

GIFTCL/ENG/PP/ARR-DB/2019/94-01/185

6th March, 2020

To,
The Secretary
Gujarat Electricity Regulatory Commission,
6th Floor, Sabarmati Capital ONE,
Road 5C, Zone 5, GIFT City,
Gandhinagar- 382355

Sub: Submission of Petition for appropriate modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code 2015) residing in the high-rise buildings in its area of supply.

Dear Sir,

GIFT Power Company Limited is hereby filing petition for appropriate modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code 2015) residing in the high-rise buildings in its area of supply.

The petition includes –

- Affidavit
- Petition

*Dr. A.D. (Legal)/Ex (Legal)
process
PH
09/03/2020*

Document No - 1359
Date: - 9 MAR 2020

Five copies of the all the above-mentioned documents along with originals (total six copies), duly signed by authorised representative of GIFT PCL, are attached here for your reference and kind perusal.

Further, the requisite fees for filing petition of Rs.10,000/- (Rs. Ten Thousand Only) has been paid through RTGS AXSK200430027128.

Thanking You,
For, GIFT Power Company Limited



(Arvind Kumar Rajput)
V.P. (Electrical)

*MR No 2535
9.3.20*

*Pl. accept the fees & verification of all the fees & charges of GERC (Per, fees & charges) Regulations, 2015.
09/03/2020
(40 legal)*

GIFT POWER COMPANY LIMITED

| U74900GJ2008PLC055011

Registered Office : Office No.1, 28th Floor, GIFT One Tower, Building 56A, Block No.56, Road-5C, Zone-5, GIFT City, Gandhinagar-382355, Gujarat, India. **Tel. :** +91 79 30018300 ; **Fax :** +91 79 30018321 ; **Website :** www.giftgujarat.in



सत्यमेव जयते

INDIA NON JUDICIAL Government of Gujarat Certificate of Stamp Duty

Book No.
Sr. No. 2982
Date 12/12/2020
VISHNU S. PATEL
NOTARY
GOVT. OF GUJARAT

12 FEB 2020

Certificate No. : IN-GJ72119445926751S
Certificate Issued Date : 12-Feb-2020 11:29 AM
Account Reference : SHCIL (FI)/ sh-gdn01/ GANDHINAGAR01/ GJ-GN
Unique Doc. Reference : SUBIN-GJSH-GDN0184290822068112S
Purchased by : RAMYA PANDYA
Description of Document : Article 4 Affidavit
Description : PETITION FOR MODIFICATION AND METERING FOR
HTP 1 CONSUMERS IN THE BILLING
Consideration Price (Rs.) : 0
(Zero)
First Party : GIFT POWER COMPANY LIMITED
Second Party : NOT APPLICABLE
Stamp Duty Paid By : GIFT POWER COMPANY LIMITED
Stamp Duty Amount(Rs.) : 300
(Three Hundred only)



MA 0003946192

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2008-08-08

**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION GANDHINAGAR**

Filing No. -----

Case No. -----

IN THE MATTER OF



Filing of Petition under section 50 of the Electricity Act, 2003 (Act 36 of 2003) and Clause 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015 for approval and necessary direction of Hon'ble Gujarat Electricity Regulatory Commission (GERC or Commission) with regard to the proposal of GIFT Power Company Ltd for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code 2015) residing in the high rise buildings in its area of supply

AND

IN THE MATTER OF

GIFT Power Company Ltd.

EPS - Building no. 49A, Block 49,

Zone 04, Gyan Marg, GIFT City, Gandhinagar

..... PETITIONER

THE PETITIONER RESPECTFULLY SUBMITS AS UNDER:

"GIFT Power Company Ltd," hereinafter referred to as the "Petitioner", files the present Petition for appropriate modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code 2015) residing in the high rise buildings in its area of supply.

Amid



1. Fact of the case

Background

GIFT Power Company Ltd (GIFT PCL) is a 100% subsidiary company of Gujarat International Finance Tec-city Company Limited (GIFTCL) incorporated under the provisions of the Companies Act 1956 having its registered office at EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar. It is a distribution licensee for the supply of electricity in the GIFT Project area. The Hon'ble Gujarat Electricity Regulatory Commission (hereinafter referred as "Commission" or "GERC") granted the license of distribution of electricity vide order dated 6/3/2013 in License Application No 1/2012 to GIFT Power Company Ltd. The Petitioner was incorporated primarily to cater the power requirement of GIFT City which includes both Special Economic Zone and DTA zone in GIFT City. The Company's services encompass to develop, maintain and provide infrastructure facilities and services in the entire GIFT city including but not limited to water and waste management, telecom and transportation services, distribution of power and natural gas or any other forms of energy.

GIFT City is a planned and integrated development that will comprise of over 100 vertical buildings with total Built-up area (BUA) potential of approximately 62 mn. sq. ft. of which 67% will be Commercial, 22% Residential and 11% Social (hospitals, schools etc.).

GIFT PCL is operating in new green field project of developing the smart city for Financial and IT-ITES services. Development rights for developing floor space of commercial, residential and social nature are already allotted to many developers. Details of development of allotted, under progress and completed projects are mentioned below.

Table 1 Status of development of building in GIFT City area

Sr. No.	Developers Name	Type of building	Allotted Floor Space in Mn SFT	Status of development	Timeline allotted for development
1	State Bank of India	Residential	0.2	Under Construction	2023-24
2	Sobha Ltd.	Residential	0.2	Under Construction	2021-22
3	Sobha Ltd.	Residential	0.46	Under Construction	2022-23
4	Sangath Infrastructure Pvt. Ltd.	Residential	0.25	Not started	2024-25
5	Sobha Ltd.	Residential	0.24	Not started	2023-24
6	Sobha Ltd.	Residential	0.399	Not started	2023-24
7	Sterling Addlife India Ltd.	Social	0.22	Not started	2026-27
8	WTC Noida Development Company Pvt. Ltd.	Commercial	0.093	Under Construction	2019-20
9	WTC Noida Development Company Pvt. Ltd.	Commercial	0.57	Under Construction	2020-21

Amr



Sr. No.	Developers Name	Type of building	Allotted Floor Space in Mn SFT	Status of development	Timeline allotted for development
10	WTC Noida Development Company Pvt. Ltd.	Commercial	0.27	Under Construction	2021-22
11	WTC Noida Development Company Pvt. Ltd.	Commercial	0.093	Under Construction	2019-20
12	State Bank of India	Commercial	0.19	Under Construction	2021-22
13	Life Insurance Corporation of India	Commercial	0.2	Under Construction	2022-23
14	Prestige Estate Projects Ltd.	Commercial	0.31	Under Construction	2020-21
15	Dalal Street Commercial Co-operative Society Ltd.	Commercial	0.31	Under Construction	2020-21
16	Completed BUA	All	3.29	Completed	Till date

2. Problem Context

GIFT PCL is developing the network of transmission and distribution line up to individual high rise building switching panel room. All the power distribution network inside the building including incoming HT panel, transformers and LT distribution network is being developed by the building developers as per approved schemes of GIFT PCL.

The consumer residing in the high rise building are mainly of following nature depending on type of development and purpose of use:

- I. Individual Institutional building having connected load > 100 KW with single HT connection for the building
- II. Mix use building consisting of LT and HT consumer depending on contracted demand. Mainly common load and multiple floor unit of single institution are HT consumer as their power demand is more than 100 KW.

The supply to consumers falling in category (I) above can be given under HTP I category of tariff with 11 kV / 22 kV three phase connection as per the provisions in GERC supply code Regulations. The extract of the GERC supply code Regulations is given below for reference.

However, for consumer residing in mix use high rise building falling in category (II) above, it is not possible to give supply to mix consumers (i.e. consumers having connected load < 100 kW and > 100 KW) as per GERC Supply Code provisions at LT and HT level separately because of the space constraint. Due to limited space available in the high rise building premises, installation of separate LT and HT network along with the transformer, Kiosk, metering arrangement is technically as well as economically not feasible.

Present status of developed floor space, projected power demand, year of completion of building, actual developed power demand is mentioned below.

Amid

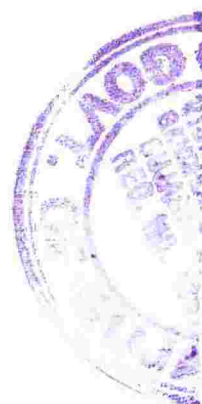


Table 2 Power demand across various completed building in GIFT city area

Sr. No.	Developers Name	BUA in MN SFT	Projected demand in MW	Completion year	Actual present contract demand in MW
1	West India Recreation Projects Pvt. Ltd.	0.21	1.19	2015-16	0.45
2	Narsee Monjee Educational Trust	0.12	0.70	2015-16	0.086
3	Indian Oil Corporation Ltd.	0.01	0.05	2014-15	0.025
4	Janadhaar (India) Pvt. Ltd.	0.10	0.32	2018-19	0.72
5	GIFTCL	0.038	0.12	2018-19	0.27
6	Smart ICT Services Pvt. Ltd.	0.06	2.00	2015-16	1.00
7	Brigade Hotel Ventures Ltd.	0.11	0.45	2019-20	0.3
8	Sabarmati Capital One Ltd.	0.62	2.59	2013-14	2.139
9	Sabarmati Capital Two Ltd.	0.59	2.50	2013-14	2.468
10	GIFTCL Aspire I	0.06	0.25	2016-17	0.391
11	Volupia Developers Pvt. Ltd.	0.30	1.26	2015-16	1.646
12	Brigade (Gujarat) Projects Pvt. Ltd.	0.27	1.12	2016-17	1.848
13	ATS-Savvy Developers LLP	0.40	1.68	2017-18	0.095
	DCS Plant		4.0	2013-14	2.5
	AWCS Plant		0.8	2013-14	0.25
	WTP, STP and other infrastructure		2.5	2013-14	2.4
	Total	2.89	21.42		16.58

- No. of present and prospective consumers having load above 100 kW in high rise building

At present GIFT PCL has 10 Nos of existing HTP I consumer with demand between 100 kVA to 425 kVA as given in table below, in those high rise building. All these customers are dealt as per present HTP I customer tariff with LT metering arrangement. However, as the major development in GIFT city area is of vertical load, it is estimated that number of prospective customer, in those high rise building, with demand more than 100 kW would be nearly 250.



Table 3: Details of Existing and prospective consumer in GIFT PCL area having connected load greater than 100 KW

S. No.	Name of the Consumer	Tariff Category	Contracted demand(kVA)	Existing / prospective
1	Sabarmati Capital One Limited	HTP-I	350	Existing
2	Sabarmati Capital Two Limited	HTP-I	300	Existing
3	Gujarat International Finance Tec-City Co. Ltd.	HTP-I	250	Existing
4	India International Exchange (IFSC) Ltd.	HTP-I	120	Existing
5	Volupia Developers Pvt. Limited	HTP-I	425	Existing
S. No.	Name of the Consumer	Tariff Category	Connected load (kW)	Existing / prospective
6	Bank of Baroda	HTP-I	390	Existing
7	Tata Consultancy Services Limited	HTP-I	256	Existing
8	Oracle India Private Limited	HTP-I	200	Existing
9	Cybage Software Private Limited	HTP-I	110	Existing
10	Brigade (Gujarat) Projects Private Limited	HTP-I	370	Existing
11	Prestige Estates Projects Limited	HTP-I	400	Prospective
12	WTC Noida Development	HTP-I	100	Prospective

These consumers are billed as per HTP I tariff as given in the tariff schedule as the individual load is more than 100 kW. As per Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015 (hereinafter referred to as the 'GERC Supply Code'), for installation with Contract Demand exceeding 100 kVA/kW and upto 4000 kVA/kW, the supply would be at voltage level of 11 kV and 33 kV (Three Phase). This means the individual consumer has to take the 11 / 33 kV supply and install transformers and associated requirement in its premises as per the provision of Supply Code. However, the buildings do not have space for installation of individual transformer for each consumer having load more than 100 kW. The single transformer at the building basement is used to step down the voltage and necessary LT cable from the transformer has been used for individual metering and supply. The consumer categories in the building is also mixed, some are LT and some are HTP I.



Present technical arrangement of supply followed by GIFTPCL:

Every multi-storied building has 33/0.415 kV transformer having capacity to meet overall power requirement for all consumers with N-1 redundancy. For LT network, LT bus-ducts are installed for floor wise power distribution from transformer located at basement / ground floor of the building. For common use of every building, power requirement is more than 100 kW. Some tenants or owners are having more than one floor and, in that case also, power demand is more than 100 kW. In all these cases it is technical prudent to give power supply from existing transformers and LT bus duct. GIFT PCL is providing LT metering arrangement (located in the basement / ground floor at LT metering panel) for providing connection to the consumers having demand more than 100 kW. LT bus duct sizes are of suitable sizes capable of drawing full capacity of the building load. So, every such HTP I consumer in the high rise building (having load more than 100 kW) is receiving the supply at LT level from the transformer located in the building without installing individual transformer. The single building transformer is supplying required electricity through LT line to the HTP I consumers.

This technical difficulty compels GIFTPCL to billed those consumer as per HTP I tariff but metering is done at LT level. Now to solve the issue, GIFTPCL is requesting to introduce the necessary provision of LT metering for HT consumers and permit GIFTPCL to do the same in its area of supply.

3. Submission/Ground in support of the case.

The provisions under GERC Supply code, GIFTPCL's proposal and other States' Regulations / orders in similar cases in support of its proposal are summarized below.

Existing provisions in GERC Supply Code

Definitions:

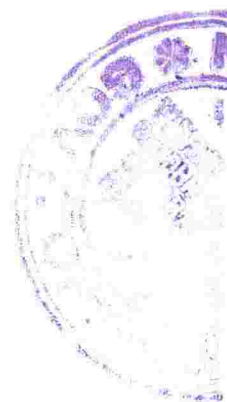
"2.3 In this Code, unless it is repugnant to the context:

.....

- (18) *'Consumer' refers to any person who is supplied with electricity for his/her own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under the Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a licensee, the Government or such other person, as the case may be.*

A consumer is specified as a:

- (i) *'Low Tension Consumer (LT Consumer)' if he obtains supply from the licensee at low or medium voltage;*
- (ii) *'High Tension Consumer (HT Consumer)' if he obtains supply from the licensee at High Voltage;*



(iii) 'Extra High Tension Consumer (EHT Consumer)' if he obtains supply from the licensee at Extra High Voltage;

-
- (32) 'Extra High Voltage' refers to Voltage equal to and greater than 66 kV;
- (37) 'High Tension or HT/High Voltage' refers to Voltage greater than 440 V and lesser than 66 kV;
- (44) 'Low Tension or LT/Low Voltage' refers to Voltage not exceeding 440 volts;
- (52) 'Point of Supply' refers to, unless otherwise agreed to, the incoming terminal of the cut-out installed by the consumer, i.e. Meters/switches installed at the Consumer's Premises in case of LT Consumers; Distribution box installed on transformer centre / substation established on Consumer's premises, when meter is installed on such a transformer centre/ substation. Control switchgears that may be installed in the Consumer's Premises as provided subject to provision of this code in case of HT and EHT Consumers;"

System of supply:

"

3.2 The rated voltage of the AC supply should be as follows:

Category	System of Supply
For all installation up to and including 6 kW of connected load, subject to motive power load other than Irrigation Pump not exceeding 2 HP in the aggregate	230 V - Single Phase
For all installation exceeding 6 kW of connected load (motive power load exceeding 2 HP and up to 150 HP in the aggregate) and up to 100 kVA /KW of contracted demand.	400 V - Three Phase
For all installation with contract demand exceeding 100 kVA/ kW and up to 4000 kVA/kW . However, for existing 22 kV consumer the contract demand limit shall be extended up to 8000 kVA /kW subject to undertaking from consumer for reverting back to 4000 kVA/kW limit in case of change of system to 11 kV under system conservation scheme.	11 kV and 22 kV - Three phase
All installations with contract demand exceeding 4000 kVA/kW	At 33 kV and above - Three Phase

[Signature]



The Consumer may opt for higher profile of supply even though the contracted load is less than the specified limit under higher profile of supply, if he so desires.

In case of existing consumers drawing power at lower voltage, if due to the additional requirement they cross the threshold limit of load, in such cases the licensee may, as far as possible, make commercially viable offer to the consumers so that he opts for the next higher voltage of supply. The commercial offer may be framed taking into consideration the following-

- (a) Likely reduction in Transmission and Distribution Losses;
- (b) Load reduction on transformers of licensee's system and their availability for meeting new requirements.

However, supply to existing consumers at voltage lower than the limit specified above, should continue and in case their load requirement increases, the above specified load limit will be applicable.

- 3.3 *The licensee may, depending upon the technical conditions of the distribution system, give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, subject to the Commission's approval."* (emphasis added)

Point of Supply:

4.105 Unless otherwise agreed to, the point of supply shall be the incoming terminal of the cut-out installed by the consumer, i.e.

- (a) the incoming terminal of the cut-out /MCB/ELCB installed by the consumer immediately after meter in case of LT Consumers;
- (b) Distribution box installed on transformer centre / substation established on Consumer's premises, when meter is installed on such a transformer centre/ substation.
- (c) Control switchgears that may be installed in the Consumer's Premises as provided subject to provision of this code in case of HT and EHT Consumers.

4.106 At the point of commencement of supply, the consumer shall provide a main switch/circuit breaker. In addition, HT & EHT consumers shall also provide suitable protective devices as per the provisions of clause 35 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010 and amendments thereof. The system of protection shall have to be approved by the licensee before commencement of supply. Meters, MCBs/CBs and associated equipment procured by the Consumer shall be installed by the licensee at the point(s) of supply.

4.107 HT and EHT consumers shall install step-down transformers with a vector group with delta winding on the high voltage side and star winding on the low voltage side, with the neutral terminal brought out and solidly earthed."

"Power of Relaxation and Power to Remove Difficulties



- 9.21 The Commission may, in public interest and for reasons to be recorded in writing, relax any of the provisions of this Code.
- 9.22 If any difficulty arises in giving effect to any of the provisions of this Code or there is a dispute regarding interpretation of any provision, the matter may be expeditiously referred to the Commission. The Commission shall pass necessary orders after consulting the parties concerned, provided that the Commission may refuse to entertain the reference filed beyond 3 months' delay without sufficient cause.

Savings of Inherent Power of the Commission

- 9.23 Nothing in this Code shall be deemed to limit or otherwise affect the inherent power of the Gujarat Electricity Regulatory Commission to make such orders as may be necessary for ends of justice to meet or to prevent abuses of the process of the Commission.
- 9.24 Nothing in this Code shall bar the Gujarat Electricity Regulatory Commission from adopting in conformity with the provisions of the Act a procedure, which is at variance with any of the provisions of this Code, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.
- 9.25 Nothing in this Code shall, expressly or impliedly, bar the Gujarat Electricity Regulatory Commission dealing with any matter or exercising any power under the Act for which no Codes have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit."

4. Approach followed by SERC's of Maharashtra, Tamil Nadu and Rajasthan:

➤ Maharashtra

Second provision of Regulations 5.3 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014

"Provided further, the licensee may release electricity supply at the voltage lower than the specified above only under exceptional circumstances by charging voltage surcharge determined by the Commission from time to time. The distribution licensee shall ensure that the supply is provided at the specified voltage within a period of one year."

So, in Maharashtra also, electricity supply at the voltage lower than the specified voltage is allowed with the provision that Commission will determine the **voltage surcharge**.

The similar issue was also highlighted in Maharashtra tariff proceeding in case of 'Approval of Maharashtra State Electricity Distribution Company Limited (MSEDCL)'s Annual Revenue Requirements for FY 2004-05, FY 2005-06 & FY 2006-07, And Determination of Tariff for FY 2006-07' (Case No 54 of 2005 dated 20 October 2006). The relevant part of the order is given below.



"16. Billing

.....

In this Order, the Commission also rules that MSEDCL should provide HV metering equipment for a high voltage consumer. In case, due to any valid reasons or for historical reasons, MSEDCL has installed metering on the LT/MV side, the following methodology only has to be followed for billing purpose and no other agreement would be valid:

- 2% would be added to the MV demand reading, to determine the kW or kVA billing demand, and
- 'X' units to the MV kWh reading to determine the total energy compensation to compensate the transformation losses, where X is calculated as follows:

'X' = $\{(730 \times \text{kVA rating of transformer}) / 500\}$ units per month to compensate for iron losses plus one percent of units registered on the LT side for copper losses."

➤ Tamil Nadu

Regulations 26 of TNERC Electricity Distribution (Amendment) Code 2012 have also the provision of supply at lower voltage as per mutual consent. The same is given below.

"(2) In case of existing service connection / installation not conforming to the provisions mentioned in Sub-Regulation (1), conversion of such service connection / installation to higher / lower voltage may be carried out based on the mutual consent between the Distribution Licensee and the Consumer duly considering the capacities of the existing line/cable, transformer, etc. and the cost-benefit analysis of such conversion."

➤ Rajasthan

Note (iv) of Regulations 4 of RERC Electricity Supply Code and Connected Matters Regulations, 2004 has the similar provision of supplying at lower voltage with suitable cost reimbursement and 3% losses. The same is given below.

"The Licensee may allow supply to a consumer at a voltage level one stage higher or lower in exceptional circumstances. If any consumer/applicant has applied for supply at a lower voltage than the applicable supply voltage level as per its contract demand, then that consumer has to bear the cost of HV/EHV transformer on pro-rata basis for entire demand. However, in such cases the supply shall be allowed through a dedicated feeder at applicant's cost and the consumer shall be required to bear transformation and line losses @ 3%."



5. Enabling provisions under GERC Supply Code to deal with the case

The option to introduce the HT consumer metering at LT level due to technical constraint is given below.

Presently as per Clause 9.21 to 9.25 of GERC Supply Code under 'Power of Relaxation and Power to Remove Difficulties' and 'Savings of Inherent Power of the Commission', Hon'ble Commission has the necessary power to clarify the issues relating to the implementation of GERC Supply Code. The relevant provisions are given below.

- Relaxing any of the provisions of this Code in public interest and for reasons to be recorded in writing (Clause 9.21).
- If any difficulty arises in giving effect to any of the provisions of this Code or there is a dispute regarding interpretation of any provision, the matter may be expeditiously referred to the Commission (Clause 9.22).
- Nothing in this Code shall be deemed to limit or otherwise affect the inherent power of the Gujarat Electricity Regulatory Commission to make such orders as may be necessary for ends of justice (Clause 9.23).
- Nothing in this Code shall, expressly or impliedly, bar the Gujarat Electricity Regulatory Commission dealing with any matter or exercising any power under the Act for which no Codes have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit (Clause 9.25).

Also as per Clause 3.3 of GERC Supply Code:

"The licensee may, depending upon the technical conditions of the distribution system, give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, subject to the Commission's approval."

So, as per the above clause, distribution licensee can give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, if Hon'ble Commission approves the same. So under the same provisions GIFT PCL requests the Hon'ble Commission to approve the proposal of metering at LT level for HTP I consumer, where technical constraints arise.

6. GIFT PCL Proposal

Therefore, considering the GERC Supply Code provisions and the approaches followed by other SERCs in dealing with similar case of providing supply at lower than specified voltage level, the Hon'ble GERC can approve the same as provided below :

- Hon'ble GERC approves the supply at a voltage and phase other than the classification of supply in clause 3.2 of supply code under the powers vested in Regulations 3.3 of GERC Supply Code



- Hon'ble GERC can specify necessary provision of HT consumer billing at LT level as deemed fit.

7. Proposal for HT consumer billing at LT level

The petitioner based on the practices followed in Maharashtra, Rajasthan & Tamil Nadu proposes following two scenarios for calculating the loss to utility for HT consumer billing at LT level given below.

Option 1

Assumed losses to be added to HT consumer bill who are getting supply at LT level

- 2% would be added to the demand reading, to determine the kW or kVA billing demand, and

- 'E' units to the energy (kWh) reading to determine the total energy compensation to compensate the transformation losses, where E is calculated as follows:

$E = \{(730 * \text{kVA rating of transformer}) / 500\}$ units per month to compensate for iron losses plus one percent of units registered on the LT side for copper losses.

So, total consumption of a HT consumer = $\{(730 * \text{kVA rating of transformer}) / 500\}$ units + 1% of actual metered energy at LT level + actual metered energy at LT level

Option-2

Provision of Voltage Surcharge

As per second provision of Regulations 5.3 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014, Hon'ble Commission may determine the appropriate voltage surcharge accordingly. Then the same voltage surcharge can be introduced in the bills of the HTP I consumers, who are getting supply at LT level and metering is done at LT level.

Option-3

Allow GIFT PCL to continue the present practice followed for HT consumer billing at LT level

8. Prayer

- Admit the present petition for further necessary process.
- Approve the suitable proposal for HT consumer billing at LT level as proposed by the petitioner in Option -1 to Option -3 in the petition as deems fit by the Hon'ble Commission. Accordingly specify the guidelines for HT consumer billing at LT level
- Allow additions/ alterations/ changes modifications to the application at a



future date.

- d) Allow any other relief, order or direction, which the Hon'ble Commission deems fit to be issued.
- e) Condone any inadvertent omissions/errors/shortcomings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date.

Declaration: that the subject matter of the Petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

For GIFT Power Company Limited


(Arvind Kumar Rajput)

Vice President (Electrical Department)

Place: Gandhinagar

Dated: _____





SIGNED
BEFORE ME


VISHNU S. PATEL
NOTARY
GOVT. OF GUJARAT

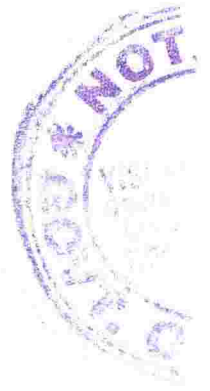
12 FEB 2020

IDENTIFIED BY ME


Advocate / Person
Name : Rumyel Pandey
Address :

12 FEB 2020





ભારત સરકાર
Government of India

અરવિંદકુમાર રામકેરસિંહ રાજપુત
Arvindkumar Ramphersingh Rajput
જન્મ તારીખ / DOB : 14/11/1967
પુરુષ / Male

2557 7181 4890

મારો આધાર, મારી ઓળખ

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આધાર
Unique Identification Authority of India

સરનામું:
S/O રામકેરસિંહ રાજપુત, 48,
શાલીન રેસિડેન્સી, ઉમિયા માતાના
મંદિર પાસે, એસ.પી. રિંગ રોડ,
શીલજ, અમદાવાદ, શીલજ, ગુજરાત,
380058

Address:
S/O Ramphersingh Rajput, 48,
Shalin Residency, Near Umiya
Mata Temple, S.P. Ring Road,
Shilaj, Ahmedabad, Shilaj,
Gujarat, 380058

2557 7181 4890

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GIFTCL/ENG/PP/ARR-DB/2019/94-01/ 63

24th June, 2020

To,
The Secretary,
Gujarat Electricity Regulatory Commission
6th Floor, GIFT ONE,
Road 5C, Zone 5, GIFT City,
Gandhinagar - 382355,
Gujarat, India.

Sub: Submission of Affidavit as per GERC (Conduct of Business) Regulation, 2004

Ref: 1. GIFTCL/ENG/PP/ARR-DB/2019/94-01/184
2. GERC/Legal/2020/No-0606 dated 18.06.2020

Dear Sir,

This in reference to the above referred letters regarding petition filed for appropriate modification in the billing and metering arrangement of HTP-I consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply.

As per deficit letter received from Hon'ble GERC, GIFTCL is hereby submitting the affidavit for the petition filed on 09.03.2020, as per Form II of the GERC (Conduct of Business) Regulation, 2004.

Thanking You.

For M/s. GIFT Power Company Limited



Arvind Kumar Rajput
Vice President

Handwritten notes:
A-D (Legal) (Ex (Legal))
process
PK
25/06/2020
Legal
25/06/2020
Navy
26/06/2020

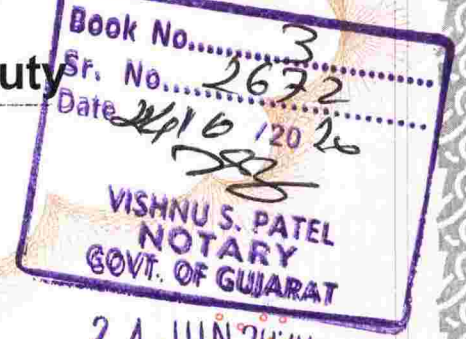
Letter No - 2135
Date : 25 JUN 2020



सत्यमेव जयते

INDIA NON JUDICIAL Government of Gujarat

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First Party : GIFT POWER COMPANY LIMITED

Second Party : NO APPLICABLE

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11/11/20

Affidavit as per Form II of the GERC (Code of Business) Regulation, 2004

Petition for appropriate modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply.

BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY COMMISSION GANDHINAGAR

FILING NO.

CASE NO.

IN THE MATTER OF:

Filing of Petition under Section-50 of the Electricity Act, 2003 (Act 36 of 2003) and Clauses 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015' for approval and necessary direction of Hon'ble Gujarat Electricity Regulatory Commission (GERC or Commission) with regard to the proposal of GIFT Power Company Ltd for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply

AND

IN THE MATTER OF:

GIFT Power Company Ltd.

EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg,

GIFT City, Gandhinagar - 382355

AFFIDAVIT

I, Arvind Kumar Rajput, son of Shri Ramphersingh Rajput aged 53 years residing at Ahmedabad, do solemnly affirm and say as follows:

1. I am working as a Vice-President in GIFT Power Company Limited, the petitioner in the above matter and I am duly authorised by the said petitioner to make this affidavit.



2. The statements made in the paragraphs 1 to 8 of the petitioner are herein now shown to me are true to my knowledge and the statements made in paragraphs 1 to 5 are based on information and I believe them to be true.

I hereby solemnly affirm at GIFT City, Gandhinagar on this day of 24th June-2020 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Place : *Gandhinagar*

Date : *24/06/2020*



For GIFT Power Company Limited



Arvind Kumar Rajput
Vice-President



IDENTIFIED BY ME

VS
Advocate / Person
Name : *Soumitra Chinnah*
Address : *[Signature]*

24 JUN 2020

SOLEMNLY AFFIRMED
BEFORE ME

VS
VISHNU S. PATEL
NOTARY
GOVT. OF GUJARAT

24 JUN 2020







20



ભારત સરકાર
Government of India

અરવિંદકુમાર રામફરસિંહ રાજપુત
Arvindkumar Ramphersingh Rajput

જન્મ તારીખ / DOB : 14/11/1967

પુરુષ / Male




2557 7181 4890

મારો આધાર, મારી ઓળખ



Signature



અધિકાર
Udai

સરનામું:

S/O રામફરસિંહ રાજપુત, 48,
શાલીન રેસિડેન્સી, ઉમિયા માતાના
મંદિર પાસે, એસ.પી. રિંગ રોડ,
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Shilaj, Ahmedabad, Shilaj,
Gujarat, 380058

2557 7181 4890



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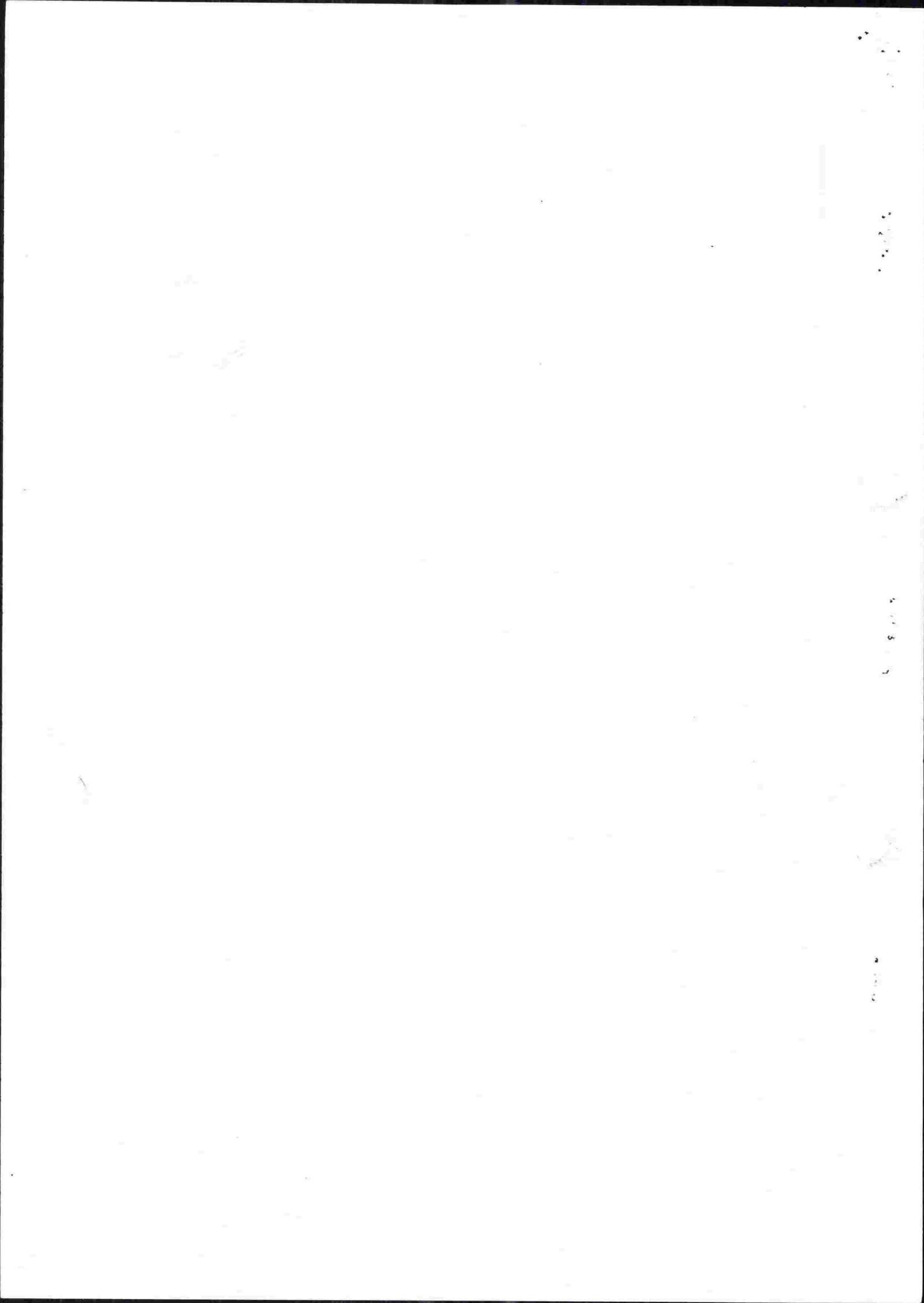


help@uidai.gov.in



www.uidai.gov.in

Signature



GIFTCL/ENG/PP/2020/22-03

Date: 6th July, 2021

To,
The Secretary
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE Tower,
Road 5C, Zone 5, GIFT City,
Gandhinagar- 382355, Gujarat.

Subject: Submission of Amended Memo of Parties in Petition No. 1875 of 2020

Reference: Daily Order for Petition No. 1875 of 2020 dated 30th June-2021

Dear Sir,

This is with reference to the subject matter and above referred Daily Order. The Hon'ble Commission has conducted Hearing for Petition No. 1875/2020 on 22nd June-2021 and Daily Order of the same was released on 30th June-2021.

As directed by the Hon'ble Commission, Petitioner has made other Distribution Licensees of the State, GETCO-STU and SLDC as Party Respondents to the Petition No. 1875/2020. Also, the memo of parties is amended in said Petition and enclosed with this letter.

Thanking You,

For, GIFT Power Company Limited

Arvind
Arvind Kumar Rajput
Senior Vice President



*AD (Legal) / Ex (Legal)
Put in relevant
files
06/07/2021*

Copy to:

1. Uttar Gujarat Vij Company Limited
2. Dakshin Gujarat Vij Company Limited
3. Paschim Gujarat Vij Company Limited
4. Madhya Gujarat Vij Company Limited
5. Torrent Power Limited- Ahmedabad, Surat, Dahej
6. MPSEZ Utilities Limited
7. Kandla Port Trust
8. Jubilant Infrastructure Limited
9. Aspen Infrastructure Private Limited
10. Gujarat Energy Transmission Corporation Limited
11. State Load Despatch Centre

G.E.R.C.	
Inward No. -	2847
Date :	6 JUL 2021

GIFT POWER COMPANY LIMITED

| U74900GJ2008PLC055011

Address : EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar-382355, Gujarat, India.
Tel. : +91 79 61708300 ; **Fax :** +91 79 30018321 ; **E-mail :** query@giftgujarat.in ; **Website :** www.giftgujarat.in

BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Filing No. _____

Case No. 1875 of 2020

IN THE MATTER OF



Filing of Petition by amending Memo of Parties under Section-50 of the Electricity Act, 2003 (Act 36 of 2003) and Clauses 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015' for approval and necessary direction of Hon'ble Gujarat Electricity Regulatory Commission (GERC or Commission) with regard to the proposal of GIFT Power Company Ltd for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply.

AND

IN THE MATTER OF

GIFT Power Company Ltd.

EPS Building No. 49A, Block 49, Gyan Marg,
GIFT City, Gandhinagar - 382355

.....PETITIONER

VS

1. **Uttar Gujarat Vij Company Limited**, Regd. & Corporate Office: Visnagar Road, Mehsana -384 001, Gujarat ;
2. **Dakshin Gujarat Vij Company Limited**, Registered & Corporate Office: " Urja Sadan " Nana Varachha Road, Kapodara, Surat-395 006, Gujarat ;
3. **Paschim Gujarat Vij Company Limited**, Regd. & Corporate Office: "Paschim Gujarat Vij Seva Sadan" Off. Nana Mava Main Road, Laxminagar, Rajkot - 360 004, Gujarat;





4. **Madhya Gujarat Vij Company Limited**, Regd. Office: Sardar Patel Vidyut Bhavan, Race Course, Vadodara-390 007, Gujarat ;
5. **Torrent Power Limited- Ahmedabad**, Sola Road, Vijay Char Rasta, Naranpura, Ahmedabad - 380 013, Gujarat
6. **Torrent Power Limited- Surat**, Torrent House, Station Road, Raghunathpura Road, Lal Darwaja, Surat - 395 003, Gujarat ;
7. **Torrent Power Limited- Dahej**, Plot No. Z/21, Phase-1, Dahej SEZ, Taluka Vagra, Dahej, - 392 130, Gujarat ;
8. **MPSEZ Utilities Limited**, Adani Corporate House, Shantigram, Near Vaishno Devi Circle, SG Highway, Ahmedabad - 382 421, Gujarat ;
9. **Kandla Port Trust**, Deendayal Port Trust, P.O. Box 50, Administrative Building, Gandhidham, Kutch - 370 201, Gujarat ;
10. **Jubilant Infrastructure Limited**, Plot No. 4 & 5, Vilayat Industrial Estate, Tal. Vagra, District Bharuch - 390 012, Gujarat ;
11. **Aspen Infrastructure Private Limited**, Survey No. 26, Village Pipaliya, Taluka Waghodia, District Vadodara - 391 760, Gujarat ;
12. **Gujarat Energy Transmission Corporation Limited**, Sardar Patel Vidyut Bhavan, Race Course, Vadodara -390007, Gujarat ;
13. **State Load Despatch Centre**, 132 kV Gotri Sub Station Compound, Gotri Road, Vadodara - 390021, Gujarat.

.....RESPONDENTS

THE PETITIONER RESPECTFULLY SUBMITS AS UNDER:

"GIFT Power Company Ltd," hereinafter referred to as the "Petitioner", files the present Petition for appropriate modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code 2015) residing in the high rise buildings in its area of supply.





1. Facts of the Case

Background :

GIFT Power Company Ltd (GIFT PCL) is a 100% subsidiary company of Gujarat International Finance Tec-city Company Limited (GIFTCL) incorporated under the provisions of the Companies Act 1956 having its registered office at EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar. It is a distribution licensee for the supply of electricity in the GIFT Project area. The Hon'ble Gujarat Electricity Regulatory Commission (hereinafter referred as "Commission" or "GERC") granted the license of distribution of electricity vide order dated 6/3/2013 in License Application No 1/2012 to GIFT Power Company Ltd. The Petitioner was incorporated primarily to cater the power requirement of GIFT City which includes both Special Economic Zone and DTA zone in GIFT City. The Company's services encompass to develop, maintain and provide infrastructure facilities and services in the entire GIFT city including but not limited to water and waste management, telecom and transportation services, distribution of power and natural gas or any other forms of energy.

GIFT City is a planned and integrated development that will comprise of over 100 vertical buildings with total Built-up area (BUA) potential of approximately 62 mn. sq. ft. of which 67% will be Commercial, 22% Residential and 11% Social (hospitals, schools etc.).

GIFT PCL is operating in new green field project of developing the smart city for Financial and IT-ITES services. Development rights for developing floor space of commercial, residential and social nature are already allotted to many developers. Details of development of allotted, under progress and completed projects are mentioned below.

Table 1 Status of development of building in GIFT City area

Sr. No.	Developers Name	Type of building	Allotted Floor Space in Mn SFT	Status of development	Timeline allotted for development
1	State Bank of India	Residential	0.2	Under Construction	2023-24
2	Sobha Ltd.	Residential	0.2	Under Construction	2021-22
3	Sobha Ltd.	Residential	0.46	Under Construction	2022-23
4	Sangath Infrastructure Pvt. Ltd.	Residential	0.25	Not started	2024-25
5	Sobha Ltd.	Residential	0.24	Not started	2023-24
6	Sobha Ltd.	Residential	0.399	Not started	2023-24
7	Sterling Addlife India Ltd.	Social	0.22	Not started	2026-27
8	WTC Noida Development Company Pvt. Ltd.	Commercial	0.093	Under Construction	2019-20
9	WTC Noida Development Company Pvt. Ltd.	Commercial	0.57	Under Construction	2020-21





Sr. No.	Developers Name	Type of building	Allotted Floor Space in Mn SFT	Status of development	Timeline allotted for development
10	WTC Noida Development Company Pvt. Ltd.	Commercial	0.27	Under Construction	2021-22
11	WTC Noida Development Company Pvt. Ltd.	Commercial	0.093	Under Construction	2019-20
12	State Bank of India	Commercial	0.19	Under Construction	2021-22
13	Life Insurance Corporation of India	Commercial	0.2	Under Construction	2022-23
14	Prestige Estate Projects Ltd.	Commercial	0.31	Under Construction	2020-21
15	Dalal Street Commercial Co-operative Society Ltd.	Commercial	0.31	Under Construction	2020-21
16	Completed BUA	All	3.29	Completed	Till date

2. Problem Context

GIFT PCL is developing the network of transmission and distribution line up to individual high rise building switching panel room. All the power distribution network inside the building including incoming HT panel, transformers and LT distribution network are being developed by the building developers as per approved schemes of GIFT PCL.

The consumer residing in the high rise building are mainly of following nature depending on type of development and purpose of use:

- I. Individual Institutional building having connected load > 100 KW with single HT connection for the building.
- II. Mix use building consisting of LT and HT consumer depending on contracted demand. Mainly common load and multiple floor unit of single institution are HT consumer as their power demand is more than 100 KW.

The supply to consumers falling in category (I) above can be given under HTP I category of tariff with 11 kV / 22 kV three phase connection as per the provisions in GERC supply code Regulations. The extract of the GERC supply code Regulations is given below for reference.

However, for consumer residing in mix use high rise building falling in category (II) above, it is not possible to give supply to mix consumers (i.e. consumers having connected load < 100 kW and > 100 KW) as per GERC Supply Code provisions at LT and HT level separately because of the space constraint. Due to limited space available in the high rise building premises, installation of separate LT and HT network along with the transformer, Kiosk, metering arrangement is technically as well as economically not feasible.

Present status of developed floor space, projected power demand, year of completion of building, actual developed power demand is mentioned below.



Table 2 Power demand across various completed building in GIFT city area

Sr. No.	Developers Name	BUA in MN SFT	Projected demand in MW	Completion year	Actual present contract demand in MW
1	West India Recreation Projects Pvt. Ltd.	0.21	1.19	2015-16	0.45
2	Narsee Monjee Educational Trust	0.12	0.70	2015-16	0.086
3	Indian Oil Corporation Ltd.	0.01	0.05	2014-15	0.025
4	Janadhaar (India) Pvt. Ltd.	0.10	0.32	2018-19	0.72
5	GIFTCL	0.038	0.12	2018-19	0.27
6	Smart ICT Services Pvt. Ltd.	0.06	2.00	2015-16	1.00
7	Brigade Hotel Ventures Ltd.	0.11	0.45	2019-20	0.3
8	Sabarmati Capital One Ltd.	0.62	2.59	2013-14	2.139
9	Sabarmati Capital Two Ltd.	0.59	2.50	2013-14	2.468
10	GIFTCL Aspire I	0.06	0.25	2016-17	0.391
11	Volupia Developers Pvt. Ltd.	0.30	1.26	2015-16	1.646
12	Brigade (Gujarat) Projects Pvt. Ltd.	0.27	1.12	2016-17	1.848
13	ATS-Savvy Developers LLP	0.40	1.68	2017-18	0.095
	DCS Plant		4.0	2013-14	2.5
	AWCS Plant		0.8	2013-14	0.25
	WTP, STP and other infrastructure		2.5	2013-14	2.4
	Total	2.89	21.42		16.58

- No. of present and prospective consumers having load above 100 kW in high rise building

At present GIFT PCL has 10 Nos of existing HTP I consumer with demand between 100 kVA to 425 kVA as given in table below, in those high rise building. All these customers are dealt as per present HTP I customer tariff with LT metering arrangement. However, as the major development in GIFT city area is of vertical load, it is estimated that number of prospective customer, in those high rise building, with demand more than 100 kW would be nearly 250.



Table 3: Details of Existing and prospective consumer in GIFT PCL area having connected load greater than 100 KW

S. No.	Name of the Consumer	Tariff Category	Contracted demand(kVA)	Existing / prospective
1	Sabarmati Capital One Limited	HTP-I	350	Existing
2	Sabarmati Capital Two Limited	HTP-I	300	Existing
3	Gujarat International Finance Tec-City Co. Ltd.	HTP-I	250	Existing
4	India International Exchange (IFSC) Ltd.	HTP-I	120	Existing
5	Volupia Developers Pvt. Limited	HTP-I	425	Existing
S. No.	Name of the Consumer	Tariff Category	Connected load (kW)	Existing / prospective
6	Bank of Baroda	HTP-I	390	Existing
7	Tata Consultancy Services Limited	HTP-I	256	Existing
8	Oracle India Private Limited	HTP-I	200	Existing
9	Cybage Software Private Limited	HTP-I	110	Existing
10	Brigade (Gujarat) Projects Private Limited	HTP-I	370	Existing
11	Prestige Estates Projects Limited	HTP-I	400	Prospective
12	WTC Noida Development	HTP-I	100	Prospective

These consumers are billed as per HTP I tariff as given in the tariff schedule as the individual load is more than 100 kW. As per Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015 (hereinafter referred to as the 'GERC Supply Code'), for installation with Contract Demand exceeding 100 kVA/kW and upto 4000 kVA/kW, the supply would be at voltage level of 11 kV and 33 kV (Three Phase). This means the individual consumer has to take the 11 / 33 kV supply and install transformers and associated requirement in its premises as per the provision of Supply Code. However, the buildings do not have space for installation of individual transformer for each consumer having load more than 100 kW. The single transformer at the building basement is used to step down the voltage and necessary LT cable from the transformer has been used for individual metering and supply. The consumer categories in the building is also mixed, some are LT and some are HTP I.



Present technical arrangement of supply followed by GIFTPCL:

Every multi-storied building has 33/0.415 kV transformer having capacity to meet overall power requirement for all consumers with N-1 redundancy. For LT network, LT bus-ducts are installed for floor wise power distribution from transformer located at basement / ground floor of the building. For common use of every building, power requirement is more than 100 kW. Some tenants or owners are having more than one floor and, in that case also, power demand is more than 100 kW. In all these cases it is technical prudent to give power supply from existing transformers and LT bus duct. GIFT PCL is providing LT metering arrangement (located in the basement / ground floor at LT metering panel) for providing connection to the consumers having demand more than 100 kW. LT bus duct sizes are of suitable sizes capable of drawing full capacity of the building load. So, every such HTP I consumer in the high rise building (having load more than 100 kW) is receiving the supply at LT level from the transformer located in the building without installing individual transformer. The single building transformer is supplying required electricity through LT line to the HTP I consumers.

This technical difficulty compels GIFTPCL to billed those consumer as per HTP I tariff but metering is done at LT level. Now to solve the issue, GIFTPCL is requesting to introduce the necessary provision of LT metering for HT consumers and permit GIFTPCL to do the same in its area of supply.

3. Submission/Ground in support of the case.

The provisions under GERC Supply code, GIFTPCL's proposal and other States' Regulations / orders in similar cases in support of its proposal are summarized below.

Existing provisions in GERC Supply Code

Definitions:

"2.3 In this Code, unless it is repugnant to the context:

.....

- (18) *'Consumer' refers to any person who is supplied with electricity for his/her own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under the Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a licensee, the Government or such other person, as the case may be.*

A consumer is specified as a:

- (i) *'Low Tension Consumer (LT Consumer)' if he obtains supply from the licensee at low or medium voltage;*
- (ii) *'High Tension Consumer (HT Consumer)' if he obtains supply from the licensee at High Voltage;*



(iii) 'Extra High Tension Consumer (EHT Consumer)' if he obtains supply from the licensee at Extra High Voltage;

.....

- (32) 'Extra High Voltage' refers to Voltage equal to and greater than 66 kV;
- (37) 'High Tension or HT/High Voltage' refers to Voltage greater than 440 V and lesser than 66 kV;
- (44) 'Low Tension or LT/Low Voltage' refers to Voltage not exceeding 440 volts;
- (52) 'Point of Supply' refers to, unless otherwise agreed to, the incoming terminal of the cut-out installed by the consumer, i.e. Meters/switches installed at the Consumer's Premises in case of LT Consumers; Distribution box installed on transformer centre / substation established on Consumer's premises, when meter is installed on such a transformer centre/ substation. Control switchgears that may be installed in the Consumer's Premises as provided subject to provision of this code in case of HT and EHT Consumers;"

System of supply:

"

3.2 The rated voltage of the AC supply should be as follows:

Category	System of Supply
For all installation up to and including 6 kW of connected load, subject to motive power load other than Irrigation Pump not exceeding 2 HP in the aggregate	230 V - Single Phase
For all installation exceeding 6 kW of connected load (motive power load exceeding 2 HP and up to 150 HP in the aggregate) and up to 100 kVA /KW of contracted demand.	400 V - Three Phase
For all installation with contract demand exceeding 100 kVA/ kW and up to 4000 kVA/kW . However, for existing 22 kV consumer the contract demand limit shall be extended up to 8000 kVA /kW subject to undertaking from consumer for reverting back to 4000 kVA/kW limit in case of change of system to 11 kV under system conservation scheme.	11 kV and 22 kV - Three phase
All installations with contract demand exceeding 4000 kVA/kW	At 33 kV and above - Three Phase





The Consumer may opt for higher profile of supply even though the contracted load is less than the specified limit under higher profile of supply, if he so desires.

In case of existing consumers drawing power at lower voltage, if due to the additional requirement they cross the threshold limit of load, in such cases the licensee may, as far as possible, make commercially viable offer to the consumers so that he opts for the next higher voltage of supply. The commercial offer may be framed taking into consideration the following-

- (a) Likely reduction in Transmission and Distribution Losses;
- (b) Load reduction on transformers of licensee's system and their availability for meeting new requirements.

However, supply to existing consumers at voltage lower than the limit specified above, should continue and in case their load requirement increases, the above specified load limit will be applicable.

- 3.3 *The licensee may, depending upon the technical conditions of the distribution system, give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, subject to the Commission's approval."* (emphasis added)

Point of Supply:

"4.105 Unless otherwise agreed to, the point of supply shall be the incoming terminal of the cut-out installed by the consumer, i.e.

(a) the incoming terminal of the cut-out /MCB/ELCB installed by the consumer immediately after meter in case of LT Consumers;

(b) Distribution box installed on transformer centre / substation established on Consumer's premises, when meter is installed on such a transformer centre/ substation.

(c) Control switchgears that may be installed in the Consumer's Premises as provided subject to provision of this code in case of HT and EHT Consumers.

4.106 At the point of commencement of supply, the consumer shall provide a main switch/circuit breaker. In addition, HT & EHT consumers shall also provide suitable protective devices as per the provisions of clause 35 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010 and amendments thereof. The system of protection shall have to be approved by the licensee before commencement of supply. Meters, MCBs/CBs and associated equipment procured by the Consumer shall be installed by the licensee at the point(s) of supply.

4.107 HT and EHT consumers shall install step-down transformers with a vector group with delta winding on the high voltage side and star winding on the low voltage side, with the neutral terminal brought out and solidly earthed."





"Power of Relaxation and Power to Remove Difficulties

- 9.21 The Commission may, in public interest and for reasons to be recorded in writing, relax any of the provisions of this Code.
- 9.22 If any difficulty arises in giving effect to any of the provisions of this Code or there is a dispute regarding interpretation of any provision, the matter may be expeditiously referred to the Commission. The Commission shall pass necessary orders after consulting the parties concerned, provided that the Commission may refuse to entertain the reference filed beyond 3 months' delay without sufficient cause.

Savings of Inherent Power of the Commission

- 9.23 Nothing in this Code shall be deemed to limit or otherwise affect the inherent power of the Gujarat Electricity Regulatory Commission to make such orders as may be necessary for ends of justice to meet or to prevent abuses of the process of the Commission.
- 9.24 Nothing in this Code shall bar the Gujarat Electricity Regulatory Commission from adopting in conformity with the provisions of the Act a procedure, which is at variance with any of the provisions of this Code, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.
- 9.25 Nothing in this Code shall, expressly or impliedly, bar the Gujarat Electricity Regulatory Commission dealing with any matter or exercising any power under the Act for which no Codes have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit."

4. Approach followed by SERC's of Maharashtra, Tamil Nadu and Rajasthan:

➤ **Maharashtra**

Second provision of Regulations 5.3 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014

"Provided further, the licensee may release electricity supply at the voltage lower than the specified above only under exceptional circumstances by charging voltage surcharge determined by the Commission from time to time. The distribution licensee shall ensure that the supply is provided at the specified voltage within a period of one year."

So, in Maharashtra also, electricity supply at the voltage lower than the specified voltage is allowed with the provision that Commission will determine the **voltage surcharge**.

The similar issue was also highlighted in Maharashtra tariff proceeding in case of 'Approval of Maharashtra State Electricity Distribution Company Limited (MSEDCL)'s Annual Revenue Requirements for FY 2004-05, FY 2005-06 & FY 2006-07, And Determination of Tariff for FY



2006-07' (Case No 54 of 2005 dated 20 October 2006). The relevant part of the order is given below.

"16. Billing

.....

In this Order, the Commission also rules that MSEDCL should provide HV metering equipment for a high voltage consumer. In case, due to any valid reasons or for historical reasons, MSEDCL has installed metering on the LT/MV side, the following methodology only has to be followed for billing purpose and no other agreement would be valid:

- 2% would be added to the MV demand reading, to determine the kW or kVA billing demand, and
- 'X' units to the MV kWh reading to determine the total energy compensation to compensate the transformation losses, where X is calculated as follows:

'X' = $\{(730 \times \text{kVA rating of transformer}) / 500\}$ units per month to compensate for iron losses plus one percent of units registered on the LT side for copper losses."

➤ Tamil Nadu

Regulations 26 of TNERC Electricity Distribution (Amendment) Code 2012 have also the provision of supply at lower voltage as per mutual consent. The same is given below.

"(2) In case of existing service connection / installation not conforming to the provisions mentioned in Sub-Regulation (1), conversion of such service connection / installation to higher / lower voltage may be carried out based on the mutual consent between the Distribution Licensee and the Consumer duly considering the capacities of the existing line/cable, transformer, etc. and the cost-benefit analysis of such conversion."

➤ Rajasthan

Note (iv) of Regulations 4 of RERC Electricity Supply Code and Connected Matters Regulations, 2004 has the similar provision of supplying at lower voltage with suitable cost reimbursement and 3% losses. The same is given below.

"The Licensee may allow supply to a consumer at a voltage level one stage higher or lower in exceptional circumstances. If any consumer/applicant has applied for supply at a lower voltage than the applicable supply voltage level as per its contract demand, then that consumer has to bear the cost of HV/EHV transformer on pro-rata basis for entire demand. However, in such cases the supply shall be allowed through a dedicated feeder at applicant's cost and the consumer shall be required to bear transformation and line losses @ 3%."



5. Enabling provisions under GERC Supply Code to deal with the Case

The option to introduce the HT consumer metering at LT level due to technical constraint is given below.

Presently as per Clause 9.21 to 9.25 of GERC Supply Code under 'Power of Relaxation and Power to Remove Difficulties' and 'Savings of Inherent Power of the Commission', Hon'ble Commission has the necessary power to clarify the issues relating to the implementation of GERC Supply Code. The relevant provisions are given below:

- Relaxing any of the provisions of this Code in public interest and for reasons to be recorded in writing (Clause 9.21).
- If any difficulty arises in giving effect to any of the provisions of this Code or there is a dispute regarding interpretation of any provision, the matter may be expeditiously referred to the Commission (Clause 9.22).
- Nothing in this Code shall be deemed to limit or otherwise affect the inherent power of the Gujarat Electricity Regulatory Commission to make such orders as may be necessary for ends of justice (Clause 9.23).
- Nothing in this Code shall, expressly or impliedly, bar the Gujarat Electricity Regulatory Commission dealing with any matter or exercising any power under the Act for which no Codes have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit (Clause 9.25).

Also, as per Clause 3.3 of GERC Supply Code:

"The licensee may, depending upon the technical conditions of the distribution system, give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, subject to the Commission's approval."

So, as per the above clause, distribution licensee can give supply at a voltage and phase other than the classification of supply in clause 3.2 of this Code, if Hon'ble Commission approves the same. So under the same provisions GIFT PCL requests the Hon'ble Commission to approve the proposal of metering at LT level for HTP I consumer, where technical constraints arise.

6. GIFT PCL Proposal

Therefore, considering the GERC Supply Code provisions and the approaches followed by other SERCs in dealing with similar case of providing supply at lower than specified voltage level, the Hon'ble GERC can approve the same as provided below :

- Hon'ble GERC approves the supply at a voltage and phase other than the classification of supply in clause 3.2 of supply code under the powers vested in Regulations 3.3 of GERC Supply Code.



- Hon'ble GERC can specify necessary provision of HT consumer billing at LT level as deemed fit.

7. Proposal for HT consumer billing at LT level

The Petitioner based on the practices followed in Maharashtra, Rajasthan & Tamil Nadu proposes following two scenarios for calculating the loss to utility for HT consumer billing at LT level given below.

Option 1

Assumed losses to be added to HT consumer bill who are getting supply at LT level

- 2% would be added to the demand reading, to determine the kW or kVA billing demand, and
- 'E' units to the energy (kWh) reading to determine the total energy compensation to compensate the transformation losses, where E is calculated as follows:

'E' = $\{(730 * \text{kVA rating of transformer}) / 500\}$ units per month to compensate for iron losses plus one percent of units registered on the LT side for copper losses.

So, total consumption of a HT consumer = $\{(730 * \text{kVA rating of transformer}) / 500\}$ units + 1% of actual metered energy at LT level + actual metered energy at LT level

Option-2

Provision of Voltage Surcharge

As per second provision of Regulations 5.3 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014, Hon'ble Commission may determine the appropriate voltage surcharge accordingly. Then the same voltage surcharge can be introduced in the bills of the HTP I consumers, who are getting supply at LT level and metering is done at LT level.

Option-3

Allow GIFT PCL to continue the present practice followed for HT consumer billing at LT level.

8. Prayer

- Admit the present petition for further necessary process.
- Approve the suitable proposal for HT consumer billing at LT level as proposed by the petitioner in Option -1 to Option -3 in the petition as deems fit by the Hon'ble Commission. Accordingly specify the guidelines for HT consumer billing at LT level



- c) Allow additions/ alterations/ changes modifications to the application at a future date.
- d) Allow any other relief, order or direction, which the Hon'ble Commission deems fit to be issued.
- e) Condone any inadvertent omissions/errors/shortcomings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date.

Declaration: that the subject matter of the Petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

For, GIFT Power Company Limited

Place : Gandhinagar

Date : 6th July' 2021



Arvind Kumar Rajput
Senior Vice President

* * * *



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Government of Gujarat



सत्यमेव जयते

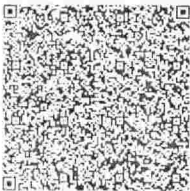
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Sr. No. 2325
Date 6/7/2021
VISHNU S. PATEL
NOTARY
GOVT. OF GUJARAT

Rs.
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6 JUL 2021

Certificate No. : IN-GJ76114405199711T
Certificate Issued Date : 06-Jul-2021 12:53 PM
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Unique Doc. Reference : SUBIN-GJGJ1319181187750408797197T
Purchased by : GIFT POWER COMPANY LIMITED
Description of Document : Article 4 Affidavit
Description : AFFIDAVIT SUBMISSION AS PER GERC REGULATIONS
Consideration Price (Rs.) : 0
(Zero)
First Party : GIFT POWER COMPANY LIMITED
Second Party : Not Applicable
Stamp Duty Paid By : GIFT POWER COMPANY LIMITED
Stamp Duty Amount(Rs.) : 50
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...



Affidavit as per Form II of the GERC (Code of Business) Regulation, 2004

**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

FILING NO.

CASE NO. 1875 of 2020

IN THE MATTER OF:

Filing of Petition by amending Memo of Parties under Section-50 of the Electricity Act, 2003 (Act 36 of 2003) and Clauses 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015' for approval and necessary direction of Hon'ble Gujarat Electricity Regulatory Commission (GERC or Commission) with regard to the proposal of GIFT Power Company Ltd for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply.

AND

IN THE MATTER OF:

GIFT Power Company Ltd.

EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg,

GIFT City, Gandhinagar - 382355

VS

1. Uttar Gujarat Vij Company Limited, Regd. & Corporate Office: Visnagar Road,

Mehsana -384 001, Gujarat ;





2. **Dakshin Gujarat Vij Company Limited**, Registered & Corporate Office: " Urja Sadan " Nana Varachha Road, Kapodara, Surat-395 006, Gujarat ;
3. **Paschim Gujarat Vij Company Limited**, Regd. & Corporate Office: "Paschim Gujarat Vij Seva Sadan" Off. Nana Mava Main Road, Laxminagar, Rajkot - 360 004, Gujarat;
4. **Madhya Gujarat Vij Company Limited**, Regd. Office: Sardar Patel Vidyut Bhavan, Race Course, Vadodara-390 007, Gujarat ;
5. **Torrent Power Limited- Ahmedabad**, Sola Road, Vijay Char Rasta, Naranpura, Ahmedabad - 380 013, Gujarat
6. **Torrent Power Limited- Surat**, Torrent House, Station Road, Raghunathpura Road, Lal Darwaja, Surat - 395 003, Gujarat ;
7. **Torrent Power Limited- Dahej**, Plot No. Z/21, Phase-1, Dahej SEZ, Taluka Vagra, Dahej, - 392 130, Gujarat ;
8. **MPSEZ Utilities Limited**, Adani Corporate House, Shantigram, Near Vaishno Devi Circle, SG Highway, Ahmedabad - 382 421, Gujarat ;
9. **Kandla Port Trust**, Deendayal Port Trust, P.O. Box 50, Administrative Building, Gandhidham, Kutch - 370 201, Gujarat ;
10. **Jubilant Infrastructure Limited**, Plot No. 4 & 5, Vilayat Industrial Estate, Tal. Vagra, District Bharuch - 390 012, Gujarat ;
11. **Aspen Infrastructure Private Limited**, Survey No. 26, Village Pipaliya, Taluka Waghodia, District Vadodara - 391 760, Gujarat ;
12. **Gujarat Energy Transmission Corporation Limited**, Sardar Patel Vidyut Bhavan, Race Course, Vadodara -390007, Gujarat ;
13. **State Load Despatch Centre**, 132 kV Gotri Sub Station Compound, Gotri Road, Vadodara - 390021, Gujarat.

.....RESPONDENTS







AFFIDAVIT

I, Arvind Kumar Rajput, son of Shri Ramphersingh Rajput aged about 53 years residing at Ahmedabad, do solemnly affirm and say as follows:

1. I am working as a Senior Vice President in GIFT Power Company Limited, the petitioner in the above matter and I am duly authorised by the said petitioner to make this affidavit.
2. The statements made in the paragraphs 1 to 8 of the petitioner are herein now shown to me are true to my knowledge and the statements made in paragraphs 1 to 5 are based on information and I believe them to be true.

I hereby solemnly affirm at GIFT City, Gandhinagar on this day of 6th July-2021 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Place : Gandhinagar

For, GIFT Power Company Limited

Date :

06 JUL 2021



Arvind Kumar Rajput

Senior Vice President

IDENTIFIED BY ME

Advocate / Person

Name :

Address :

SOLEMNLY AFFIRMED
BEFORE ME

VISHNU S. PATEL
NOTARY
GOVT OF GUJARAT

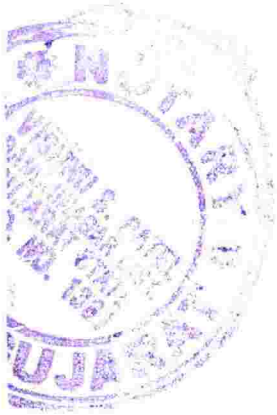
06 JUL 2021

06 JUL 2021



OFFICE





ભારત સરકાર

Government of India

અરવિંદકુમાર રામફરસિંહ રાજપુત

Arvindkumar Ramphersingh Rajput

જન્મ તારીખ / DOB : 14/11/1967

પુરુષ / Male



2557 7181 4890

મારો આધાર, મારી ઓળખ

 આધાર Unique Identification Authority of India	
સરનામું: S/O રામફરસિંહ રાજપુત, 48, શાલીન રેસિડેન્સી, ઉમિયા માતાના મંદિર પાસે, એસ.પી. રિંગ રોડ, શીલાજી, અમદાવાદ, શીલાજી, ગુજરાત, 380058	Address: S/O Ramphersingh Rajput, 48, Shalin Residency, Near Umiya Mata Temple, S.P. Ring Road, Shilaj, Ahmedabad, Shilaj, Gujarat, 380058
2557 7181 4890	
 1947	 help@uidai.gov.in
 www.uidai.gov.in	

GIFTCL/ENG/PP/2020/22-03

Date: 23rd July, 2021

To,
The Secretary
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE Tower,
Road 5C, Zone 5, GIFT City,
Gandhinagar- 382355, Gujarat

Subject: Submission of Affidavit regarding Issuance of Public Notice in Newspapers.

Reference: Daily Order of Petition No. 1875/2020 dated 30th June-2021.

Dear Sir,

This is with reference to your above referred Daily Order, Hon'ble Commission has directed GIFT Power Company Limited to issue Public Notice in English and Gujarati Newspapers for inviting comments from various stakeholders.

As directed, GIFT Power Company have issued Public Notice in "Times of India" and "Gujarat Samachar" on 14th July-2021. In compliance to the GERC Regulations, details of the Public Notice issued and Affidavit verifying the Submission is being submitted to Hon'ble GERC.

Also, Five Copies of the document along with original copy, duly signed by authorised representative of GIFT PCL, are enclosed with this letter for your reference and kind perusal.

Thanking You.

For, GIFT Power Company Limited

Arvind Kumar Rajput
Senior Vice President



*AD (Legal) / (Ex Chegal)
Put in relevant
files
P.H.
23/07/2021*

G.E.R.C.	
Inward No - 312	↓
Date : 23 JUL 2021	

GIFT POWER COMPANY LIMITED

| U74900GJ2008PLC055011

Address : EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar-382355, Gujarat, India.
Tel. : +91 79 61708300 ; Fax : +91 79 30018321 ; E-mail : query@giftgujarat.in ; Website : www.giftgujarat.in

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NOTARY
GOVT. OF GUJARAT

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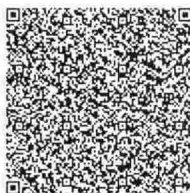
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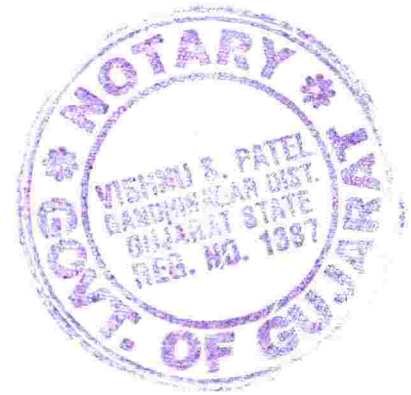
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**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

FILING NO: _____

CASE NO: 1875/2020

IN THE MATTER OF:

Filing of Petition by amending Memo of Parties under Section-50 of the Electricity Act, 2003 (Act 36 of 2003) and Clauses 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2015' for approval and necessary direction of Hon'ble Gujarat Electricity Regulatory Commission (GERC or Commission) with regard to the proposal of GIFT Power Company Ltd for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply.

AND

IN THE MATTER OF:

GIFT Power Company Limited

EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg,

GIFT City, Gandhinagar - 382355





PREAMBLE

The Petitioner has filed the Petition for Modification in Billing and Metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply before this Hon'ble Commission. The Hon'ble Commission has directed to issue a Public Notice of Submitted Petition in One English and One Gujarati Newspaper.

SUBMISSION

The Petitioner most respectfully and humbly submits that as directed by the Hon'ble Commission in Daily Order dated 30.06.2021 in Petition No. 1875 of 2020, the Petitioner has published the Public Notice inviting comments/suggestions/objections to the above-mentioned Petition. The Public Notice have been published on 14th July-2021 in the editions of Times of India (English Newspaper) and Gujarat Samachar (Gujarati Newspaper).

In Compliance to the Daily Order dated 30.06.2021 in Petition No. 1875 of 2020, the details of the "Public Notice" published in newspapers having wide circulation in the State are furnished below:

Sr. No.	Particulars	Details
1	News Papers	1. "Times of India" 2. "Gujarat Samachar"
2	Date of Publication	14.07.2021
3	Center to avail copy of Petition for inspection, relevant documents	GIFT Power Company Limited EPS Building No. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar-382355
5	Electronic Copy	Available on website www.giftgujarat.in
6	Last Date of filing objections/suggestions	12.08.2021

The Clippings of the Public Notice of above mentioned newspapers are marked as Annexure - I & II and submitted herewith for perusal of the Hon'ble Commission.





AFFIDAVIT

I, Arvind Kumar Rajput, son of Shri Ramphersingh Rajput aged about 54 years residing at Ahmedabad, do solemnly affirm and say as follows:

1. I am working as a Senior Vice President in GIFT Power Company Limited, the Petitioner in the above matter and I am duly authorised by the said petitioner to make this affidavit.
2. The Preamble and Submission made hereinabove are shown to me are based on record and files of the Petitioner Company and they are true to my knowledge, information and belief.

I hereby solemnly affirm at GIFT City, Gandhinagar on this day of 22nd July-2021 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

For M/s GIFT Power Company Limited

Place: Gandhinagar

22 JUL 2021

Dated: _____ 2021



Arvind Kumar Rajput

Senior Vice President



SIGNED
BEFORE ME

VISHNU S. PATEL
NOTARY
GOVT. OF GUJARAT

IDENTIFIED BY ME

Advocate / Person
Name : Arvind Kumar Rajput
Address : GIFT City, Gandhinagar, Ahmedabad

22 JUL 2021

22 JUL 2021



Annexure - 1

Petition No. 1875/2020 Public Notice
Issued in Times of India on
14th July '2021 (Page No. 15)

GIFT POWER COMPANY LIMITED	
PUBLIC NOTICE	
BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION	
In the matter of	
Petition No. 1875/2020, filed before the Hon'ble Gujarat Electricity Regulatory Commission for approval and necessary direction with regard to the proposal of GIFT Power Company Limited (GIFT PCL) for modification in the billing and metering arrangement of HTP-I Consumers (as per GERC Supply Code, 2015) residing in the high-rise buildings in its area of supply under Section-50 of the Electricity Act, 2003 (Act 36 of 2003) and Clauses 3.3, 9.21, 9.22, 9.23, 9.24 and 9.25 of the 'GERC (Electricity Supply Code and Related Matters) Regulations, 2015.	
.....PETITIONER	
1. Pursuant to Hon'ble GERC directive vide daily order for Petition No. 1875/2020 dated 30/06/2021, it is hereby notified that the persons who are interested in filing their objections/suggestions to the above Petition, may file the same with The Secretary, Gujarat Electricity Regulatory Commission (GERC) 6th Floor, GIFT ONE, Road 5-C, Zone 5, GIFT City, Gandhinagar- 382355, within 30 days from the date of issuance of this notice. Also, the documents on which they want to rely upon shall be submitted in five sets, duly supported by an affidavit and also indicate whether they want to be heard in person. One copy of such submission is required to be sent at the below mentioned Registered Office address of GIFT Power Company Limited.	
2. For reference those who are interested, copy of the Petition is available for inspection at the office of GIFT Power Company Limited, EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar -382355.	
3. The electronic copy of the above mentioned Petition is also available on the website: www.giftgujarat.in under 'Others' heading in 'Download' section.	
For GIFT Power Company Limited Sd/- Director	
Registered Office: GIFT Power Company Limited, EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar - 382355 (GUJARAT) India. Tel. No. : +91 7930018342, Fax No. : +91 7930018321	





Annexure - 2

Petition No. 1875/2020 Public Notice
Issued in Gujarat Samachar on
14th July '2021 (Page No. 9)

ગુજરાત સમાચાર

ગિફ્ટ પાવર કંપની લિમિટેડ

જાહેર નોટિસ ધી ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન સમક્ષ

બાબત :

ગિફ્ટ પાવર કંપની લિમિટેડ (ગિફ્ટપીસીએલ) દ્વારા પિટિશન નં. ૧૮૭૫/૨૦૨૦ નામદાર ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન સમક્ષ તેના પ્રસ્તાવ કે જે તેના એચટીપી-૧ વપરાશકારો (ઉપભોક્તાઓ) (જીઈઆરસી સપ્લાય કોડ, ૨૦૧૫ મુજબ), ઈલેક્ટ્રીસિટી સપ્લાય કોડ અને સંબંધિત બાબતો) કે જેઓ તેની પૂર્વતાનો વિસ્તાર (એરીયા ઓફ સપ્લાય)માં ઈલેક્ટ્રીસિટી એક્ટ, ૨૦૦૩ના સેક્શન ૫૦ (૨૦૦૩ ના એક્ટ ૩૬) અને કલમ ૩.૩, ૮.૨૧, ૮.૨૨, ૮.૨૩, ૮.૨૪ અને ૮.૨૫ હેઠળ આવનાર બહુમાળી મકાનો (બિલ્ડિંગ્સ)માં રહે છે તેના બીલ્ડિંગ અને મીટરીંગ વ્યવસ્થામાં ફેરફાર માટે જરૂરી દિશાનિર્દેશ અને મંજૂરી મેળવવા માટે કરવામાં આવેલ છે.

અરજદાર

- માન. જીઈઆરસીના પીટિશન નં. ૧૮૭૫/૨૦૨૦ બાબતે તા. ૩૦/૦૬/૨૦૨૧ના ડેઈલી ઓર્ડર દ્વારા માગદર્શક સૂચન (ડાયરેક્ટીવ) પ્રમાણે આથી નિર્દિષ્ટ કરવામાં આવે છે કે જો કોઈ વ્યક્તિ કે જે ઉપરોક્ત પિટિશન બાબતે વાંધા ઊઠાવવા / કોઈ સૂચનો આપવા માગતી હોઈ તો તે સેક્રેટરી, ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન (જીઈઆરસી) દ્વારા માળ, ગિફ્ટ વન, રોડ પાંચ-સી, ઝોન ૫, ગિફ્ટ સિટી, ગાંધીનગર - ૩૮૨ ૩૫૫ સમક્ષ આ નોટિસ પ્રસિધ્ધ થયેથી ૩૦ દિવસોમાં કરી શકે છે અને જે ડોક્યુમેન્ટ્સનો તેઓ આધાર લેવા માગતા હોઈ તે પાંચ સેટ્સમાં તથા સોગંદનામા સાથે રજૂ કરવા અને તેઓને શા માટે પ્રત્યક્ષ સાંભળવામાં આવે તે દર્શાવવું. આ ડોક્યુમેન્ટ્સની એક નકલ ગિફ્ટ પાવર કંપની લિમિટેડના નીચે જણાવેલ રજીસ્ટર્ડ એડ્રેસ પર મોકલવાની રહેશે.
- રસ ધરાવતા લોકોના સંદર્ભ માટે ઉપરોક્ત પિટિશનની નકલ ગિફ્ટ પાવર કંપની લિમિટેડની ઓફિસ, ઈપીએસ બિલ્ડિંગ નં. ૪૮એ, બ્લોક ૪૮, ઝોન ૦૪, જ્ઞાન માર્ગ, ગિફ્ટ સિટી, ગાંધીનગર - ૩૮૨ ૩૫૫ ખાતે ઉપલબ્ધ છે.
- ઉપરોક્ત પિટિશનની ઈલેક્ટ્રોનિક કોપી વેબસાઈટ www.giftgujarat.in પર 'અધર' હેડિંગ હેઠળ 'ડાઉનલોડ' સેક્શનમાં ઉપલબ્ધ છે.

ગિફ્ટ પાવર કંપની વતી

સહી/-

ડાયરેક્ટર

રજીસ્ટર્ડ ઓફિસ : ગિફ્ટ પાવર કંપની લિમિટેડ, ઈપીએસ બિલ્ડિંગ નં. ૪૮એ, બ્લોક ૪૮, ઝોન ૦૪, જ્ઞાન માર્ગ, ગિફ્ટ સિટી, ગાંધીનગર - ૩૮૨ ૩૫૫ (ગુજરાત) ભારત ફોન નં. : +૯૧-૭૯-૩૦૦૧૮૩૪૨ ફેક્સ નં. : +૯૧-૭૯-૩૦૦૧૮૩૨૧

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Government of India



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