

Ambuja Cement

Dt.: 05-05-2022

The Director,
Gujarat Electricity Regulatory Commission (GERC)
Sixth Floor, Gift One,
Road-5-C, Zone 5,
Gift City,
Gandhinagar- 382355.

ADD (heg)/Ex (heg)
09/05/2022
09/05/2022
09/05/2022

INWARD NO - 2700
Date: 9 MAY 2022

Sub: Filing of Petition in the matter of consideration of proportion of power generated at Captive Power Plant of ACL, Ambujanagar unit by co firing of Bio-Mass in boilers as other (Biomass, Bagasse, Hydro and MSW) renewable power and exemption from RPO obligation under the GERC (procurement of energy from renewable energy sources), 2010 and subsequent amendments

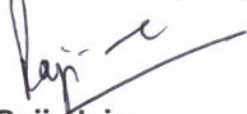
Sir,

With reference to above referred subject for filing petition before the GERC, we are enclosing herewith following documents:-

- 1) Petition along with affidavit. (Five sets of petitions with all annexures)
- 2) Copy of Power of Attorney authorizing Mr Rajiv Jain – Jt. President.
- 3) Demand Draft No 499795 dated 29/04/2022 for Rs.5000/- drawn on SBI in favour of Gujarat Electricity Regulatory Commission payable at Gandhinagar toward filing fees.

Thanking you,

Yours faithfully,
For Ambuja Cements Ltd.
(Unit: Ambujanagar)


Rajiv Jain
(Jt. President)

Pl. accept the fees of Rs. 5,000/-
subject to verification of GERC
(Fees, Fines & charges) Regulations, 2005.
09/05/22
AD (Legal)

As per Mr. V. S. K. / 9.5.11.
Rs. 5000/- Received from
AD (Legal)

Regd. Office :
PO : Ambujanagar - 362 715, Tal : Kodinar,
Dist. : Gir Somnath (Gujarat)
Phone : (02795) 221137, 232009,
Fax : (02795) 220328

Ambuja Cements Limited
(Unit : Ambujanagar)
CIN No. : L26942GJ1981PLC004717
www.ambujacement.com

Corporate Office :
Elegant Business Park,
MIDC Cross Road 'B'
Off Andheri - Kurla Road, Andheri (E)
Mumbai - 400 059. Phone : (022) 4066700

Before the Gujarat Electricity Regulatory Commission

6th floor, Gift one, Road 5C, Zone 5, Gift city, Gandhinagar-382355

Petition No... Of 2022

In the matter of petition under GERC (Renewable Purchase Obligation) 2010 and subsequent amendments for consideration of Proportion of Power Generated at Captive Power Plant of ACL Ambujanagar Unit by co firing of Bio-Mass in boilers as others (Biomass, Bagasse, Hydro and MSW) renewable power category and exemption from RPO obligation under the GERC (Renewable Purchase Obligation) 2010 and subsequent amendmentsand CENTRAL ELECTRICITY REGULATRY COMMISSION, NEW DELHI (CERC) Suo Moto Petition No. 12/SM/2019, Order dated 18.02.2020.

And

In the matter of Ambuja Cements Limited

Rajiv Jain (Jt.President)

Ambujanagar

Kodinar -362715

Distt. Girsomnath

...Applicant

Email:rajiv.jain@ambujacement.com

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Place: Ambujanagr

Dated:



Before the Gujarat Electricity Regulatory Commission
6th floor, Gift one, Road 5C, Zone 5, Gift city, Gandhinagar-382355

Petition No... of 2022

In the matter of petition under GERC (Renewable Purchase Obligation) 2010 and subsequent amendments for consideration of Proportion of Power Generated at Captive Power Plant of ACL Ambujanagar Unit by co firing of Bio-Mass in boilers as others (Biomass, Bagasse, Hydro and MSW) renewable power and exemption from RPO obligation under the GERC (Renewable Purchase Obligation) 2010 and subsequent amendments and CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI (CERC) Suo Moto Petition No. 12/SM/2019, Order dated 18.02.2020.

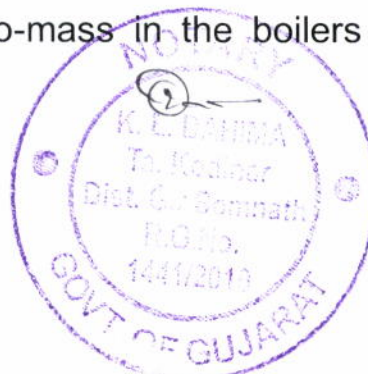
And

In the matter of Ambuja Cements Limited
Rajiv Jain(Jt.President)
Ambujanagar
Kodinar - 362715,
Dist.: Gir Somnath

Respectfully submit that:-

Ambuja Cements Limited, Unit Ambujanagar(ACL), having its Regd. Office at P.O. Ambuja Nagar, Taluka – Kodinar Dist. Gir Somnath, Gujarat – 362 715 is operating its Captive Power Plant, Capacity 60 MW was commissioned in year 2007 and 30 MW was commissioned in year 2010.

ACL is co-firing bio-mass and other alternative fuel along with coal in their boilers for generation of electricity at our captive thermal power plant. We are co-firing bio-mass in the boilers averaging about 5% by heat basis regularly.



3. We draw your kind attention to CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI (CERC) Suo Moto Petition No. 12/SM/2019, Order dated 18.02.2020 where in CERC has prescribed methodology for Estimation of Electricity Generated from Bio-mass in Bio-mass co-fired Thermal Power Plants. Copy of the same is attached as Annexure- I.

4. As per clause 2C of the CERC Suo Moto Petition Order dated 18.02.2020

"Quote"

"Clarification of Ministry of New and Renewable Energy ("the MNRE"), Government of India issued vide reference dated 26.09.2019 stating that the power generated from co- firing of bio-mass in coal based thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligation (RPO)".

Copy of Notification dated 26.09.2019 issued by Ministry of New & Renewable Energy is enclosed as Annexure-II. for ready reference.

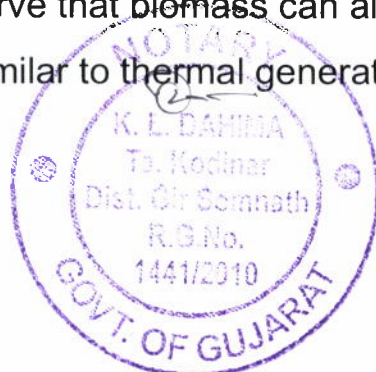
5. As per the Clause 10 & 11 under Heading "Applicability of the Methodology " of the CERC Suo Moto Petition Order dated 18.02.2020:-

"Quote"

"We have perused the reference of MNRE dated 26.09.2019. The MNRE has clarified that the power generated from co- firing of biomass in coal based thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligations (RPOs)"

"Quote"

"We observe that biomass can also be used in thermal captive power plants similar to thermal generation station. We, therefore , are of



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the view that the methodology shall also be applicable to the captive power plant using co-firing of biomass. The methodology specified in this order will therefore, be applicable to the captive power plant also that co-fires biomass."

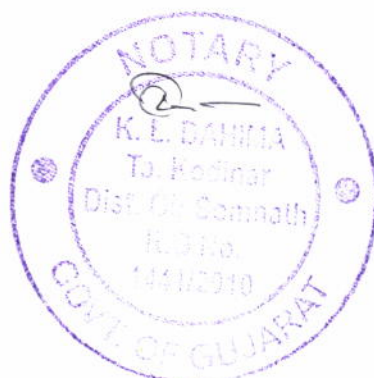
6. The amount of power generated at our CPP through bio-mass usage is as per the methodology prescribed in the said order of CERC. The calculation related to fuel receipt, consumption, Calorific value and power generation from biomass for year 2019-20,2020-21, 2021-22 is attached for Reference.
7. PERC order dated. 24/09/2021 in the matter of petition no. 23 of 2021 for amending the necessary regulation for considering power generating from co firing of Bio mass as renewable energy and eligible for meeting non solar RPO and methodology specified in CERC order dated 18/02/2020 be made applicable to CPP. The copy of said order is attached herewith.

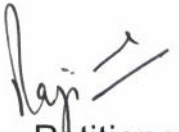
In view of above it is prayed that

Necessary regulations be issued for considering power generated from co-firing of bio-mass and other alternative fuel in the Captive Power Plant is renewable energy and is eligible for meeting non-solar renewable purchase Obligations (RPO).

Methodology specified in the CERC order dated 18.02.2020 be applicable for Captive Power Plant.

The amended regulation may be applicable effective from the date of filing of this petition.




Petitioner



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Before the Gujarat Electricity Regulatory Commission
6th floor, Gift one, Road 5C, Zone 5, Gift city, Gandhinagar-382355

Petition No... Of 2022

In the matter of petition under GERC (Renewable Purchase Obligation) 2010 and subsequent amendments for consideration of Proportion of Power Generated at Captive Power Plant of ACL Ambujanagar Unit by co firing of Bio-Mass in boilers as others (Biomass, Bagasse, Hydro and MSW) renewable power and exemption from RPO obligation under the GERC (Renewable Purchase Obligation) 2010 and subsequent amendments and CENTRAL ELECTRICITY REGULATRY COMMISSION, NEW DELHI (CERC) Suo Moto Petition No. 12/SM/2019, Order dated 18.02.2020.

And

In the matter of Ambuja Cements Limited

Ambujanagar,

Kodinar: 362715,

Distt. Gir Somnath



...Applicant

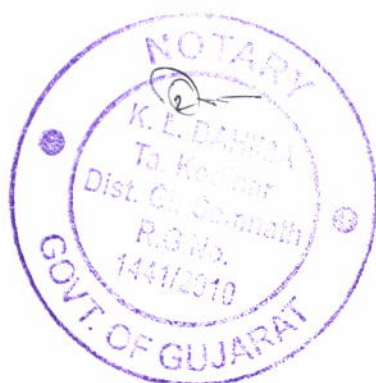
Affidavit

I Rajiv Jain, S/o Sh. N.C. Jain, aged 57 years, occupation Jt. President, Ambuja Cements Limited, residing at Ambujanagar, Kodinar: 362715, District: GirSomnath, do solemnly affirm and say as follows:

That I am working as jt. President, in Ambuja Cements Limited, Ambujanagar and duly authorised to sign this affidavit.

The statement made in paragraphs 1-7 of the petition herein now shown to me are true to my knowledge and the statements made in paragraphs 1- 7 are based on information and I believe them to be true.

That the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.



For AMBUJA CEMENTS LTD.
(Unit: Ambujanagar)
Rajiv Jain
Jt. President


Deponent

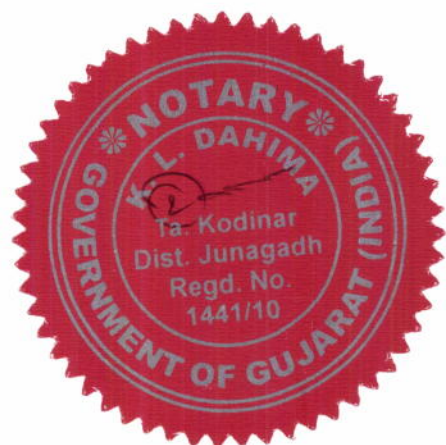
Book No. 45
Page No. 279
Serial No. 2324
Date - 5 MAY 2022

TA:- Kodinar

Solemnly Affirmed Before me by Shri. A. C. Jain
Who is Identified by Self Aio Ambraj/Rajul
Who is personally known to me on This 5 Da
Of 5 20 22 - At Kodinar

K. L. DAHIMA
Advocate & Notary
KODINAR (GUJARAT)

- 5 MAY 2022





L.S. महाराष्ट्र MAHARASHTRA

18 JUN 2007

Proper Officer

Shri. M. N. Ankar

परवानाधारक मुद्रांक विक्रेता
परवाना क्रमांक नं. २०७

26 JUN 2007

AR 028290

क्रमांक 105 दिनांक

M/s/Mrs/Mr. AMBUJA CEMENTS LIMITED

खंड न्यायक्षेत्र मुद्रांक पेशर विक्रेता

[Signature]
परवानाधारक मुद्रांक विक्रेता

GENERAL POWER OF ATTORNEY

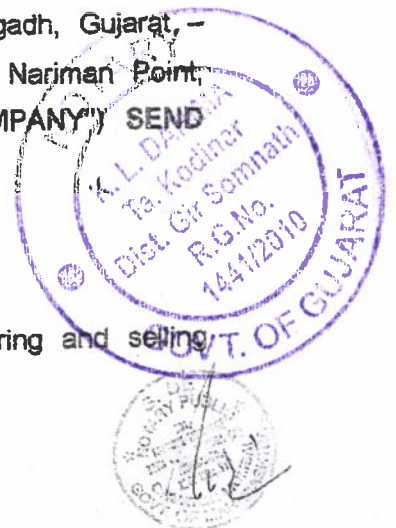
TO ALL TO WHOM THESE PRESENTS SHALL COME :-

We, **AMBUJA CEMENTS LIMITED**, a Company incorporated under the provisions of the Companies Act, 1956 having its Registered Office at P.O. Ambujanagar, Village Vadnagar, Taluka Kodinar, Dist. Junagadh, Gujarat, - 362715 and Corporate Office at 106, Maker Chambers III, Nariman Point, Mumbai - 400 021 (hereinafter referred to as "THE COMPANY")

GREETINGS :

WHEREAS:

- (i) The Company is carrying on business of manufacturing and selling cement of various types.



[Signature]
K. L. DAHIMA
ADVOCATE & NOTARY
KODINAR (GUJARAT)
REG No 1441/10

(ii) **MR. RAJIV JAIN** is presently employed in the Company as an Executive.

(iii) In order to facilitate and carry out smooth conduct of the day to day business of the Company, it is proposed to appoint **MR. RAJIV JAIN** as Constituted Attorney of the Company with full power to do all such acts, deeds and things as hereinafter specified in the name and on behalf of the Company.

NOW KNOW YE THESE PRESENTS WITNESSETH that we hereby appoint, nominate and constitute **MR. RAJIV JAIN** so long as he is in the service of the Company to be the true and lawful attorney of the Company to exercise such powers, to do such acts, matters and things and to execute such deeds, documents and instruments as hereinafter specified in the name and on behalf of the Company, in respect of all or any of the following matters: -

1. To make and sign applications to the appropriate Government departments - both Central and State, Local Authorities, Tribunals, and other competent Authorities including Directorate of Geology & Mines, Indian Bureau of Mines, Ministry of Environment & Forests, Bureau of Indian Standards, Industries Commissioner, Board of Industrial Finance and Reconstruction etc. for letters of intent, licenses, permissions, registrations and consents required under any Act, statute, Rules, Bye-laws, Orders, Regulations or otherwise in connection with the operations, management and affairs of the Company.
2. To apply for, obtain and renew all kinds of permissions, permits, sanctions, licenses, approvals, rights, quotas or allotments of various raw materials, items and things as may be required in establishing, expanding, modernising and running the Company's business in the production of clinker, cement, power or any other product from all Government, Semi-Government, local, Public and other concerned authorities, departments and bodies.
3. To enter into, make, sign, execute, verify, amend, deliver, acknowledge, accept or endorse all contracts, agreements, deeds, tenders, applications, submissions, representations, declarations, bonds, assurances, undertakings, indemnities, and other documents, papers and writings and to



obtain various permissions, consents, no objection certificates, licenses and approvals from and represent the interests of the Company before all concerned including but not limited to the Ministries/Authorities/ Departments/ Offices of Commerce, Finance, Company Affairs, Treasuries, Customs, Excise, Sales Tax, Octroi, Food & Drinks, Weights & Measurement, Pollution Control Board, Stamp Office, Director General of Foreign Trade, Director General of Technical Development, Director General of Shipping and other Shipping Authorities, Maritime Boards, Port Trusts, On and Off Shore Port Authorities, Chief/Joint Chief Controllers of Imports and Exports, Development Commissioner of Cement Industry, Office of Cement Controller, Reserve Bank of India, Pollution Control Boards, Bureau of Indian Standards, Labour Commissioner, MRTD Commissioner, Competition Commission, Factory Inspectorate, Telephone / Telecommunication Authorities, Transport Authorities including Regional Transport Officer (RTO), Airport Authorities, District Collector, District Development Officer, Taluka Development Officer, Gram Panchayats, Municipal Corporations, Local Development Authority, Zilla Parishads, Collectorate and other Local Authority and Bodies as also various Ministries of the Central and the State Governments and all offices and departments subordinate to the aforesaid Ministries, Authorities, Departments, Bodies and Offices for the purpose of implementing, running, managing, and supervising the projects/Units and all the connected activities and affairs of the Company.

4. To institute, prosecute and defend all actions, both Civil and Criminal, suits or other legal proceedings whatsoever before all Civil, Criminal, Labour and Revenue Courts, Consumer Forum, Tribunals, Stamp Authorities, Sales Tax / VAT Authorities, Excise Authorities, Judicial and Quasi-Judicial Authorities, all other Government and Semi-Government Authorities, in relation to the business and affairs of the Company and to appoint any Advocate or Solicitor, Consultant, Representative and to sign Vakalatnama in their favour as the said Attorney shall deem fit and proper.
5. To sign, make, amend, declare, execute, endorse, verify, present, submit and file, applications, plaints, written statements, replies, claims, complaints, objections, rejoinders, notices, petitions, affidavits, bonds, appeals, revision, review, forms, declarations before Labour Commissioner, Competition Commission, all Civil, Criminal, Labour, Revenue Courts

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K. L. DAHIMA

ADVOCATE & NOTARY

GUJARATI

NO. 1441/10



including High Courts and Supreme Court, Consumer Forums, Stamp Authorities, Sales Tax/ VAT Authorities, Excise Authorities and Tribunals, judicial and quasi-judicial authorities, all Government and semi-Government authorities/local authorities or any authority for any purpose on behalf of the company, and to execute all other documents in connection therewith and pertaining to or in compliance of provisions under various Acts/Rules/Regulations as applicable to the Company.

6. To negotiate, approve, enter into and execute on such terms as the Attorney deems fit, MOU, Agreements, Agreements to Sell, Sale Deeds, Lease Deeds, Leave and Licence Agreements, Surrender Deed, Mortgage Deeds, Conveyance Deeds and other deeds, documents, declarations, and affidavits for and in connection with purchasing, selling, obtaining, acquiring, constructing, transferring or extinguishing any right, title or interest in any property – moveable/immoveable, building, flat, shop, godown, office or other immoveable property with or without any structure thereon, whether private or Government at any place in India and whether on outright purchase/ ownership basis or lease or on leave and licence / rental basis, or otherwise and to agree and pay price, or consideration and to claim and obtain refund and to issue receipts in valid discharge thereof.
7. To submit, sign and present Agreements, Conveyance Deeds, Sale Deeds, Lease Deeds, Leave and Licence Agreements, Mortgage Deeds, Contracts and any other documents executed by the Company or by the aforesaid attorney for and on behalf of the Company, before any Sub-registrar or Registrar of Assurances or any appropriate authorities for the purpose of registration and to admit execution thereof and to do all further acts, deeds, matters and things as may be required and get the said deed or documents registered in law, including paying the Stamp Duty and registration charges and other incidental expenses as applicable and to receive such documents.
8. To apply to and negotiate with State Electricity Board(s) (SEB), electricity supply companies, corporations and/or other appropriate authorities for sanction/ supply of electric power, new/additional connections, load, reduction or increase in the supply of electricity, H.T. connections and other infrastructure facilities for industrial, commercial, domestic and all other uses and for that purpose to correspond, make, amend, declare,



sign, execute, endorse, verify, rectify, present and submit applications, forms, returns, challans, agreements, declarations, tenders, letters, replies and other documents, to give undertakings, indemnities, agree to the terms and conditions stipulated by the concerned authorities, to execute the requisite deeds, documents and agreements as may be required and to do all other acts, deeds, matters and things in respect thereof.

9. To deal, negotiate and finalise with any State Electricity Board including Punjab State Electricity Board (PSEB), Patiala for sale and purchase of power on such terms and conditions, as may our Attorney deem fit and proper, and to execute all necessary agreements, documents, writings as may be required for the said purpose.
10. To negotiate, enter into, and execute contracts for sale and purchase of plant and machinery - imported and indigenous, raw materials, packing materials, consumables, explosives, building materials, and contracts for construction of buildings, roads, water ways, rope-ways, and provision of all facilities and infrastructure and for the purpose or wherever necessary to hire labour and other personnel required from time to time and to execute contract(s) with the contractor/s including for supply of labour and/or materials.
11. To apply, correspond, negotiate, agree to the terms and conditions with Coal authorities for linkage and purchase of coal, Railway authorities for private railway siding and allotment of wagons etc. and to execute agreements and documents with them for the purpose.
12. To apply, present, file, submit, register, sign and verify all petitions, forms, applications, declarations, affidavits, bonds, guarantees and all other papers and writings including execution of all agreements with the District Industries Center, the State Industrial Investment Corporation and all other Central and State Government Departments, Public and Local bodies/authorities so as to obtain and avail the incentives, concessions, remission, rebates and other benefits, Power Tariff concessions etc., Sales Tax incentives - exemption as well as deferral, the Company may be entitled to under various incentive Schemes framed by the State Govt. and/or Central Government or any other Bodies as the case may be.

ban *E*

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K. L. DAHIMA

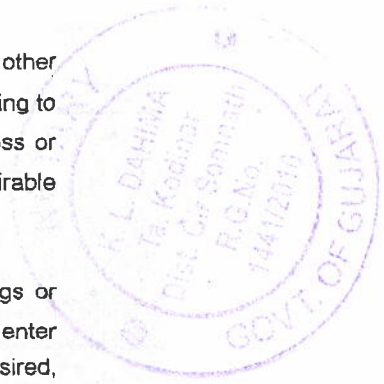
ADVOCATE & NOTARY
KODIAR (GUJARATI)
REG NO 1441/10



13. To apply to the Directorate of Geology and Mining, Indian Bureau of Mines Forest Department, Ministry of Environment and Forests, Land/Revenue Department, Tehsildar, Mamlatdar, Panchayats, local authorities Dept. of Explosives, Industries Department and any other concerned department whether under Central, State or Local authorities for obtaining licence, permits, consents, approvals for prospecting minerals, mining leases, storage and use of explosives; acquire land and for that purpose to sign applications, forms, give undertakings, agree to the terms and conditions stipulated by the relevant authorities and to execute requisite deeds, documents and agreements in respect thereof; and to appoint geologists, mining engineers, consultants and other experts and persons for the said purposes, as may be considered necessary.
14. To obtain clearance/approval of mining plans, environmental management plans, environment impact assessment studies from the office of Indian Bureau of Mines, Ministry of Environment and Forests or other competent authorities and for that purpose to sign, execute, deliver any applications, agreement and other documents as may be required including any modification, amendments thereof.
15. To apply for, acquire and/or take possession of land belonging to, Government or otherwise for establishment of the Factory, Residential Colony, Railway Siding, Mines, Office, Educational Institutions, Godown, digging wells etc. for storage and supply of water, and development of infrastructure facilities, and to take approval from all the relevant authorities, and to negotiate, finalise the terms of purchase / lease and to make, amend, rectify, alter, finalise, sign and certify and submit all the plans, sketches, agreements, applications, declarations, statements, deeds, bonds, affidavits and forms and all other documents, etc., and to do all such matters and things as may from time to time be found necessary for the purpose of the Company.
16. To hold, manage, maintain, improve, defend possession of moveable, and immoveable properties of the Company present and future, to demand, recover and receive rents, mesne profits, licence fees, maintenance charges, electricity charges, corporation taxes and all other sums of moneys receivable in respect of the said properties.



17. To pay all taxes, rates, assessments, charges, expenses and other outgoings whatsoever payable for or on account of properties belonging to the company or any part thereof and to insure the same against loss or damage by fire and other risks as be deemed necessary and/or desirable and to pay premiums for such insurances.
18. To take down, demolish, rebuild and/or repair any houses, buildings or other structures of whatever nature belonging to the Company, to enter upon any of the Company property or any part of it as often as be desired, to inspect the condition and state of repair thereof and to require any occupier as a result of such inspection to remedy any want of repair or abate any nuisance.
19. To enter into Agreements for the development of any of the properties belonging to the Company and for that purpose obtain the necessary permissions from relevant authorities, appoint and remove architects, surveyors, supervisors, engineers and consultants and incur expenses thereon.
20. To apply for, appear before and obtain permission/sanction from the competent authority under the Urban Land (Ceiling & Regulation) Act, 1976 and/or from any other competent authority as may be required in connection with properties of the Company.
21. To negotiate with the workmen and employees of the Company or with the Trade Unions or Federations on demands made by such workmen and employees and to take part and participate in all proceedings relating to all industrial disputes before all appropriate authorities appointed by the Central or State Government and to refer such dispute to Conciliation, or to Industrial Court or Tribunal and to make on behalf of the Company suitable and necessary representations or to appoint representatives to do the same and to present the case of the Company and to agree and to come to any settlement with such workmen, employees, trade unions and federations as the Attorney may in his discretion deem fit as also to implement, enforce and otherwise give effect to the Industrial Awards and settlements.
22. To maintain the statutory Registers and records and ensure compliance under the provision of the Companies Act, Income Tax Act, Wealth Tax



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ATTORNEY & NOTARY
AH (GUJARAT)
1441/10



Act, Gift Tax Act, Factories Act, Labour and Industrial Laws and all other laws, Acts and legislations as may be applicable to the affairs of the Company and filing of returns, documents and forms required thereunder along with such affidavits, declarations etc. as may be considered necessary.

23. To appoint employees, workmen, officers and other executive staff on permanent or temporary or probationer or casual or fixed term employment basis as may be considered appropriate, and to settle the terms and conditions of their service such as wages and salaries, plus contribution for Provident Fund, Superannuation Fund, perquisites, incentives, increments, bonus, gratuity, other allowances, promotion etc. and to issue appointment letters, transfer, suspension, dismissal, termination orders, or variation in the terms of any such appointments and also to allocate from time to time duties and functions to such personnel, maintain proper control on and discipline in them, take disciplinary action and appoint enquiry officer, initiate disciplinary proceedings against any member of the staff/ management for any act of in-discipline or misconduct or any other act or offence, and for such purpose issue Show Cause Notices, conduct the necessary proceedings for determining whether there has been any misconduct, offence or indiscipline and take all such actions as considered appropriate, necessary, incidental, or consequential for the above purposes.
24. To file appeals and references as the Attorney may be advised and/or as he may deem fit and proper against the orders and decisions of authorities under the Income Tax, Wealth Tax and Gift Tax, Sales tax, VAT, Service Tax, in respect of the Company's assessment proceedings.
25. To procure, sign, verify and submit, modify, withdraw applications, forms, bids/tender forms declarations, undertakings and to execute other necessary documents in connection with bidding of Hydro, Thermal or such other Power Projects, with the concerned State Electricity Board, Central/State Government and/or other Companies/Corporations, competent authorities/persons and to comply with various terms and conditions including earnest money deposit as may be applicable therefor.



26. To generally take all necessary steps including procuring and submitting of tender forms / applications with or without earnest money deposit, in connection with setting up of any project(s) of the Company, alone or in collaboration with any State/Central Government or other persons, and to represent the Company before all the relevant authorities for obtaining requisite clearances, licenses, permits, approvals, consents, registrations, recognitions etc. and to submit all the required documents, undertakings/indemnities etc. as may be needed in connection therewith and to take all other required actions for the said purpose as may be expedient.
27. If any dispute arises in connection with the business of the company with any person, to agree and refer the same to arbitration of one or more arbitrators as the said attorney may think fit or as the company may direct - in terms of the relevant contract, under the Arbitration and Conciliation Act 1996, and to attend to such arbitration personally or through advocate and to produce all the relevant documents before the arbitrator and file statements of claims or defences and to do all other acts and things in relation thereto.
28. To ask, demand, apply and collect refunds and/or return of deposits, security fees and/or other amounts paid, if any to any Government, semi-Government, judicial, Government Treasury, Banks, Railways or any other local or public authority in the name of and on behalf of the Company and to give valid discharge, receipts thereof.
29. To issue circulars, notices, orders and other instructions as may be required for the general management and administration of the affairs of the Company.
30. AND GENERALLY, to do all acts, deeds and things and sign all such papers and documents in connection with or incidental to the exercise of all or any of the powers herein before specified.

THE COMPANY HEREBY agrees, approves and undertakes to confirm and ratify all acts, deeds and things done lawfully by the said **MR. RAJIV JAIN** as attorney of the Company during the period he is in the employment of the Company.

TRUE COPY
K. L. DAHIMA
ADVOCATE & NOTARY
(GUJARAT)

44/10



IN WITNESS WHEREOF the Common Seal of the Company is affixed hereto at Mumbai on this 12th day of September, 2007 pursuant to the Resolution of the Management Committee of Directors of the Company passed at its meeting held on 10th day of September, 2007.

The Common Seal of the within named Ambuja)
Cements Limited has been hereunto affixed)
pursuant to the Resolution of its Management)
Committee of Directors passed in that behalf on)
the 10th day of September, 2007 in the)
presence of and signed by **Mr. B.L. Taparia,**)
Whole-time Director & Company Secretary of)
the Company and countersigned by **Mr. S.B.**)
Yevle, Sr. Manager (Secretarial) of the)
Company, being the persons authorised in that)
behalf.



B.L. Taparia

S.B. Yevle

BEFORE ME

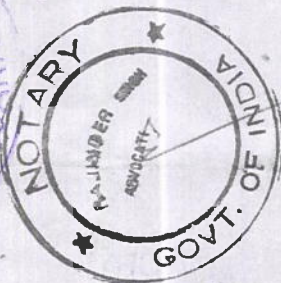
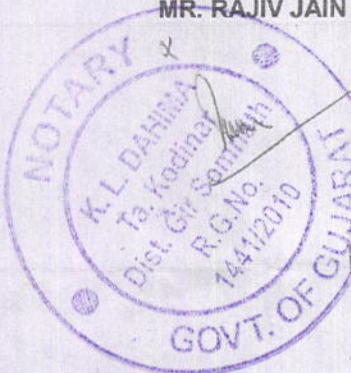
[Signature]
12/09/2007

NOTARY



Specimen Signature of the Attorney
MR. RAJIV JAIN

Specimen signature of the attorney
has been attested by me :



NOTARY

ATTESTED

Rajinder Singh Advocate
Notary
Distt. Courts Bathinda

poa/mc/194/Rajiv Jain

TRUE COPY

K. L. DAHIMA
ADVOCATE & NOTARY
KODINAR (GUJARAT)
REG No 1441/10

6 SEP 2007



**Ambuja
Cement**

RAJIV JAIN

Employee No. : 2005144
Date of Birth : 12.06.1964
Date of Joining : 23.11.1992
Date of Issue : 25/04/2018
Blood Group : AB +ve
Emergency No.: 9976948155

Signature of the Employee
Signature of the Manager

A handwritten signature in black ink, appearing to be 'Rajiv Jain', written over the 'Signature of the Manager' line.

12

**CENTRAL ELECTRICITY REGULATORY COMMISSION
(NEW DELHI)**

Suo Motu Petition No. 12/SM/2019

Coram:
Shri P.K.Pujari, Chairperson
Shri I.S.Jha, Member

Date of Hearing : 17.12.2019
Date of Order : 18.02.2020

ORDER

In the matter of

Methodology for Estimation of Electricity Generated from Biomass in Biomass Co-fired Thermal Power Plants.

The Central Electricity Regulatory Commission (hereinafter referred to as 'the Commission') has recognized the use of biomass in biomass co-fired coal based thermal power plants under sub-clause (k) of clause (2) of the Regulation 19 and clause (4) of Regulation 43 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 (hereinafter referred to as the 2019 Tariff Regulations). These Regulations notified on 7th March, 2019, introduced the regulatory framework for allowing use of biomass in coal based thermal power plants.

2. The Commission initiated the process of specifying methodology for estimation of electricity generated from biomass in biomass co-fired coal based thermal power plants and accordingly, proposed a draft methodology in this regard. While proposing this methodology, the Commission had considered the following references.



- a) Reference of Ministry of Power, Government of India, No. 11/86/2017-
Th11 dated 17th Nov'2017 with regard to the "Policy for Biomass Utilization
for Power Generation through Co-firing in Pulverized Coal Fired Boilers".
- b) Advisory dated 24.11.2017 of Central Electricity Authority (CEA) to
thermal power plants for utilizing biomass in coal based thermal power
plants.
- c) Clarification of Ministry of New and Renewable Energy ("the MNRE"),
Government of India issued vide reference dated 26.9.2019 stating that
the power generated from co-firing of biomass in coal based thermal
power plants is renewable energy and is eligible for meeting non-solar
Renewable Purchase Obligation (RPO).

3. Salient aspects of the proposed methodology were as under.

- a) Proposed methodology can be applied to biomass co-fired coal based
thermal plants whose tariff is determined by "Appropriate Commission"
under Section 62 as well as thermal plants whose tariff is adopted by the
"Appropriate Commission" under section 63 of the Electricity Act, 2003;
- b) Energy generated from biomass can be worked out based on the actual
consumption of biomass and coal rather than on normative operational
parameters of Station Heat Rate and Auxiliary Power Consumption;
- c) Principle of proportion can be the basis to work out the energy generated
from biomass. The energy output is estimated in proportion to the heat
input from biomass out of total heat input from biomass and coal;



- 19
- d) Heat input can be worked out based on consumption and quality (GCV) of the coal and biomass;
 - e) Consumption of coal and biomass can be worked out based on opening balance, receipt and closing balance of coal and biomass.

4. The proposed methodology was put in public domain and comments/suggestions of various stakeholders were invited vide order dated 26.11.2019 in this Suo Motu petition. Subsequently, public hearing on the draft methodology was held on 17.12.2019 for soliciting views of stakeholders.

Submission of the Stakeholders during Public Hearing

5. The Captive Power Producers Association has requested that the proposed methodology should also be made applicable to captive power plants. They have further submitted that for co-generation power plant, there is a need for a methodology factoring in use of steam for purposes other than generation of electricity. The Association has submitted two alternative methods for consideration of the Commission.

6. Representative of NTPC Ltd submitted that in the proposed methodology, electricity generated from biomass has been proposed to be estimated based on electricity generated at the Generator Terminal (GT). The energy meter installed at Generator Terminal is normally not used for billing purpose and hence, estimates based on Generator Terminal may not be acceptable to distribution licensees.

7. The comments/suggestions/objections of the stakeholders on the proposed methodology have been examined by the Commission.



Applicability of the Methodology

8. As per Para 7 of the order dated 26.11.2019 in this Suo-Moto Petition, the applicability of the methodology was proposed as under:

“7. The suggested methodology to estimate the energy generated from co-firing of biomass has been framed on the actual consumption of biomass and coal rather than on normative operational parameters of Station Heat Rate and Auxiliary Power Consumption. Such a methodology, which does not use normative operational parameters, can be applied both to thermal plants whose tariff is determined by “Appropriate Commission” under Section 62 as well as thermal plants whose tariff is adopted by the “Appropriate Commission” under section 63 of the Electricity Act, 2003.”

9. The Commission had proposed to restrict the application of the methodology only to thermal plants under section 62 or section 63 of the Electricity Act, 2003 since the Commission regulates tariff of centrally owned generating stations and the generating stations having composite scheme for sale or purchase of electricity in more than one state under Section 79(1)(a) and 79(1)(b) of the Act. The methodology was not proposed to cover captive or cogeneration plants. The Captive Power Producers Association has submitted that since captive power plants and co-generation power plants are also eligible under MNRE letter dated 26.9.2019 for the purpose of renewable purchase obligation, the methodology should cover captive power plants and co-generation power plants.

10. We have perused the references of MNRE dated 26.9.2019. The MNRE has clarified that the power generated from co-firing of biomass in coal based thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligations (RPOs).



11. We observe that biomass can also be used in thermal captive power plants similar to thermal generation station. We, therefore, are of the view that the methodology shall also be applicable to the captive power plant using co-firing of biomass. The methodology specified in this order will therefore, be applicable to the captive power plant also that co-fires biomass.

12. While in case of captive power plant, the entire heat generated from coal and biomass is used to generate power, in case of co-generation plant, only part of the heat is used to generate power. But, the underlying principle remains applicable i.e. the proportion of heat input from biomass to total heat input for power generation. Accordingly, the methodology specified in this order shall also be applicable for co-generation power plant.

Gross Calorific Value (GCV) measurement & Fuel Stock

13. The Captive Power Producers Association has submitted that GCV measurement point and methodology may be indicated so as to avoid any disputes on measurement of values. In this regard, it is observed that the GCV measurement point is already specified under the 2019 Tariff Regulations. The relevant extract is reproduced below, which shall be adopted by the captive power plants and co-generation power plants.

“(31) ‘GCV as Received’ means the GCV of coal as measured at the unloading point of the thermal generating station through collection, preparation and testing of samples from the loaded wagons, trucks, ropeways, Merry-Go-Round (MGR), belt conveyors and ships in accordance with the IS 436 (Part-1/ Section 1)- 1964:

Provided that the measurement of coal shall be carried out through sampling by third party to be appointed by the generating companies in accordance with the guidelines, if any, issued by Central Government:



Provided further that samples of coal shall be collected either manually or through hydraulic augur or through any other method considered suitable keeping in view the safety of personnel and equipment:

Provided also that the generating companies may adopt any advance technology for collection, preparation and testing of samples for measurement of GCV in a fair and transparent manner”.

14. The format specified by the Commission in the 2019 Tariff Regulations captures the requirement of data applicable to the thermal power plants. For captive power plants and co-generation power plants, appropriate format may be developed by the respective State Electricity Regulatory Commission or certifying agency of the State.

Special Energy Meter

15. NTPC Ltd has submitted that measurement at the Special Energy Meter (SEM) installed by them at Generator Terminal (GT) may not be acceptable to the system operator and distribution licensees. In this regard, it is observed that the Auxiliary Energy Consumption (AEC) is worked out on the basis of SEM on Generator Terminal and these are similar to SEMs installed by CTU. Therefore, we do not foresee any difficulty in using SEMs installed on Generator Terminal by the generators. However, the Regional Power Committee, in constitution with respective Regional Load Dispatch Centre or State Load Dispatch Centre as the case may be, shall ensure that the SEMs installed by the generator should be got calibrated from time to time for energy accounting. The Captive Power Plant and Co-generation Power Plant shall ensure appropriate metering arrangement at generator terminal.



16. The methodology for estimating the energy generated from bio-mass in biomass co-fired coal based thermal power plants, including captive power plants and co-generation plants has been specified in Annexure I and is a part of this order.

Sd/-
(I. S. Jha)
Member

Sd/-
(P. K. Pujari)
Chairperson



Annexure-I

Methodology for estimation of electricity generated from biomass in biomass co-fired coal based thermal power plants, including captive and co-generation power plants co-firing bio-mass.

The methodology specified hereunder is to be followed by ISGS, RPCs for estimating electricity generated from biomass in biomass co-firing coal based thermal power plants, including captive and co-generation power plants co-firing bio-mass.

Step-1:

2. The electricity generated from biomass shall be estimated at Generator Terminal on monthly basis in accordance with the following formulae:

$$Eb(G) = [(Qb \times Gb) / ((Qc \times Gc) + (Qb \times Gb))] \times E(GT)$$

Where,

$Eb(G)$ = Electrical energy generated by bio-mass at Generator terminal during the month (kWh);

Qb = Quantity of bio-mass consumed during the month (kg)

Gb = Weighted average Gross Calorific Value (GCV) of bio-mass consumed during month (kCal/kg)

$E(GT)$ = Gross electrical energy generated at Generator Terminal during the month (kWh)

Qc = Quantity of coal burnt during the month (kg)

Gc = Weighted average GCV of coal burnt during the month (kCal/kg)

3. The product ($Qb \times Gb$) represents heat (in Kcal) input through bio-mass during the month and shall be estimated on monthly basis by applying following formulae:



$$\begin{aligned}
 Q_b \times G_b \text{ (kCal)} &= \{ \text{opening balance of bio-mass (kg)} \times \text{weighted average GCV of opening balance of bio-mass (kCal/kg)} \} \\
 &+ \{ \text{quantity of bio-mass received during the month (kg)} \times \text{weighted average GCV of bio-mass received during the month (kcal/kg)} \} \\
 &- \{ \text{closing stock of bio-mass (kg)} \times \text{weighted average GCV of the closing balance of bio-mass (kCal/kg)} \}
 \end{aligned}$$

4. The product ($Q_c \times G_c$) represents heat (in Kcal) input through coal during the month (kcal) and shall be estimated on monthly basis by applying the following formulae:

$$\begin{aligned}
 Q_c \times G_c \text{ (kCal)} &= \{ \text{opening balance of coal (kg)} \times \text{weighted average GCV of opening balance of coal (kCal/kg)} \} \\
 &+ \{ \text{quantity of coal received during the month (kg)} \times \text{weighted average GCV of coal received during the month (kCal/kg)} \} \\
 &- \{ \text{closing stock of coal (kg)} \times \text{weighted average GCV of the closing balance of coal (kCal/kg)} \}
 \end{aligned}$$

Step-2:

5. The ex-bus electrical energy generated by using bio-mass shall be estimated on monthly basis by applying following formulae:

$$E_b \text{ (ex-bus)} = E_b(G) \{ 1 - [(E(GT) - ESO) / E(GT)] \}$$

Where,

$$E_b \text{ (ex-bus)} = \text{Electrical energy generated by bio-mass ex-bus during the month (kWh);}$$

$$E_b(G) = \text{Electrical energy generated by bio-mass at Generator terminal during the month arrived at Step-1(kWh)}$$



E(GT) = Total electrical energy generated at generator terminal during the month (kWh) ;

ESO = Total Energy Sent Out (ex-bus) during the month (kWh);

6. The generating company shall provide information to the beneficiaries and publish them in the following manner:

- a) The generating company shall maintain separate fuel accounts for coal and bio-mass, with opening balance, fuel received during the month and closing balance in kg. The generating company shall also maintain separate GCV (in kCal/kg) accounts for coal and bio-mass, with weighted average GCV of the opening balance, weighted average GCV of the fuel received during the month and weighted average GCV of the closing balance at the end of the month;
- b) These monthly accounts of fuel and GCV, duly signed by the authorised official of the generating company shall be published on its website along with the bills towards purchase of coal and bio-mass.
- c) These monthly fuel and GCV accounts shall be made available to authorized representative/s of beneficiaries and RLDC/SLDC on demand. Any authorised representative of beneficiaries shall be allowed to witness the GCV testing of bio-mass.
- d) Generating company shall keep beneficiaries informed about the co-firing of bio-mass with coal. Authorised representatives of the beneficiaries shall be allowed inspection during the period when bio-mass is being co-fired.



- e) The generating company shall publish the quantum of bio-mass fired and the energy generated from bio-mass based on the formulae specified above on its website.



19/2/2019-BPD
Ministry of New & Renewable Energy

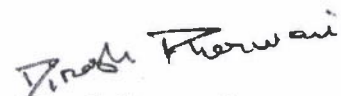
Block No. 14, CGO Complex,
Lodi Road, New Delhi- 110003
Dated: 26 September 2019

NOTIFICATION

Subject: Clarification regarding power generated from co-firing of biomass in thermal power plants as renewable energy

In continuation to "Policy for Biomass utilisation for Power Generation through co-firing in Pulverised Coal fired Boilers" notified by the Ministry of Power on 17 November 2017 (www.cea.nic.in/reports/others/thermal/tetd/policy_biomass_utilization.pdf), and an advisory for utilizing biomass in coal based thermal power plants by the Central Electricity Authority (CEA) on 24 November 2017 (www.cea.nic.in/reports/others/thermal/tetd/Biomass%20Utilization%20Advisory.pdf), it is clarified that power generated from co-firing of biomass in the thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligation (RPO).

2. The Central Electricity Regulatory Commission (CERC) has been requested to formulate and notify a procedure/methodology for quantifying the energy produced from biomass in biomass co-fired thermal power plants in a reliable and accurate manner. It has further been suggested that the procedure/methodology so determined may have built-in transparency and accountability, including putting an obligation on thermal power generators to publish the quantum of biomass used and energy generated from biomass co-firing in the public domain. Further, procedure/methodology notified by CERC would form the basis for respective State Electricity Regulatory Commissions (SERCs) and other relevant agencies for computing the energy produced from biomass in biomass co-fired thermal power plants, and also for determination of tariff, wherever applicable.


(Dipesh Pherwani)
Scientist-B

To

1. Secretary, Ministry of Power.
2. Chairperson, CERC / all SERCs
3. Chairperson, Central Electricity Authority

Copy to Director (NIC), MNRE for uploading the notification on the Ministry's website

PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SITE NO. 3, BLOCK B, SECTOR 18-A, MADHYA MARG, CHANDIGARH

Petition No. 23 of 2021
Date of Order: 24.09.2021

Petition under regulation 7, 9 & 10 of PSERC (RPO and its compliance) Regulations 2011, for consideration of proportion of power generated at Captive Power Plant of ACL Ropar Unit by co-firing of biomass in boilers as Non-Solar renewable power and exemption from RPO under the PSERC (RPO and its compliance) Regulations, 2011 and CERC (Suo-Motu) Petition No. 12/SM/2019, Order dated 18.02.2020.

AND

In the matter of: Ambuja Cements Limited, Village: Daburjee, PO: Lodhimajra, Distt. Rupnagar 140113

...Petitioner

Vs

1. Punjab State Power Corporation Ltd., The Mall, Patiala.
2. Punjab Energy Development Agency, Plot No. 01 & 02 Sector 33-D, Chandigarh

...Respondents

Present: Mr. Viswajeet Khanna, Chairperson
Ms. Anjuli Chandra, Member
Mr. Paramjeet Singh, Member

ORDER:

1. Ambuja Cements Ltd. Rupnagar (ACL) has filed the present petition with the prayer that:

- a) Necessary Regulations be issued for considering power generated from co-firing of bio-mass in the Captive Power

Plant (CPP) as renewable energy and is eligible for meeting non-solar Renewable Purchase Obligation (RPO).

- b) Methodology specified in the CERC Order dated 18.02.2020 be made applicable for CPP.

2. The submissions made by the petitioner in brief are as under:

- a) ACL is operating its CPP with capacity of 30 MW since 2005. It is co-firing biomass along with coal for generation of electricity, averaging about 50% by heat basis.
- b) CERC vide Order dated 18.02.2020 in suo-motu petition 12/SM/2019, has prescribed methodology for estimation of electricity generated from biomass in biomass co-fired thermal power plants. In the said Order, it has been held as under:

"10. We have perused the references of MNRE dated 26.9.2019. The MNRE has clarified that the power generated from co-firing of biomass in coal based thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligations (RPOs).

11. We observe that biomass can also be used in thermal captive power plants similar to thermal generation station. We, therefore, are of the view that the methodology shall also be applicable to the captive power plant using co-firing of biomass. The methodology specified in this order will therefore, be applicable to the captive power plant also that co-fires biomass."

- c) As advised by the Commission, ACL approached the nodal agency PEDDA and submitted all relevant documents like project report, biomass usage details and electricity

generated using biomass fuels as per the CERC methodology. PEDDA vide its e-mail dated 25.02.2021, has intimated that CERC order dated 18.02.2020 has not been yet notified by PSERC.

3. The petition was fixed for hearing on admission on 12.05.2021 and notice was also issued to Punjab State Power Corporation Limited (PSPCL) and Punjab Energy Development Agency (PEDDA). PEDDA vide its reply dated 11.05.2021 to the petition submitted as under:

- a) Prevailing PSERC RPO Regulations do not contain any provision with regard to rendering benefit of RPO on account of co-firing of biomass. In case, the Commission decides to amend the RPO Regulations with regard to co-firing of biomass fuel, then the issue of quantum of biomass shall require deliberation.
- b) CERC Order dated 18.02.2020 and MNRE Notification dated 26.09.2019 have not yet been adopted by the Commission. The relief sought by ACL is the prerogative of the Commission. The Commission has the power to amend/alter the Regulations, as deemed fit.

4. After hearing the learned counsel for the petitioner, the petition was admitted vide Commission's Order dated 17.05.2021 with observation that, PEDDA has already filed its reply dated 10.05.2021. PSPCL may file its reply to the petition and the petitioner to file its rejoinder, if any.

5. PSPCL submitted reply to the petition vide its submissions dated 27.05.2021 stating that:

- a) The power project of the petitioner and its status as co-firing of biomass project may be verified by PEDDA and the Commission.
- b) The 'renewable energy sources' has been defined in PSERC (Renewable Purchase Obligation and its compliance) Regulations, 2011 as hereunder:

"2(1) (I) 'renewable energy sources' means renewable sources such as small hydro, wind, solar including its integration with combined cycle, biomass, bio fuel cogeneration, urban or municipal waste and such other sources as recognized or approved by MNRE;"

- c) On 26.09.2019, MNRE issued a notification clarifying that power generated from co-firing of biomass in the thermal power plants is renewable energy and is eligible for meeting Non-Solar RPO.
- d) Pursuant to the MNRE notification dated 26.09.2019, CERC vide order dated 18.02.2020 in Suo-motu petition 12/SM/2019 issued the 'methodology for estimation of electricity generated from biomass in biomass co-fired Thermal Power Plants, including captive and co-generation plants co-firing biomass.'
- e) The Commission has not passed any order regarding the methodology for quantification of energy produced from biomass in biomass co-fired coal based thermal power plants yet. Therefore, unless the Commission adopts the methodology, it may not be possible to consider the generation towards RPO. On the other hand, the petitioner

has submitted data from April 2019, which is even prior to MNRE Notification dated 26.09.2019 and CERC Order dated 18.02.2020.

- f) Since the methodology, issued by CERC, requires provision of information of co-firing and inspection, it would not be possible to apply the same retrospectively.
 - g) As per the CERC's methodology, the generating company is to maintain separate fuel accounts, publish the same and make it available to beneficiaries and RLDC/SLDC. Further, they are required to inform of co-firing of biomass so that it could be inspected. In CPPs there is no independent beneficiary, thus the Commission may designate an agency in the State for examination of the accounts or conducting any inspection etc., to ensure that co-firing of biomass is as specified by MNRE/CERC.
6. The Commission after hearing the parties on 09.06.2021, vide interim Order dated 15.06.2021 directed PEDDA, the State Agency entrusted with the responsibility of monitoring of RPO compliance by the obligated entities in the State, to develop in association with PSPCL, the system for obtaining and verifying the data and estimating the electricity generated from bio-mass in the captive power plants based on the fuel account of the beneficiaries. The Joint Committee of PEDDA and PSPCL shall also submit the timelines for the system to be put in place and the charges, if any, to be levied on the beneficiaries.
7. In compliance thereof, PEDDA vide its letter dated 10.08.2021 submitted the report of the Joint Committee of PEDDA and PSPCL. It was submitted that the Committee visited petitioner's

facility on 19.07.2021 and observed as under:

- a) ACL is a large supply industrial consumer of PSPCL having sanctioned contract demand of 5 MVA and is engaged in the business of cement production.
- b) ACL is operating 2 Steam Turbine Generator sets of 15 MW capacities and using mix of different biomass/agro wastes along with coal as fuel.
- c) The records/entries with regard to the opening balance of fuel-stock, receipt, consumption, closing balance of fuel-stock and GCV were inspected. ACL was asked to produce the certificates of sampling /analysis of coal and/or biomass/agro wastes indicating the test results including GCV, which was provided by ACL which were from NABL certified laboratory.
- d) The Joint Committee proposes to adopt the CERC methodology for estimation of electricity generated from biomass in biomass co-fired coal based thermal plants, including captive and co-generation power plants co-firing biomass. Based on the CERC methodology, the Committee has also prepared the formats for consumption of fuel and monitoring/estimation of energy generated from biomass in biomass co-firing.
- e) The Committee also proposed the time lines to be followed by Obligated Entities as under:
 - i) The information is required to be submitted to PSPCL & PEDDA on quarterly basis by the obligated entity having CPP not later than 20th day of start of succeeding

quarter of respective year.

ii) The back-up data sheets for the data submitted to PEDAPSPCL for any year will be preserved for at least next 2 years for cross-verification by PEDAPSPCL or any auditing agency appointed by PEDAPSPCL/PSERC.

iii) Obligated Entity shall also supply the unabridged annual financial statements of the company for each preceding year as approved by the Board of Directors within 15 days of submission to SEBI/adoption by the firm.

f) Regarding levy of charges on the obligated entities, PEDAPSPCL are already monitoring their RPO compliance and no charges are being levied. The Committee proposes that they will keep on monitoring the RPO compliance in future also as per the practice in vogue.

8. Findings and Decision of the Commission

After hearing the parties on 08.09.2021, Order was reserved. The Commission has carefully gone through the petition, replies of PEDAPSPCL, arguments made by the parties and the proposal of the State Nodal Agency (PEDAPSPCL) in association with PEDAPSPCL. The findings and decision of the Commission are as under:

8.1 Issuance of necessary Regulations for considering power generated from co-firing of bio-mass as renewable energy and is eligible for meeting non-solar Renewable Purchase Obligation (RPO):

The petitioner prayed that necessary Regulations be issued for considering power generated from co-firing of bio-mass in the Captive Power Plant (CPP) as renewable energy and is eligible for meeting non-solar Renewable Purchase Obligation (RPO). However, PSPCL submitted that the 'renewable energy sources' has been defined in PSERC (Renewable Purchase Obligation and its compliance) Regulations, 2011 as under:

*"2(1) (I) '**renewable energy sources**' means renewable sources such as small hydro, wind, solar including its integration with combined cycle, biomass, bio fuel cogeneration, urban or municipal waste and such other sources as recognized or approved by MNRE;"*

And, on 26.09.2019, MNRE issued a notification clarifying that power generated from co-firing of biomass in the thermal power plants is renewable energy and is eligible for meeting Non-Solar RPO.

The Commission observes that the definition of 'renewable energy sources' specified in the existing PSERC Regulations read with MNRE notification dated 26.09.2019, permits the consideration of power generated from co-firing of biomass as a 'renewable energy'. Accordingly, the same is eligible for meeting non-solar RPO. As such, the prayer of the petitioner for issuance of necessary regulations for considering power generated from co-firing of bio-mass is renewable energy already stands addressed.

8.2 Methodology specified in the CERC Order dated 18.02.2020 be made applicable for CPP.

The petitioner is pleading that, methodology specified in the

CERC Order dated 18.02.2020 be made applicable for CPPs. In compliance of the Commission's directions PEDDA and PSPCL constituted a Joint Committee to examine the issue, which, after deliberating the matter, has proposed to adopt the same. However, PSPCL has submitted that, since the methodology requires provision of information of co-firing and inspection, it would not be possible to apply the same retrospectively.

The Commission has examined the issue and decides as under:

- a) Ministry of Power vide notification dated 17.11.2017, notified the 'Policy for Biomass utilization for Power Generation through co-firing in Pulverised Coal Fired Boilers' and an advisory has been also issued by CEA on 24.11.2017 for utilizing biomass in coal based thermal power plants.
- b) Thereafter, MNRE vide notification dated 26.09.2019 issued a clarification that power generated from co-firing of biomass in thermal plants is renewable energy and is eligible for meeting non-solar RPO. MNRE also requested CERC as under:

"2. The Central Electricity Regulatory Commission (CERC) has been requested to formulate and notify a procedure/methodology for quantifying the energy produced from biomass in biomass co-fired thermal power plants in a reliable and accurate manner. It has further been suggested that the procedure/methodology so determined may have built-in transparency and accountability, including putting an obligation on

thermal power generators to publish the quantum of biomass used and energy generated from biomass co-firing in the public domain. Further, procedure/methodology notified by CERC would form the basis for respective State Electricity Regulatory Commissions (SERCs) and other relevant agencies for computing the energy produced from biomass in biomass co-fired thermal power plants, and also for determination of tariff, wherever applicable."

- c) CERC vide its Order dated 18.02.2020 in Petition no. 12/SM/2019 (Suo-Motu), after following the due process of putting the draft methodology in public domain and considering the comments/suggestions of various stakeholders received thereon, specified the methodology for estimation of electricity generated from biomass in biomass co-fired power plants with observations as under:

"9. The Commission had proposed to restrict the application of the methodology only to thermal plants under section 62 or section 63 of the Electricity Act, 2003 since the Commission regulates tariff of centrally owned generating stations and the generating stations having composite scheme for sale or purchase of electricity in more than one state under Section 79(1)(a) and 79(1)(b) of the Act. The methodology was not proposed to cover captive or cogeneration plants. The Captive Power Producers Association has submitted that since captive power plants and co-generation power plants are also eligible under MNRE letter dated 26.9.2019 for the purpose of renewable purchase obligation, the methodology should cover captive

power plants and cogeneration power plants.

10. We have perused the references of MNRE dated 26.9.2019. The MNRE has clarified that the power generated from co-firing of biomass in coal based thermal power plants is renewable energy and is eligible for meeting non-solar Renewable Purchase Obligations (RPOs).

11. We observe that biomass can also be used in thermal captive power plants similar to thermal generation station. We, therefore, are of the view that the methodology shall also be applicable to the captive power plant using co-firing of biomass. The methodology specified in this order will therefore, be applicable to the captive power plant also that co-fires biomass.

12. While in case of captive power plant, the entire heat generated from coal and biomass is used to generate power, in case of co-generation plant, only part of the heat is used to generate power. But, the underlying principle remains applicable i.e. the proportion of heat input from biomass to total heat input for power generation. Accordingly, the methodology specified in this order shall also be applicable for cogeneration power plant."

- d) The PEDDA and PSPCL have also proposed to adopt the methodology specified by the CERC for estimation of electricity generated from biomass in biomass co-fired coal based thermal, captive and co-generation power plants.

In view of the above and in order to minimize/prevent burning of agro-residue in the fields by creating economic value for the same through its use as a fuel in co-firing mode,

the Commission decides to adopt the methodology specified by CERC for estimation of the electricity generated from biomass in biomass co-fired thermal captive power plants.

The Commission also notes that PEDAs in association with PSPCL has already prepared the formats for monitoring/estimation of energy generated from biomass in biomass co-fired Captive Power plants and the timelines to be followed by them. PEDA, being the Nodal agency, is directed to upload the same on its website within a week of issue of this order. PEDA shall also incorporate the same in the RPO manual for the Obligated Entities.

The Commission further notes that the data for quantifying the energy produced from biomass in biomass co-firing would need verification/inspection by PEDA & PSPCL. Accordingly, the Commission is inclined to agree with the PSPCL's contention that benefit for consideration of the same towards fulfilment of Non-Solar RPO shall be made available prospectively.

The petition is allowed in terms of the above.

Sd/-

(Paramjeet Singh)
Member

Sd/-

(Anjuli Chandra)
Member

Sd/-

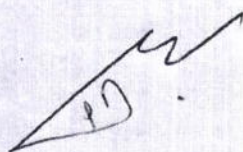
(Viswajeet Khanna)
Chairperson

Chandigarh
Dated:24.09.2021

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Annexure -I

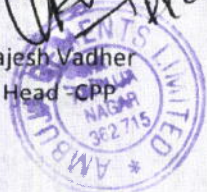
Fuel Receipt 2019-20 (MT)			
Month	Groundnut Husk	Total Biomass	Coal (MT)
Apr-19	595.66	595.66	24624.68
May-19	836.46	836.46	38455.15
Jun-19	342.38	342.38	24633.09
Jul-19	46.84	46.84	14520.02
Aug-19	0	0	14592.63
Sep-19	0	0	7980.80
Oct-19	0	0	4412.30
Nov-19	138.8	138.8	24742.75
Dec-19	249.35	249.35	25120.07
Jan-20	538.8	538.8	21037.55
Feb-20	673.62	673.62	18303.80
Mar-20	529.74	529.74	18480.98
FY2019-20	3951.65	3951.65	236903.811



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Electrical Energy Generated through Bio-mass (FY 2019-20)

Month	Quantity of Biomass Consumed (Kg) Qb	GCV of Biomass Consumed (Kcal/Kg) Gb	Heat Input through biomass (Kcal) Qb*Gb	Quantity of Coal Burnt (Kg) Qc	GCV of Coal Burnt (Kcal/Kg) Gc	Heat Input Through Coal (Kcal) Qc*Gc	Gross Elect. Energy Generated (kWh) E(GT)	Elect. Energy Generated By Biomass Eb(G) Kwh =[Qb*Gb]/([(Qc*Gc)+(Qb*Gb)])]*E(GT)	Heat Input through biomass (%)
Apr-19	505920	3925.69	1986085085	30835240	4078	125745183663	38266600	595004.84	1.55%
May-19	840020	3774.52	3170672290	33380840	4076	136050623396	41972200	955888.90	2.28%
Jun-19	497600	3643.70	1813105120	25805120	4840	124907618950	38251400	547296.50	1.43%
Jul-19	46840	2873.55	134597082	26633310	4873	129772134641	39115000	40527.27	0.10%
Aug-19	0	0	0	20667390	5098	105354087264	31304600	0.00	0.00%
Sep-19	0	0	0	19375840	5566	107846119198	32064000	0.00	0.00%
Oct-19	0	0	0	19909800	5704	113563508220	34129800	0	0.00%
Nov-19	113230	3685.98	417363515.4	23029640	5295	121943325578	37065400	126427.42	0.34%
Dec-19	261000	3651.22	952968420	27127000	5083	137890881320	41960600	288000.71	0.69%
Jan-20	516960	3749.88	1938537965	28994440	5077	147205351769	45176200	587189.85	1.30%
Feb-20	664000	3694.87	2453393680	27303640	5011	136811168057	42261400	744509.95	1.76%
Mar-20	514370	3678.91	1892320937	22512930	4947	111381370399	34228400	571810.78	1.67%
FY 2019-20	3959940	3727.09	14759044094	305575190	4904	1498471372456	455795600	4445527.45	0.98%

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Annexure -III

Biomass (FY 2019-20)									Annexure -III
	Opening Stock(KG)&GCV		Biomass Receipt &GCV		Biomass Consumption, GCV & Heat				
	Opening Stock(Kg)	GCV of Opening Stock (Kcal/Kg)	Qty(Kg)	Receipt Qty GCV (Kcal/Kg)	Biomass Cons. (Kg)	Biomass Cons. GCV(Kcal/Kg)	Closing Stock (Kg)	Heat Input through biomass Qb*Gb(Kcal)	
Apr-19	69049	3872	595660	3953.64	505920	3925.69	158789	1986085085	
May-19	158789	4007	836460	3657.65	840020	3774.52	155229	3170672290	
Jun-19	155229	3383	342380	3761.9	497600	3643.7	9	1813105120	
Jul-19	9	3348	46840	2873.55	46840	2873.55	9	134597082	
Aug-19	9	3348	0		0	0	9	0	
Sep-19	9	3348	0		0	0	9	0	
Oct-19	9	3348	0		0	0	9	0	
Nov-19	9	3348	138800	3656.57	113230	3685.98	25579	417363515	
Dec-19	25579	3526	249350	3659.56	261000	3651.22	13929	952968420	
Jan-20	13929	3571	538800	3741.67	516960	3749.88	35769	1938537965	
Feb-20	35769	3557	673620	3688.74	664000	3694.87	45389	2453393680	
Mar-20	45389	3495	529740	3684.74	514370	3678.91	60759	1892320937	
FY2019-20	503778	3681.77	3951650	3722.47	3959940	3727.09	60759	14759044094	

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COAL (FY 2019-20)									
Month	Opening Stock(KG)&GCV		Coal Receipt & GCV		Coal Consumption, GCV & Heat				
	Opening Stock(Kg)	GCV of Opening Stock (Kcal/Kg)	Coal Receipt Qty(Kg)	Receipt Qty GCV (Kcal/Kg)	Coal Cons.(Kg)	Consumption. GCV(Kcal/Kg)	Closing Stock (Kg)	Heat Input through Coal QB*Gb(Kcal)	
Apr-19	99483170	5164	24624684	5415	30835240	4078	93272614	125745183663	
May-19	93272614	4097	38455153	5821	33380840	4076	98346927	136050623396	
Jun-19	98346927	5230	24633090	5780	25805120	4840	97174897	124907618950	
Jul-19	97174897	5386	14520019	7504	26633310	4873	85061606	129772134641	
Aug-19	85061606	4036	14597625	5031	20667390	5098	78986841	105354087264	
Sep-19	78986841	5240	7980800	4718	19375840	5566	67591801	107846119198	
Oct-19	67591801	4711	4412300	4825	19909800	5704	52094301	113563508220	
Nov-19	43269701	5825	24742745	5106	23029640	5295	44982806	121943325578	
Dec-19	44982806	5211	25120070	4937	27127000	5083	42975876	137890881320	
Jan-20	42975876	5044	21037545	3895	28994440	5077	35018981	147205351769	
Feb-20	35018981	5344	18303800	4249	27303640	5011	26019141	136811168057	
Mar-20	26019141	4725	18480980	4216	22512930	4947	21987191	111381370399	
FY2019-20	812184361	4952.75	236903811	5187.13	305575190	4904	21987191	1498471372456	

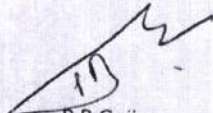
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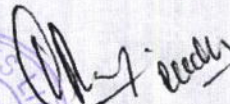
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Annexure -I

Fuel Receipt 2020-21 (MT)			
Month	Groundnut Husk	Total Biomass	Coal (MT)
Apr-20	0	0	537.28
May-20	227.24	227.24	16623.38
Jun-20	97.88	97.88	34247.59
Jul-20	0	0	24463.42
Aug-20	0	0	0.00
Sep-20	0	0	8779.06
Oct-20	55.04	55.04	22736.91
Nov-20	0	0	34722.10
Dec-20	0	0	24635.78
Jan-21	311.36	311.36	34483.31
Feb-21	438.42	438.42	16175.46
Mar-21	303.51	303.51	18767.75
FY2020-21	1433.45	1433.45	236172


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Rajesh Vadher
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Annexure -II-

Electrical Energy Generated through Bio-mass (FY 2020-21)

Month	Quantity of Biomass Consumed (kg) Qb	GCV of Biomass Consumed (Kcal/Kg) Gb	Heat Input through biomass (Kcal) Qb*Gb	Quantity of Coal Burnt (kg) Qc	GCV of Coal Burnt (Kcal/Kg) Gc	Heat Input Through Coal (Kcal) Qc*Gc	Elect. Energy Generated (kWh) E(GT)	Elect. Energy Generated By Biomass Eb(G) Kwh =[Qb*Gb]/[(Qc*Gc)+(Qb*Gb)]*E(GT)	Heat Input through biomass (%) %
Apr-20	21000	3650	76650000	1208150	5163	6237811347	1676600	20351.92	1.21%
May-20	215870	3689.86	796530078.2	21869760	4895	107043289901	32212600	237929.78	0.74%
Jun-20	125020	3721.11	465213172.2	24588690	4761	117078063887	34905400	138148.71	0.40%
Jul-20	0	0	0	22086400	4615	101922330944	30218400	0.00	0.00%
Aug-20	0	0	0	19187540	4438	85154686271	25021800	0.00	0.00%
Sep-20	0	0	0	25060536	4336	108663987728	32622400	0.00	0.00%
Oct-20	79020	3618.01	285895150.2	29614220	4431	131212020696	39605000	86106.90	0.22%
Nov-20	0	0	0	27858280	4845	134975873845	40782600	0.00	0.00%
Dec-20	0	0	0	27775480	4789	133024330420	39971000	0.00	0.00%
Jan-21	207920	3614.69	751566344.8	24200490	5544	134164748619	43117400	240190.27	0.56%
Feb-21	506240	3626.63	1835945171	22820420	5283	120553708220	39722800	595874.58	1.50%
Mar-21	339130	3629.23	1230780770	24929600	5292	131933856381	43238200	399631.21	0.92%
FY2020-21	1494200	3642.47	5442580687	271199566	4838	1311964708258	403094200	1665295.71	0.41%



Rajesh Vadher
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Annexure -III

Biomass (FY 2020-21)								
Month	Opening Stock(KG)&GCV		Biomass Receipt &GCV		Biomass Consumption ,GCV & Heat			Heat Input through biomass Qb*Gb(Kcal)
	Opening Stock(Kg)	GCV of Opening Stock (Kcal/Kg)	Qty(Kg)	Receipt Qty GCV (Kcal/Kg)	Biomass Cons.(Kg)	Biomass Cons. GCV(Kcal/Kg)	Closing Stock (Kg)	
Apr-20	60759	3592	0	0	21000	3650	39759	76650000
May-20	39759	3562	227240	3706.05	215870	3689.86	51129	796530078
Jun-20	51129	3662	97880	3706.3	125020	3721.11	23989	465213172
Jul-20	23989	3535	0	0	0	0	23989	0
Aug-20	23989	3535	0	0	0	0	23989	0
Sep-20	23989	3535	0	0	0	0	23989	0
Oct-20	23989	3535	55040	3654.05	79020	3618.01	9	285895150
Nov-20	9	3309	0		0	0	9	0
Dec-20	9	3309	0		0	0	9	0
Jan-21	9	3309	311360	3580.69	207920	3614.69	103449	751566345
Feb-21	103449	3512	438420	3655.85	506240	3626.63	35629	1835945171
Mar-21	35629	3654	303510	3626.29	339130	3629.23	9	1230780770
FY2020-21	386708	3568.54	1433450	3644.60	1494200	3642.47	9	5442580687



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Annexure -IV

COAL (FY 2021-22)									
Month	Opening Stock(KG)&GCV		Coal Receipt & GCV		Coal Cons.(Kg)	Coal Consumption, GCV & Heat		Heat Input through Coal Qb*Gb(Kcal)	
	Opening Stock(Kg)	GCV of Opening Stock (Kcal/Kg)	Coal Receipt Qty(Kg)	Receipt Qty GCV (Kcal/Kg)		Consumption. GCV(Kcal/Kg)	Closing Stock (Kg)		
Apr-21	16001080	4825	24579600	5061	25450000	4885	15130680	124320347114	
May-21	15130680	4723	23063160	5281	23142461	4992	15051379	115530282811	
Jun-21	15051380	5125	28926720	5864	24621200	5195	19356900	127909856996	
Jul-21	19356900	5411	25246750	5495	21280670	5084	23322980	108193066344	
Aug-21	23322980	4325	15118710	4758	25360160	4689	13081530	118918968099	
Sep-21	13081530	5425	17699060	5459	22336800	5308	8443790	118552693846	
Oct-21	8443790	5525	26468280	5640	24202300	5495	10709770	132989139449	
Nov-21	10709770	5125	21649660	5780	19935090	5532	12424340	110287552881	
Dec-21	12424340	5322	25289660	4529	25431582	4920	12282418	125130178352	
Jan-22	12282390	5215	21809170	5738	24295150	5604	9796410	136149217465	
Feb 22	9796325	4925	19869840	5899	20279020	5738	9387145	116364805592	
FY2021-22	155601165	5027.90	249720610	5423.67	256334433	5205	0	1334346108949	

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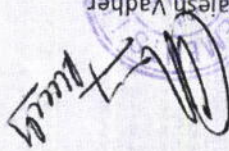
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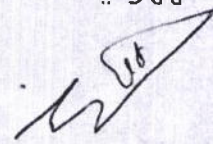
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Fuel Receipt 2021-22 (MT)			
Month	Groundnut Husk	Total Biomass	Coal (MT)
Apr-21	102.6	102.6	24579.60
May-21	149.85	149.85	23063.16
Jun-21	263.92	263.92	28926.72
Jul-21	0	0	25246.75
Aug-21	0	0	15118.71
Sep-21	214.4	214.4	17699.06
Oct-21	237.72	237.72	26468.28
Nov-21	60.11	60.11	21649.66
Dec-21	0	0	25289.66
Jan-22	0	0	21809.17
Feb-22	0	0	19869.84
Mar-22			
FY2021-22	1028.6	1028.6	249720.61

Annexure - I


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Annexure -II

Electrical Energy Generated through Bio-mass (FY 2021-22)									
Month	Quantity of Biomass Consumed (kg) Qb	GCV of Biomass Consumed (Kcal/kg) Gb	Heat Input through biomass (Kcal) Qb*Gb	Quantity of Coal Burnt (kg) Qc	GCV of Coal Burnt (Kcal/kg) Gc	Heat Input Through Coal (Kcal) Qc*Gc	Gross Elect. Energy Generated (kWh) E(GT)	Elect. Energy Generated By Biomass Eb(G) Kwh =[Qb*Gb]/([(Qc*Gc)+(Qb*Gb)])]*E(GT)	Heat Input through biomass (%)
Apr-21	102609	3654.15	374948677.4	25450000	4885	124320347114	39959200	120154.09	0.30%
May-21	116060	3569.19	414240191.4	23142461	4992	115530282811	36445800	130211.54	0.36%
Jun-21	297710	3522.62	1048719200	24621200	5195	127909856996	40096400	326072.65	0.81%
Jul-21	0	0	0	21280670	5084	108193066344	33180600	0.00	0.00%
Aug-21	0	0	0	25360160	4689	118918968099	37112400	0.00	0.00%
Sep-21	170370	3323.69	566257065.3	22336800	5308	118552693846	35969400	170988.13	0.48%
Oct-21	198460	3035.99	602522575.4	24202300	5495	132989139449	41447600	186936.18	0.45%
Nov-21	143400	3560.72	510607248	19935090	5532	110287552881	34862400	160661.46	0.46%
Dec-21	0	0	0	25431582	4920	125130178352	40043800	0.00	0.00%
Jan-22	0	0	0	24295150	5604	136149291746	43844800	0.00	0.00%
Feb-22	0	0	0	20279020	5738	116364869774	37431400	0.00	0.00%
Mar-22									
FY2021-22	1028609	3419.47	3517294958	256334433	5205	1334346247412	420393800	1105231.55	0.26%

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Annexure -III

Month	Biomass (FY 2021-22)					Biomass Consumption, GCV & Heat			
	Opening Stock(KG)&GCV		Biomass Receipt & GCV		Qty(Kg)	Receipt Qty GCV (Kcal/Kg)	Biomass Cons. (Kg)	Biomass Cons. GCV(Kcal/Kg)	Closing Stock (Kg)
	Opening Stock(Kg)	GCV of Opening Stock (Kcal/Kg)							
Apr-21	9	3797			102600	3654.16	102609	3654.15	0
May-21	0	0			149850	3577.37	116060	3569.19	33790
Jun-21	33790	3605			263920	3512.07	297710	3522.62	0
Jul-21	0				0		0	0	0
Aug-21	0				0		0	0	0
Sep-21	0	0			214400	3340.05	170370	3323.69	44030
Oct-21	44030	3403			237720	3156.89	198460	3035.99	83290
Nov-21	83290	3575			60110	3560.63	143400	3560.72	0
Dec-21	0	0			0	0	0	0	0
Jan-22	0	0			0	0	0	0	0
Feb-22	0	0			0	0	0	0	0
Mar-22	0	0			0	0	0	0	0
FY2021-22	161119	3534.63			1028600	3420.65	1028609	3419.47	0
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Annexure -IV

COAL (FY 2021-22)									
Month	Opening Stock (KG)&GCV		Coal Receipt & GCV		Coal Consumption, GCV & Heat			Heat Input through	
	Opening Stock (Kg)	GCV of Opening Stock (Kcal/Kg)	Coal Receipt Qty (kg)	Receipt Qty GCV (Kcal/Kg)	Coal Cons. (kg)	Consumption. GCV (Kcal/Kg)	Closing Stock (kg)	Coal Qb * Gb (Kcal)	Heat Input through Coal Qb * Gb (Kcal)
Apr-21	16001080	4825	24579600	5061	25450000	4885	15130680	124320347114	
May-21	15130680	4723	23063160	5281	23142461	4992	15051379	115530282811	
Jun-21	15051380	5125	28926720	5864	24621200	5195	19356900	127909856996	
Jul-21	19356900	5411	25246750	5495	21280670	5084	23322980	108193066344	
Aug-21	23322980	4325	15118710	4758	25360160	4689	13081530	118918968099	
Sep-21	13081530	5425	17699060	5459	22336800	5308	8443790	118552693846	
Oct-21	8443790	5525	26468280	5640	24202300	5495	10709770	132989139449	
Nov-21	10709770	5125	21649660	5780	19935090	5532	12424340	110287552881	
Dec-21	12424340	5322	25289660	4529	25431582	4920	12282418	125130178352	
Jan-22	12282390	5215	21809170	5738	24295150	5604	9796410	136149217465	
Feb-22	9796325	4925	19869840	5899	20279020	5738	9387145	116364805592	
FY 2021-22	155601165	5027.90	249720610	5423.67	256334433	5205		1334346108949	

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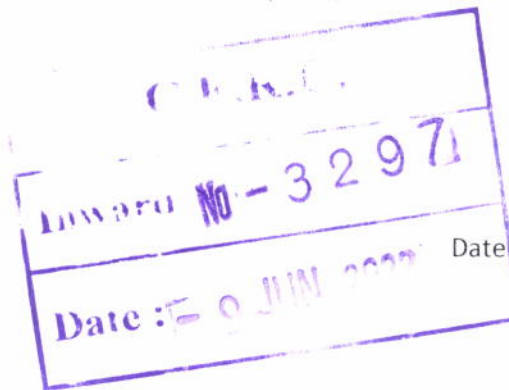
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Rajesh Vadhwa
Head - CPP

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To:

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Department
GERC, Gandhinagar



Date: 9/6/2022

Subject: Acceptance of Fees-Reg.

With reference to your Payment Intimation Memo dated 9/6/2022, the stated payment has been credited in the GERC Bank Account [Sub Clause 2 of Clause 3 of the GERC (Fees, Fines & Charges) Regulations, 2005]. The necessary details are as below:

Sl No.	Particulars	Details
1	Name of the Petitioner	Ambyja Cement Ltd.
2	Money Receipt No.	314
3	Date of MR	9/6/22
4	UTR/Reference No.	
5	Date of UTR/Reference	
6	Cheque/DD/Pay Order No.	DD 500312 Rs. 5000/-
7	Date of Cheque/DD/PO	6/6/22

Accounts Department
GERC

20757/P-APP/1/06/2022

Ambuja Cement

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Date : 06.06.2022

To
The Secretary,
Gujarat Electricity Regulatory Commission
Gandhinagar, Gujarat

Sub : Our Petition dated 05.05.22 in the matter of petition under GERC(Procurement of Energy from Renewable Energy) Regulations,2010 and subsequent amendments for consideration of proportion of power generated at CPP of ACL Ambujanagar Unit by co-firing of biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and exemption from RPO Obligation under the GERC(Procurement of Energy from Renewable Energy) Regulations, 2010 and the subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No 12/SM/2019 passed by CERC.

Ref : Your letter No GERC/Legal/2022/No.0838 dated 24.05.22

Dear Sir,

With reference to your above referred letter dated 24.05.22 in the aforesaid subject matter, we hereby submit the compliance to the issues raised therein.

1. Attached herewith Demand Draft No.500312 dated 06.06.2022 drawn on State Bank of India for Rs.5000/- towards balance fees towards petition filing.
2. We submit hereunder our DECLARATION as per Form-I of the GERC(Conduct of Business) Regulations, 2004.

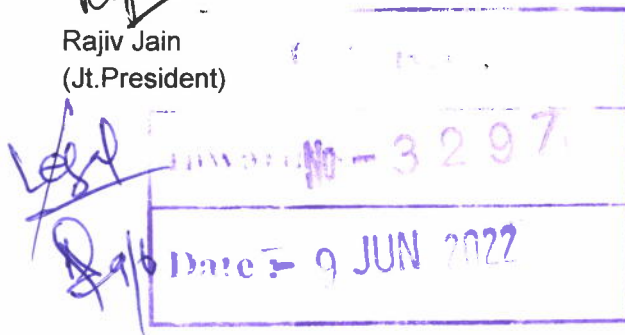
Declaration that the subject matter of the petition has not been raised by the petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Hope, we have complied the issued raised in your letter dated 24.5.22 and request your good self to accept our petition and register the same.

Thanking you,

For Ambuja Cements Ltd
(Unit : Ambujanagar)

Rajiv Jain
(Jt.President)



AD (Legal) (Ex (Legal))
9/6/22
Process
P.H.
29/06/2022

Pl. accept the fees of Rs. 5000/-
subject to verification of GERC
(fees fines & charges) Regulations,
2005. Wfm
09/06/2022
AD (Legal)

AD
9/6
AD (Legal)

Regd. Office :
PO : Ambujanagar - 362 715, Tal : Kodinar,
Dist. : Gir Somnath (Gujarat)
Phone : (02795) 221137, 232009,
Fax : (02795) 220328

Ambuja Cements Limited
(Unit : Ambujanagar)
CIN No. : L26942GJ1981PLC004717
www.ambujacement.com

Corporate Office :
Elegant Business Park,
MIDC Cross Road 'B'
Off Andheri - Kurla Road, Andheri (E)
Mumbai - 400 059. Phone : (022) 4066700

Subject: Fwd: Listing of our petition No 2105 of 2022 for hearing.
Date: Friday, 16 September 2022 at 6:00:09 PM India Standard Time
From: Pratap Mistri
To: Varun Gupta
CC: Wasim Ansari, P.J.Jani
Attachments: biomass.pdf

ST
- For kind perusal pl,
- Honble chairman
- " Member
- " Member
- Secretary
19/09/2022

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From: Uhd Ambujanagar - <uhd.ambujanagar@adani.com>
Sent: Friday, September 16, 2022 4:57:03 PM
To: Roopwant Singh, IAS <secretary@gercin.org>
Subject: Fw: Listing of our petition No 2105 of 2022 for hearing.

From: Uhd Ambujanagar - <uhd.ambujanagar@adani.com>
Sent: Friday, September 16, 2022 4:29 PM
To: Sectetary@gercin.org <Sectetary@gercin.org>; membert@gercin.org <membert@gercin.org>; member@gercin.org <member@gercin.org>
Cc: Rajiv Jain <rajiv.jain@adani.com>; Anupam Agrawal <anupam.agrawal@adani.com>; Subhashsinh Dahima <subhashsinh.dahima@adani.com>; Rajesh Vadher <rajesh.vadher@adani.com>; Ashish Shah <ashish.shah@adani.com>
Subject: Listing of our petition No 2105 of 2022 for hearing.

To,
The Gujarat Electricity Regulatory Commission (GERC)
Gandhinagar,

Sub : Listing of our petition No 2105 of 2022 for hearing

Respected Sir,

Ambuja Cements Ltd have submitted our petition dated 5.5.2022 in the matter for consideration of proportion of power generated at captive power plant of ACL Ambujanagar unit by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable power category and exemption from RPO obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and order dated 18.02.2020 in Suo Moto Petition No.. 12/SM/2019 passed by CRC. and onwards along with all required documents therewith.

Our petition has been registered and numbered as **PETITION NO 2105/2022** vide GERC letter dated 20.06.22 (copy attached). As mentioned in the said letter, we are awaiting from your good office the date of hearing for the said petition.

Since the petition matter is pertaining to deciding the applicability of the RPO obligations for proportion of power generated at captive power plant of ACL Ambujanagar unit by Co firing of Biomass in our CPP unit, it is a humble submission to consider our petition for listing and hearing at the earliest.

Regards,

Rajiv jain,
Jt. President,

Unit Head Office
Ambuja Cements Ltd
Ambujanagar - 362 715
Kodinar, Gir Somnath, Gujarat
Email: uhd.ambujanagar@adani.com

Legal
AD (Legal)/Ex (Legal)
Process
PH
17/09/2022
G.E.R.C.
17/9
10 - 4994
Date : 16 SEP 2022

DISCLAIMER: The information contained in this electronic message and any other attachment to this message are

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,
GANDHINAGAR**

PETITION NO. 2105 OF 2022

Ambuja Cements Limited Petitioners

Versus

..... Respondents

VAKALATNAMA

We, Ambuja Cements Limited;
do hereby Nominate, authorize and appoint

**GANDHI LAW ASSOCIATES
ADVOCATES & SOLICITORS**

Represented by Keyur D. Gandhi, Nirav Joshi, Nisarg Desai, Raheel S. Patel, Kunal J. Vyas, Divya Pravalikha Batthini, Rachna Pastore, Devarsh Trivedi and Divyesh Bais, hereinafter called the Advocates, to be my/our Advocates in the above noted matter and authorize them:

To act, appear and plead in the above noted matter in this Hon'ble Court and/or any Quasi-Judicial Authority or any other Court where the same may be tried or heard or in the appellate courts.

To sign, file and present representations, pleadings, applications, appeals, cross objections or petitions for execution, review, revision, restoration, withdrawal, compromise or other petitions, replies objections or affidavits or other documents as may be deemed necessary or proper for the prosecution of the said case at all stages.

To file and take back documents.

To withdraw or compromise the said case or submit to arbitration any differences or disputes that may arise in or touching upon any matter relating to the said case.

To take out execution proceedings.

To deposit, draw and receive moneys, cheques and grant receipts therefore and to do all things and acts which may be necessary to be done for the progress and in the course of the prosecution of the said case.

To appoint, instruct any other legal practitioner, authorizing him to exercise the power and authorities hereby conferred upon the advocate/s;

AND we agree to ratify all acts done by the aforesaid advocate/s in pursuance of this authority.

Dated this the 29th day of September, 2022.

Nisarg Desai

Accepted

Contact Details for service:

Phone : +91- 9879411067
Email: efiling@gandhilaw.in

For Ambuja Cements Ltd

Ranjeew Sharan

Authorised signatory

Client(s) Signature : Ranjeew Sharan
Name : Chief Commercial Officer
Designation : Ambuja Cements Ltd.
Company Seal : Ambuja House,
Peenai Cross Roads,
E. S. Road,
Ammedabad -380006.

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**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION AT
GANDHINAGAR**

PETITION NO. 2105 OF 2022

IN THE MATTER OF:

Petition under GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments for consideration of proportion of power generated at Captive Power Plant of ACL Ambujanagar Unit by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and exemption from RPO Obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No. 12/SM/2019 passed by CERC..

Ambuja Cements Limited
Ambujanagar, Kodinar
Dist. Gir Somnath,
Gujarat - 362715.

....Applicant/ Petitioner

AFFIDAVIT OF COMPLIANCE PURSUANT TO ORDER DATED 10.10.2022
OF THE HON'BLE COMMISSION

MOST RESPECTFULLY SHOWETH:

1. The Petitioner is filing the present Affidavit of compliance of the directions issued in the order dated 10.10.2022 of this Hon'ble Commission.

Copy of the order dated 10.10.2022 of the Hon'ble Commission is annexed hereto and marked as **Annexure-I**.

2. This Hon'ble Commission, vide its order dated 10.10.2022 in the captioned Petition, had directed the Petitioner to issue public notices in two daily newspapers i.e. one in English language and one in vernacular language having wide circulation inviting suggestions/views/comments/objections from the stakeholders. Accordingly, the Petitioner has published Public Notice in Gujarati Newspaper 'Gujarat Samachar' dated 22.10.22 and English Newspaper 'Indian Express' dated 23.10.22. Copies of the Public Notices in English

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as well as Gujarati Newspaper is annexed hereto and marked as **ANNEXURE-II Collectively.**

3. This Hon'ble Commission has further directed to amend the memo of parties to join SLDC and all the distribution licensees within the State as party Respondents in the captioned Petition. The Petitioner submits that in due compliance of the said direction, the Petitioner has amended the memo of parties by impleading all distribution licensees.

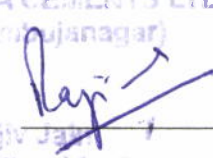
Copy of the amended memo of parties is annexed hereto and marked as **ANNEXURE-III.**

4. This Hon'ble Commission has further directed the Petitioner to provide a copy of the Petition with amended memo of parties along with all other documents to the said Respondents within two weeks' time from the date of the aforesaid order. The petitioner submits that in due compliance of the said direction, the Petitioner has supplied a copy of Petition with all other documents, alongwith amended memo of parties to all distribution licensees through RAPD.

Copies of the RPAD slips are annexed hereto and marked as **ANNEXURE-IV Collectively.**

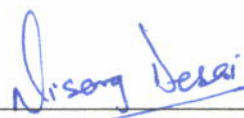
5. This Hon'ble Commission has further directed the Petitioner to upload the Petition along with all relevant documents on the website of the company and call for objections/suggestions from the concerned stakeholders within 30 days of the public notice. The petitioner submits that in due compliance of the said direction, the Petitioner has uploaded the public notice, Petition along with all documents on its website at **www.ambujacement.com** calling upon the stakeholders to submit their objections/suggestions within 30 days of the issuance of public notice.

6. The Petitioner submits that the present Affidavit may be treated to be due compliance of the directions issued in the Order dated 10.10.2022 of this Hon'ble Commission.

For AMBUJACEMENTS LTD
(Unit - Ambujanagar)

Rajiv Jangra
Joint President
DEPONENT

Date: 03.11.2022

Place: Ahmedabad



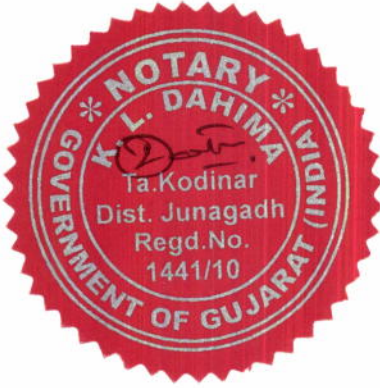
Advocate for Petitioner



**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION AT
GANDHINAGAR**

PETITION NO. 2105 OF 2022

IN THE MATTER OF:



Petition under GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments for consideration of proportion of power generated at Captive Power Plant of ACL Ambujanagar Unit by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and exemption from RPO Obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No. 12/SM/2019 passed by CERC..

Ambuja Cements Limited
Ambujanagar, Kodinar
Dist. Gir Somnath,
Gujarat - 362715.

....Applicant/ Petitioner

AFFIDAVIT

I, Rajiv Jain, s/o Shri N.C.Jain, aged 57 years residing at Ambuja Cements Ltd, at Ambujanagar, Kodinar 362715, Dist-Girsomnath, Gujarat, do solemnly affirm and say as follows

That I am the Jt. President of the Petitioner Ambuja Cements Limited and authorized signatory of the Petitioner Company herein and I have read the present Affidavit and I am competent and duly authorized by the Petitioner Company to file this Affidavit.

Solemnly affirmed at Ambujanagar on this 03 day of November, 2022 that the contents of the above affidavit are true to my knowledge and belief (as derived from the records), based on information believed to be true and no part of it is false and nothing material has been concealed therefrom.

Book No. 217
Page No. 451
Serial No. 5859
Date 03 NOV 2022

For, AMBUJA CEMENTS LTD
(Unit : Ambujanagar)

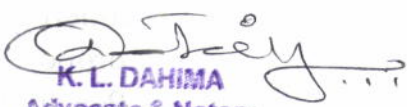
Rajiv Jain
Joint President

DEPONENT

C.P.T.O.)



solemnly Affirmed Before me by Shri
Devir Jain S/o Shri M.C. Jain.
Who is Identified by SELF.
Who is personally known
to me on This 03 Nov 2022 At Kodinar


K.L. DAHIMA
Advocate & Notary
KODINAR (GUJARAT)
03 NOV 2022

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Petition No. 2105 of 2022

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In the Matter of:

Petition under GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments for consideration of proportion of power generated at Captive Power Plant of ACL Ambujanagar Unit by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and exemption from RPO Obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No. 12/SM/2019 passed by CERC.

Petitioner : Ambuja Cements Limited
Ambujanagar, Kodinar - 362715.
Dist. Gir Somnath, Gujarat.

Represented by : Ld. Advocates Mr. Keyur Gandhi, Mr. Nisarg Desai and
Mr. Ashish Shah.

CORAM:

Mehul M. Gandhi, Member
S. R. Pandey, Member

Date: 10/10/2022.

DAILY ORDER

1. The above matter was heard on 23.09.2022.
2. Ld. Adv. Mr. Keyur Gandhi, appearing on behalf of the Petitioner, submitted that he is filing the Vakalatnama on behalf of the Petitioner in the present Petition. It is further submitted that the subject matter of present Petition is similar to Petition No. 2012 of 2021 heard by the Commission today. It is submitted that the Petitioner has not joined the GEDA as Respondent in the present matter.

2.1. It is also submitted that Punjab State Electricity Regulatory Commission has already implemented the said Order of CERC for considering power generating from co-firing of biomass as renewable energy and eligible for meeting non-solar RPO and methodology specified therein made applicable to CPP.

3. We have considered the submissions of the Petitioner. We note that the present Petition is filed by the Petitioner under GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments thereto for consideration of proportion of power generated at Captive Power Plant of the Petitioner by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and for exemption from RPO Obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No. 12/SM/2019 passed by CERC. The Petitioner further prayed that the amended Regulation may be applicable effective from the date of filing of the Petition before the Commission. We note that the GERC RPO Regulations have been notified by the Commission in exercise of the powers conferred under Sections 61, 66, 86 (1)(e) and 181 of the Electricity Act 2003 and all powers enabling it in that behalf and further amendments have also been issued to Renewable energy/RPO etc. from time to time. Since, the present matter pertains under Section 86(1) of the Electricity Act, 2003 and aforesaid Regulations, the Commission has the power and jurisdiction to decide the same. Hence, we decide to admit the present Petition.

3.1. We also note that the Petitioner is seeking indulgence of the Commission to issue necessary Regulations for considering power generated from co-firing of biomass and other alternative fuel in the CPP is renewable energy and is eligible for meeting non-Solar RPO as per MoP Policy regarding biomass utilisation for power generation through co-firing in coal based power plants and to implement methodology as per CERC's Order dated 18.02.2020 in the State of Gujarat for CPP through the present Petition inter-alia seeking the amendment to the aforesaid Regulations and Order and specify the procedure for declaration of utilisation of biomass to qualify as RE energy and accordingly qualify for RPO compliance. We are of the view that it is necessary to hear stakeholders etc. prior to granting the prayers in the present matter for which, the Petitioner is required to give public notice in two daily newspapers, one in English language and one in vernacular

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language having wide circulation inviting
suggestions/views/comments/objections from the stakeholders on the present
Petition and thereafter, the Commission can decide the matter.

- 3.2. Accordingly, we hold that a public hearing shall be conducted to take into consideration the views/comments/suggestions/objections of the stakeholders before deciding the present matter. The Petitioner is, therefore, directed to issue a public notice in one daily Gujarati Newspaper and one English Newspaper having wide circulation in the State/National level stating that they have filed Petition No. 2105 of 2022 before the Commission under GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments thereto for consideration of proportion of power generated at Captive Power Plant of the Petitioner by Co firing of Biomass in boilers as others (Biomass, Bagasse, Hydro and MSW) Renewable Power category and for exemption from RPO Obligation under the GERC (Procurement of Energy from Renewable Energy) Regulations, 2010 and subsequent amendments and Order dated 18.02.2020 in Suo Moto Petition No. 12/SM/2019 passed by CERC. The Petitioner further prayed that the amended Regulation may be applicable effective from the date of filing of the Petition before the Commission. The Petitioner is also directed to upload the present Petition with all the documents on its website and invite comments and suggestions from the stakeholders on the Petition on affidavit within 30 days from the date of issuance of public notice. The Petitioner shall also state in the public notice that the stakeholders/objectors shall file their objections/suggestions in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355 in five copies along with affidavit in support of their submissions with a direct copy to the Petitioner. Upon receipt of the comments/views/objections/suggestions from the stakeholders, the Petitioner is at liberty to file its reply, if any, to the Commission. The staff of the Commission is also directed to upload the Petition along with all relevant documents on the website of the Commission after compliance affidavit of issuing public notice and uploading of Petition is filed by the Petitioner along with copy of public notices issued by the Petitioner is provided to the Commission and invite comments/suggestions from the stakeholders.

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3.3. We note that the Petitioner has not impleaded the distribution licensees and SLDC within the State as party Respondents to the present Petition whose views are necessary while deciding the procedures for utilisation of biomass for power generation through co-firing in coal based power plants. Hence, we are of the view that it is necessary to join SLDC and the distribution licensees within the State as a party Respondents in the matter and hear them in the present matter. Therefore, we decide and direct the Petitioner to join SLDC and all the distribution licensees within the State as party Respondents in the present Petition. We also direct the Petitioner to amend the memo of parties by joining SLDC and all the distribution licensees within the State as party Respondents and file such amended memo of parties in present matter. Further, the Petitioner is directed to provide a copy of Petition with amended memo of parties along with all other documents to the said Respondents within two weeks' time from the date of this Order.

3.4. The staff of the Commission is also directed to inform/issue hearing notice for the present Petition to stakeholders/objectors who file their submissions/objections/comments before the Commission in the present matter.

4. The next date of date of hearing will be intimated separately.

5. We order accordingly.

Sd/-
[S. R. Pandey]
Member

Sd/-
[Mehul M. Gandhi]
Member

Place: Gandhinagar.
Date: 10/10/2022.

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શ્રી
સોફા બેડર સાથે
1 લીટર સોફા
સ્ટોરેજ બોક્સ

જલ્દી કરો !! મર્યાદિત ઓફર.

Authorised
Distributor
94280 36757

ખાદર સૂરના

આવી સૂરના આપવામાં આવે છે કે અને અંદાજે 60-82 એકર જમીન માપવાની શીખની તપાસ કરી રહ્યા છીએ. ગામ વિજયપુરગામ ત્યાં, તાલુકો મનાળિયા, જિલ્લો દેવભૂજિ દાંડા, ગુજરાત ખાતે આવેલું છે અને નીચે આપેલ સૂરના વિગતવાર મહેસૂલકર્તા નંબરોમાં સમાવિષ્ટ છે (નવરખાદ 4 કહેવામાં આવેલી જમીન તરીકે ઓળખાય છે). વીરની સૂરના જમીન આ જમીન માલિકોની માલિકાની છે. અને બાંધતોની સાથે કોઈપણ વાસ્તુ, હિન્દુ અભિલાષિત કુંડેશ, કપની, શેડ (ઓ), નાણાકીય સંસ્થા (ઓ), નોન-વેસ્ટિંગ નાણાકીય સંસ્થા (ઓ), ટ્રસ્ટ, પેટી, મર્યાદિત જવાબદારી ભાગીદારી, બાંધતોનું સંકેતન અથવા વ્યક્તિઓનું એક જૂથ, ભલે તે સમાવિષ્ટ હોય કે ન હોય, વિગતવાર (ઓ), લેસદાર (ઓ) અને અથવા કોઈપણ અધિકાર, શીપક, લાખ, વ્યાજ, શેડ, દાવો, વાંધો અથવા મોંઘી પગવળી સના અને અથવા કોઈપણ વેચાણ ટ્રાન્સફર, વિનિમય, લીઝ, પેટા-લીઝ, સો પેટી, ગોલે, ચાજ, પૂર્વાધાર, વારસો, વસિયત, ઉત્તરાધિકાર, ભંડે, જીવનકી, કરગત, ટ્રસ્ટ, ભાડુ, પેટે ભાડુઆત, રજા અને લાસસ-સે દારા તેના ભાગીદાર, ડેર-ડેકર આધાર, વ્યવસાય, કમ્પો, કુંડેશ વ્યવસાય/માવટ, કુંડેશનનું અને અથવા કોઈપણ અદાલત અથવા અન્ય નાણિક સત્તાનો કુલ અને અથવા ગુઝારી, કોઈપણ ટ્રિબ્યુનલ/બોરોરિટી દ્વારા પસાર કરાયેલ આદેશ, લવાઈશી દારા પસાર કરાયેલ એવોડ, કરાર / કરાર, વિકાસ અધિકાર, ભાગીદારી, શેર, પ્રતિભા, બોજી, આર વોચ રીત, પેન-સ, આરસક, વેચાણ પત્રનો કરાર, પાવર ઓફ એટર્ની, FSI વગરના, TDR/વિકાસ સંભવિત, પ્રથમ ઉપકારનો અધિકાર, પ્રી-એમ્પન અને અથવા કોઈપણ જવાબદારી અને અથવા કોઈપણ લેવન અને અથવા કોઈપણ વ્યવસાય, મોરોર-નમ્ ઓફ અન-સર્વેયરિંગ, લેટર ઓફ ઉન-ડેલિડ ઓફ ટર્મ અને અથવા અથવા કોઈપણ પ્રતિબદ્ધતા, આવી દસ્તાવેજ પૂરાવાનો સાથે નીચે દર્શાવેલ 7 (સાત) દિવસની અંદર નીચે દર્શાવેલ સરનામાં અને ઉમેરેલ આઈડીને લેખિતમાં જાણ કરવી જરૂરી છે. અહીંની તારીખથી, જો આવો અધિકાર, હક, શીપક, લાખ, વ્યાજ, હિસ્સો, દાવો, વાંધો અને અથવા મોંઘી, જો કોઈ હોય તો, તમામ ઉદ્દેશો અને હેતુઓ માટે માફી અને અથવા કોઈપણ દેવામાં આવી હોવાનું માનવામાં આવશે અને લેખનકર્તાની અમારું કલ્યાણ અને સંબંધિત માલિકા/ આનું શીપક ઉપર જમાવેલ મિલકતોને સ્પષ્ટ અને મારફતેલ ગણવામાં આવશે.

સર્વે નંબરનું વર્ણન
સર્વે નંબરનું વર્ણન

સર્વે નંબર	માલિક
848	અર્જુન પના ચુહર
830	નાગા દેવા આચારી
768	નાગા દેવા આચારી
545	મેથાલેન હરસુરભાઈ રૂડાચ
546	મેથાલેન હરસુરભાઈ રૂડાચ
547	મેથાલેન હરસુરભાઈ રૂડાચ
548	મેથાલેન હરસુરભાઈ રૂડાચ
551	મોતીલેન અરશી જોગલ
552	મોતીલેન અરશી જોગલ
554	મોતીલેન અરશી જોગલ
555	મોતીલેન અરશી જોગલ
557	બોદર મસરીભાઈ દેવશીભાઈ

સંબંધિત માલિક/ આસ્થા નેહન (સોલોડેર) સરનામું અને ભાગીદારો
FC-10-11, હિંમ સિટી રોડ 16A, નોંધ
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astha.trehan@sarafpartners.com

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વધુ વેચાણકારી

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Mo. 7096960000
ઉપર મીસકોલ કરો અને SMS દ્વારા ભાવ જાણો.
તમામ WhatsApp કી.પી. માં ભાવ રુકો.

નિલકંઠ જ્વેલર્સ
(તા.ભાવન) SINCE 1989, અમરેલી

માટેકાવારા, અમરેલી ફોન : (૦૨૭૯૨) ૨૨૩૨૫૦૫, ૨૩૦૫૫૦૭
સરખોલ બાન્ય : મોપ નં. ૨, ઓલ સ્પોર્ટસ રોડ, અમરેલી.
જયરાજ પોલ્ટ, પેલેસ રોડ, રામકોટે. મો. ૯૫૨૭૫ ૨૫૦૦૦.

૧. ગામનું નામ
(૧) અમરેલી જિલ્લા રોડકેમ નં. ૨ અમરેલી જિલ્લા તિવર, ગુવા ની બાજુમાં ગામ અમરપુર. તા. ૧૫/૦૮/૨૦૨૨
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(૩) અમરેલી જિલ્લા રોડકેમ નં. ૪ અમરેલી જિલ્લા તિવર, ગુવા ની બાજુમાં ગામ અમરપુર. તા. ૧૫/૦૮/૨૦૨૨

૨. અંદાજિત રકમ
(૧) રૂ. ૬,૩૧,૮૬૯.૧૨
(૨) રૂ. ૬,૩૧,૮૬૯.૧૨
(૩) રૂ. ૬,૩૧,૮૬૯.૧૨

૩. ટેકર ઓલવાઈન પોલવાની ડેલ્લી તારીખ/સમય
(૧) ટેકર ઓલવાઈન પોલવાની ડેલ્લી તારીખ/સમય ૧૫/૦૮/૨૦૨૨
(૨) ટેકર ઓલવાઈન પોલવાની ડેલ્લી તારીખ/સમય ૧૫/૦૮/૨૦૨૨
(૩) ટેકર ઓલવાઈન પોલવાની ડેલ્લી તારીખ/સમય ૧૫/૦૮/૨૦૨૨

૪. ઓલવાઈન નામ અને સરનામું
(૧) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨
(૨) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨
(૩) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨

૫. ઓલવાઈન નામ અને સરનામું
(૧) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨
(૨) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨
(૩) ઓલવાઈન નામ અને સરનામું ૧૫/૦૮/૨૦૨૨

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M. 81286 94227

રાઈડ
ચોમરી
દિવાળી પર્વના
શુભ દિવસોમાં
બુકિંગ કરાવવાને
સ્પેશિયલ ઓફર

8 થી 10-મ
910 થી 1260
38 ઓર્ગેન
994 થી 641

સોની સેન્ટર
Kalawad Road, Nr. Wockhardt M. 81286 94227
M. 81286 94227

ઓનલાઈન ટુટી મુકતી ખાતે નિવેશન નં. ૧૪/૨૦૨૨-૨૩
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ઉંડે-ટુ-ટુ નોટીસ
સંબંધિત જમાવણ અવસાપન પ્રાપ્ત (WMP)નાગત મોજેશ-
આઈએસએમપી-૩૬/૩૦ હેમના આયોગી ઉપાગત કરવાના મતા
પ્રાપ્ત માટે ઓનાઈન નાવ પત્ર મેળાવવામાં આવે છે. નાવ ઉંડે-ટુ-ટુ નોટીસ
આર ભરી શકાશે. ટેકર પ્રમાણમાં અવસાપન કરવામાં આવેલો અલગ થી બંધ
ગોન-લોડ અને અવસાપ કરવામાં આવેલો અલગ થી બંધ
રહેશે. જેના ટેકાની બાજુ ટેકરના જમાવણે અલગ થી બંધ
કરના થી. ૧૫/૧૧/૨૦૨૨ સપ્ત. ૧૫:૦૦ કલાક સુધીના રજા બાદ/સ્પષ્ટ
પોસ્ટથી મેળાવવામાં રહેશે. ૧૫/૧૧/૨૦૨૨ થી ગોલાલોટ-નાઈઝ બીડ માન-
પ્રકાશ નથી. વધુ વિગતો માટે જિલ્લા જમાવણ વિકાસ એમ અમરેલી ની
જેડીના પ્રમાણ સમય પ્રમાણ (ખાતે રજાના દિવસો સિવાય) સર્વ
સાપવાની રહેશે. ટેકર મુદત કરવા - નમુદર કરવાની સંપૂર્ણ સત્તા પ્રોફેટ
પ્રાપ્તકરથી DWDU અમરેલી ની રહેશે.

જિલ્લા જમાવણ વિકાસ એમ અમરેલી
રાજ્યના સમાવેશ કરેલી ની માન્ય
કરેલી સર્વ નમર-૨૦૨૨ ૩૩૦૦૧૫

ઓનલાઈન ટુટી મુકતી ખાતે નિવેશન નં. ૧૪/૨૦૨૨-૨૩
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BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY

COMMISSION, GANDHINAGAR

PETITION NO. 2105 OF 2022

AMENDED MEMO OF PARTIES

65

IN THE MATTER OF:

Ambuja Cements Limited

Ambujanagar, Kodinar

Dist. Gir Somnath,

Gujarat 362715

....Petitioner

Versus

1. Gujarat Energy Development Agency
4th floor, Block No. 11 & 12,
Udyog Bhavan,
Sector -11, Gandhinagar,
Gujarat 382017
2. Gujarat Energy Transmission Corporation
Sardar Patel Vidyut Bhavan,
Race Course Vadodara,
Gujarat 390007
3. Gujarat Urja Vikas Nigam Limited
Sardar Patel, Vidyut Bhavan,
Race Course, Gautam Nagar,
Vadiwadi, Vadodara,
Gujarat 390007
4. Madhya Gujarat Vij Company Ltd
Sardar Patel Vidyut Bhavan,
Race Course, Vadodara,
Gujarat 390007
5. Uttar Gujarat Vij Company Ltd
"UGVCL Regd. & Corporate Office",
Visnagar Road, Mehsana,

6. Paschim Gujarat Vij Company Ltd.
"Paschim Gujarat Vij Seva Sadan",
Laxminagar, Rajkot,
Gujarat 360004
7. Dakshin Gujarat Vij Company Ltd.
Nana Varachha Road Kapodar, Surat,
Gujarat 395006
8. Torrent Power Limited – Dholera
'Samanvay', 600, Tapovan,
Ambawadi, Ahmedabad,
Gujarat 380015
9. Torrent Power Limited – Distribution Ahmedabad
"Samanvay", 600, Tapovan,
Ambawadi, Ahmedabad,
Gujarat 380015
10. Torrent Power Limited – Distribution Surat
Torrent House, Station Road, Surat
Gujarat 395003
11. Torrent Power Limited – Distribution Dahej
Plot Z-21, Dahej SEZ Ltd,
Tal Vagra, Dist Bharuch
Gujarat 392130
12. MPSEZ Utilities Ltd
Adani Corporate House, Shantigram,
Near Vaishnavdevi Circle, S.G.Highway,
Khodiyar, Ahmedabad
Gujarat 382421
13. AspenPark Infra Vadodara Private Limited
5th Floor, Godrej Millennium,
Koregaon Park Road,
Koregaon Park, Pune,
Maharashtra 411001
14. GIFT Power Company Limited
EPS- Building No 49A, Block No 49,
Zone 04, Gyan Marg, GIFT City,
Gandhinagar
Gujarat 382355
15. Deendayal Port Trust
Business Development Cell,

P.O. Box 50, Administrative Building
Gandhidam, Kutch
Gujarat 370201

67

16. Jubilant Infrastructure Limited
Plot No. 4 & 5,
Vilayat Industrial Estate,
Tal. Vagra, Dist. Bharuch
Gujarat 390012

....Respondent


for Gandhi Law Associates
Advocate for Petitioners

ANNEXURE-IV Collectively

68

<Track on www.indiapost.gov.in>

RG210467521IN IVR:827121046752

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:GUJARAT ENERG,UDYOG BHAVAN

PIN:382010, Gandhinagar Gujarat HO

From:GANDHI LAW ASSO,A TOWER

Wt:220gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162131IN IVR:827121416213

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:GUJARAT ENERG,SARDAR PATEL VID

PIN:390007, Racecourse SO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162145IN IVR:827121416214

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:GUJARAT URJA ,SARDAR PATEL VID

PIN:390007, Racecourse SO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162159IN IVR:827121416215

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:PASCHIM GUJ VIJ CO,LAXMINAGAR

PIN:360004, Rajkot Postal Colony SO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162162IN IVR:827121416216

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:DAKSHIN GUJ V,NANA VARACHHA D

PIN:395006, Varachha Road SO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162176IN IVR:827121416217

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:MADHYA GUJ VIJ CO,SARDAR PATEL

PIN:390007, Racecourse SO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, Stay Safe>

RG214162180IN IVR:827121416218

RL GUJARAT HIGH COURT SO <380060>

Counter No:1,19/10/2022,12:19

To:UTTAR GUJ VIJ,USVCL REGD

PIN:384001, Mahesana HO

From:GANDHI LAW ASSO,A TOWER

Wt:210gms

Amt:75.00(Cash)

69

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957759IN IVR:8271177957759
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:TORRENT POWER,TORRENT HOUSE
 PIN:395003, Surat HD
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:360gms
 Amt:110.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957714IN IVR:8271177957714
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:TORRENT POWER,DAHEJ SEZ LTD
 PIN:392130, Dahej SO
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:355gms
 Amt:110.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957728IN IVR:8271177957728
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:ASPENPARK INFRA VADODARA,P LTD
 PIN:411001, Pune H.O
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:360gms
 Amt:110.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957731IN IVR:8271177957731
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:JUBILANT INFR,PLOT NO 4 AND 5
 PIN:390012, Atladara SO
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:364gms
 Amt:115.00(Cash)

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<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957626IN IVR:8271177957626
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 PIN:380015, Manekbag SO
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 Wt:370gms
 Amt:115.00(Cash)

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<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG178031175IN IVR:8271178031175
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:TORRENT POWER,DISTRI AHD SAMAN
 PIN:380015, Manekbag SO
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:360gms
 Amt:110.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



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 PIN:382421, Adalaj SO
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:360gms
 Amt:110.00(Cash)

<Track on www.indiapost.gov.in>

<Dial 18002666868> <Wear Masks, શિયરો ધારો>



RG177957643IN IVR:8271177957643
 RL GUJARAT HIGH COURT SO <380060>
 Counter No:1,07/11/2022,13:54
 To:GIFT POWER CO LTD,EPS
 PIN:382355, Dabhoda SO
 From:GANDHII LAW ASSOCIATE,AHD
 Wt:366gms

ANNEXURE - IV Collectively