

23rd Annual REPORT

Financial Year - 2021-22



Gujarat Electricity Regulatory Commission

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Financial Year -2021-22



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Gujarat Electricity Regulatory Commission



The Commission presents the
23rd Annual Report for FY 2021-22
as required under Section 105 of the Electricity Act, 2003.

Roopwant Singh, IAS
Secretary
Gujarat Electricity Regulatory Commission



Gujarat Electricity Regulatory Commission

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ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
BECL	Bhavnagar Energy Company Limited
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CERS	Consumer Education and Research Society
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
CGRF	Consumer Grievance Redressal Forum
DGVCL	Dakshin Gujarat Vij Company Ltd
DSM	Demand Side Management
DPA	Deendayal Port Authority
EI	Electrical Inspector
EHV	Electrical High Voltage
ESCI	Engineering Staff College of India
ESP	Electro Static Precipitators
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
FSA	Fuel Supply Agreement
FGD	Fuel Gas Desulfurization
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
GLP	General Lighting Purpose
HVDS	High Voltage Distribution System
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
KPT	Kandla Port Trust
MGVCL	Madhya Gujarat Vij Company Ltd
MUL	MPSEZ Utilities Ltd.
MTR	Mid Term Review
MYT	Multi-Year Tariff
MOEF&CC	Ministry of Environment, Forest and Climate Change
MSW	Municipal Solid Waste
NTCT	Night Time Concessional Tariff
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Paschim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
PAF	Plant Availability Factor
RGP	Residential Groups
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation



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SAC	State Advisory Committee
SLDC	State Load Dispatch Centre
SCADA	Supervisory Control and Data Acquisition
SPM	Suspended Particulates Matters
STOA	Short Term Open Access
TPL	Torrent Power Limited
TEL	Torrent Energy Limited
TOU	Time of Use
TOD	Time of Day
UGVCL	Uttar Gujarat Vij Company Ltd



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ACTIVITY HIGHLIGHTS OF 2021-22

Determination of Tariff: Truing ups for FY 2020-21, Approval of ARR for FY 2022-23 and Determination of Tariff for FY 2022-23

During the year, the Commission issued Tariff Orders comprising of Truing up for FY 2020-21, Approval of ARR for FY 2022-23 and Determination of Tariff for FY 2022-23. Further during the year, the Commission issued Tariff Orders, comprising truing up for FY 2019-20 and determination of tariff for FY 2021-22.

Disposal of Petitions & Misc. Applications: -

The Commission has disposed of 50 petitions during the Financial Year 2021-22. Total 267 Nos. of Petitions, 1 Appeal and 3 License Application were pending as on 31/03/2022. Also, out of 172 Petitions and 50 Petitions was disposed off as on 31/03/2022.

Meetings :-

State Advisory Committee	No meeting is held on account of prevailing COVID-19 pandemic and containing its spread.
State Co -Ordination Forum	
Meeting on CGRFs	

Regulations :- No regulations have been issued during the year 2021-22.



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1. ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Shri Anil Mukim took oath as a Chairman on 05/01/2022, Shri Mehul M. Gandhi and Shri S.R Pandey rendered their services as members. Shri Roopwant Singh, (IAS) is a Secretary of the Commission during the year.

OFFICE OF THE COMMISSION

1.2 INFRASTRUCTURE:: Office Building:

The Commission has its own office premises in GIFT City at 6th Floor, GIFT One, Road 5C, Zone 5, GIFT City, Gandhinagar-382355 with appropriate Conference Room, Court Room for conducting hearing facilities to conduct its business. To facilitate better working conditions and larger court room facilities.

Local Area Network (LAN) and Website Hosting:

The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own redesigned website www.gercin.org which is regularly maintained and updated by its Secretariat.

The website is used for announcing hearing schedules, news, Agenda, Meeting and its Minutes updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for Redressal of their grievances. Further, documents such as notified regulations, orders, reports and details regarding Right to Information Act 2005 are also available in downloadable formats on the website.

1.3 COMMISSION STAFF

The staff of the Commission is appointed through direct recruitment, contract or on deputation basis. Annexure 1 shows the staff position in the Commission while Annexure - 2 shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2022) are given below: -



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Sr. No.	Name of the employee	Designation
1	Shri Roopwant Singh, IAS	Secretary
2	Shri D. R. Parmar	Director (Admin & Accounts)
3	Shri S.T. Anada	Joint Director (Technical-1)
4	Shri M. R. Jhala	Joint Director
5	Vacant	Legal Advisor
6	Shri P. J. Jani	Deputy Director (Legal)
7	Shri Apurva Adhwaryu	Deputy Director (Tariff) I/c Account Officer
8	Vacant	Accounts Officer
9	Shri Jignesh Makwana	IT Manager
10	Shri Abhishek Makwana	Assistant Director
11	Shri Santosh Kumar Asipu	Assistant Director
12	Shri Wasim Akhtar Ansari	Assistant Director
13	Shri Ketan Thanki	Assistant Director
14	Vacant	PA to Chairman
15	Vacant	PA to Member
16	Vacant	PA to Member
17	Shri P.S. Mistri	Personal Assistant
18	Shri Umesh A. Gor	Executive
18	Shri Bakul J. Thakar	Executive
19	Shri Varun V Gupta	Executive
20	Shri D K Varia	Stenographer
21	Smt. Hetal Ketan Thanki	Receptionist-Cum-Clerk

In addition, there are five Driver-Cum-Attendants and four Peons in the Commission.



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2. ROLE OF THE COMMISSION

1. ROLE OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws related to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of the electricity industry, promoting competition therein, protecting interest of consumers, ensuring supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 THE FUNCTIONS

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the state; provided that Where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charge and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees, including the price at which electricity is to be procured from the generating companies or licensees or other sources, through agreements for purchase of power for distribution and supply within the state;
- c) Facilitating intra-state transmission and wheeling of electricity;
- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders; with respect to their operations within the state;



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- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of the Act;
- h) Specifying state grid code, consistent with the grid code specified by the Central Electricity Regulatory Commission under clause (h), sub-section (1) of section 79 of the Act;
- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-state trading of electricity, if considered, necessary;
- k) Discharging other such functions as may be assigned to it under the Act;

2.3 REGULATIONS

The Commission has so far issued 43 regulations /notifications/orders by publishing new ones or superseding old ones or making amendments as detailed in **Annexure - 4**.



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3. ACTIVITIES DURING THE FINANCIAL YEAR 2021-22

3.1 Issuance of Tariff Orders

A. Determination of Tariff for FY 2022-23

The Commission has been vested with one of the important functions of regulating the tariff of the generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State under Section 86 (1) (a) of the Electricity Act, 2003. Further, Section 61 of the Act, 2003 provides that the Commission shall specify the terms and conditions for the determination of tariff.

The existing GERC (Multi-Year Tariff) Regulations, 2016 were notified on March 28, 2016 for a five-year Control Period commencing from April 1, 2016 to March 31, 2021. Subsequently, the Commission decided to defer the five-year control period for FY 2021-22 and FY 2022-23 consecutively vide its Suo-motu Order No.: 7 of 2020 dated December 22, 2020 and the Order in Suo-motu Petition No. 1995 of 2021 dated September 24, 2021, respectively. The Commission had directed generating companies, licensees and utilities to file their tariff applications for truing up for FY 2020-21 and for determination of ARR and Tariff for FY 2022-23 on or before November 30, 2021 based on the principles and methodologies as provided in the GERC (MYT) Regulations, 2016. Accordingly, all the concerned Generating Companies, Licensees and State Load Despatch Centre have filed their tariff petitions before the Commission.

After technical validation, all the said tariff petitions are registered. Subsequently, Public Notices, inviting objections / suggestions from stakeholders on the tariff petitions, were published in the leading newspapers. Simultaneously, all the Petitioners were directed to publish their Petitions in the abridged form to ensure public participation. The information containing the public notice and the petition were hosted on the Petitioners' website.

The Commission also placed these Petitions and additional details received subsequently from the Petitioners on its website (www.gercin.org) for information and study. The Commission holds 'Public Hearing' to consider the suggestions / objections received from stakeholders, thereby, giving adequate opportunity to all stakeholders to express their views on the matters pertaining to tariff petitions. The inputs / suggestions / objections received during these public hearings were duly recorded and considered by the Commission appropriately. The Commission, after considering the petitions and additional information thereon submitted by the Petitioners, suggestions / objections / views from stakeholders and prudence check of information being furnished, undertook truing up for FY 2020-21, approved ARR and determined tariff for FY 2022-23.



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Some of the important information on tariff proceedings and tariff orders for FY 2022-23 are shown in the below table:

Truing up for FY 2020-21 and Approval of ARR & Determination of Tariff for FY 2022-23

Sl. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
Generating Companies					
1	Gujarat State Electricity Corporation Limited (GSECL)	29.11.2021	03.12.2021	2025/2021	30.03.2022
2	Torrent Power Ltd.: Generation	30.11.2021	03.12.2021	2032/2021	31.03.2022
Transmission Licensee					
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	29.11.2021	03.12.2021	2026/2021	30.03.2022
State Load Despatch Centre, Gujarat					
4	State Load Despatch Centre (SLDC)	30.11.2021	03.12.2021	2027/2021	30.03.2022
Major Distribution Licensees					
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	29.11.2021	03.12.2021	2029/2021	31.03.2022
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	29.11.2021	03.12.2021	2030/2021	31.03.2022
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	30.11.2021	03.12.2021	2031/2021	31.03.2022
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	29.11.2021	03.12.2021	2028/2021	31.03.2022
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	30.11.2021	03.12.2021	2033/2021	31.03.2022
10	Torrent Power Ltd. - Distribution (Surat) : TPL - D (S)	30.11.2021	03.12.2021	2034/2021	31.03.2022



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Other Distribution Licensees

11	Torrent Power Limited - Distribution (Dahej)	30.11.2021	03.12.2021	2035/2021	31.03.2022
12	MPSEZ Utilities Limited (MUL)	30.11.2021	04.12.2021	2036/2021	31.03.2022
13	GIFT Power Company Ltd. (GIFT PCL)	30.11.2021	04.12.2021	2037/2021	31.03.2022
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	23.12.2021	28.12.2021	2040/2021	31.03.2022
15	Deendayal Port Trust (DPT)	06.01.2022	11.01.2022	2045/2022	31.03.2022

All the Orders are publicly available on the Commission's website (www.gercin.org).

B. Determination of Tariff for FY 2021-22

During the year, the Commission had also issued Tariff Orders, comprising truing up for FY 2019-20, approval of ARR and determination of tariff for FY 2021-22 as per the GERC (MYT) Regulations, 2016 and amended thereof for the following utilities:

Truing up for FY 2019-20 and Approval of ARR & Determination of Tariff for FY 2021-22

Sl. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
1	Torrent Power Limited - Distribution (Dahej)	08.01.2021	11.01.2021	1928/2021	01.04.2021
2	MPSEZ Utilities Limited (MUL)	30.12.2020	11.01.2021	1924/2021	01.04.2021
3	GIFT Power Company Ltd. (GIFT PCL)	29.01.2021	03.02.2021	1942/2021	01.04.2021
4	Aspen Park Infra Vadodara Pvt Limited (AIVPL)	20.01.2021	27.01.2021	1934/2021	01.04.2021
5	Deendayal Port Trust (DPT)	30.03.2021	05.05.2021	1968/2021	04.09.2021

All the Orders are publicly available on the Commission's website (www.gercin.org).



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3.2 Other Tariff related Orders

Following tariff related orders were issued by the Commission during the year.

- **Order dated 14.02.2022 in IA No. 33 of 2021 in Petition No. 1973 of 2021:**

Issued Order dated 14.02.2022 in IA No. 33 of 2021 in Petition No. 1973 of 2021 in the matter of seeking clarification /rectification and review of Tariff Order dated 31.03.2021 in Case No. 1926 of 2021 for TPL-Ahmedabad.

- **Order dated 23.12.2021 in Petition No. 1805 of 2019:**

Issued Order 23.12.2021 in Petition No. 1805 of 2019 in the matter of seeking clarification /rectification of Tariff Order dated 24.04.2019 in Case No. 1764 of 2018 for TPL-Ahmedabad.

- **Order dated 23.12.2021 in Petition No. 1806 of 2019:**

Issued Order 23.12.2021 in Petition No. 1806 of 2019 in the matter of seeking clarification /rectification of Tariff Order dated 24.04.2019 in Case No. 1765 of 2018 for TPL-Surat.

- **Suo-Motu Order dated 24.09.2021 in Petition No. 1995 of 2021:**

Issued Suo-motu Order dated 24.09.2021 in Petition No. 1995 of 2021 in the matter of determination of filing of application for determination of ARR and Tariff for FY 2022-23.

- **Order dated 10.06.2021 in Petition No. 1972 of 2021:**

Issued Order dated 10.06.2021 in Petition No. 1972 of 2021 in the matter of tariff for Agricultural Consumers of TPL-Ahmedabad.

All the Orders are publicly available on the Commission's website (www.gercin.org).

3.3 STATUS IN THE CONTEXT OF THE NATIONAL ELECTRICITY POLICY

3.3.1 Metering Plans:

Metering of un-metered Agriculture Connections during FY 2021-22

The Gujarat Electricity Regulatory Commission has prioritized on 100% metering of un-metered agriculture connections and issued timely directives to Distribution Licensees in this regard. The Gujarat Electricity Regulatory Commission quarterly monitors the progress of metering of un-metered agriculture connections. Information on number of un-metered agriculture connections metered during FY 2021-22 is as below:



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DISCOMs	Total No. of Agriculture Connections at the start of the year		Total No. of Metered Agriculture Connections at the start of the year		Total No. of Un-Metered Agriculture Connections at the start of the year		No. of Un-Metered Connections Metered During the year		% of Metered Agriculture Connections at the end of the year	
	FY 2020-21	FY 2021-22	FY 2020-21	FY 2021-22	FY 2020-21	FY 2021-22	FY 2020-21	FY 2021-22	FY 2020-21	FY 2021-22
DGVCL	187270	198916	143752	155944	43518	42972	1313	76	77.58	79.22
MGVCL	178863	190597	153045	164859	25818	25738	80	112	86.50	87.07
PGVCL	1034525	1073573	868290	907558	166235	166015	220	7	84.54	84.69
UGVCL	380956	398472	228927	246925	152029	151547	482	106	61.97	62.93

Source: Quarterly Reports from DISCOMs

Progress was a bit slow during the year. Still DISCOMs have been able to meter 301 un-metered agriculture connections during the year.

Other Important Issues

3.3.2 Replacement of Electromechanical Meters with Static Meters

The Commission has always emphasized on equipping consumers with Meters having updated technologies and accordingly, has been directing Distribution Companies to replace old Electromechanical Meters with Static Meters and monitoring the progress in this regard. During FY 2021-22, progress made by Distribution Companies in replacing Electromechanical Meters with Static Meters as under.

DISCOM	Quarter	No. of Electromechanical meters at the start		No. of electromechanical meters replaced with static meters during the quarter		No. of electromechanical meters pending for replacement		% of electromechanical meters replaced with static meters	
		FY 2020 - 21	FY 2021 -22	FY 2020 - 21	FY 2021 - 22	FY 2020 - 21	FY 2021 -22	FY 2020 -21	FY 2021 -22
DGVCL	Q1	377398	268558	17695	5877	359703	262681	4.69%	2.19%
	Q2	359703	262681	51518	20714	308185	241967	14.32%	7.89%
	Q3	308185	241967	22748	21641	285437	220326	7.38%	8.94%
	Q4	285437	220326	16879	63785	268558	156541	5.91%	28.95%



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MGVCL	Q1	84254	6033	372	2123	83882	3910	0.44%	35.19%
	Q2	83882	3910	11422	3910	72460	0	13.62%	100.00%
	Q3	72460	0	24263	0	48197	0	33.48%	100.00%
	Q4	48197	0	42164	0	6033	0	87.48%	100.00%
PGVCL	Q1	20995	16544	0	2356	20995	14188	0.00%	14.24%
	Q2	20995	14188	1462	2467	19533	11721	6.96%	17.39%
	Q3	19533	11721	1816	1825	17717	9896	9.30%	15.57%
	Q4	17717	9896	1173	7233	16544	2663	6.62%	73.09%
UGVCL	Q1	181206	19431	3657	19431	177549	0	2.02%	100.00%
	Q2	177549	0	28375	0	149174	0	15.98%	100.00%
	Q3	149174	0	64618	0	84556	0	43.32%	100.00%
	Q4	84556	0	65125	0	19431	0	77.02%	100.00%
TPL A	Q1	121051	111688	725	2165	120326	109523	0.60%	1.94%
	Q2	120326	109523	2372	3510	117954	106013	1.97%	3.20%
	Q3	117954	106013	2995	3068	114959	102945	2.54%	2.89%
	Q4	114959	102945	3271	4117	111688	98828	2.85%	4.00%
TPL S	Q1	508	460	5	30	503	430	0.98%	6.52%
	Q2	503	430	6	43	497	387	1.19%	10.00%
	Q3	497	387	9	19	488	368	1.81%	4.91%
	Q4	488	368	28	4	460	364	5.74%	1.09%

Source: Quarterly Reports from DISCOMs

MGVCL and UGVCL have finished 100% work of replacing electromechanical meters with static meters.

Providing Earth Terminal at Existing Connections

In compliance to directive of the Commission, each connection has been released with Earth Terminal after January 2012. However, existing connections did not have earth terminal. The Commission has directed to provide earth terminal to all existing LT connections and accordingly, DISCOMs have been providing the same. Progress made in providing earth terminal to existing LT connections during FY 2021-22 is as under.



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Month	Total number of consumers as on December 2011	Earth terminal provided till end of the month	Earth terminal to be provided as on end of the month	% of earth terminal provided
April	11726797	11311759	415038	96.46%
May	11726797	11352442	374355	96.81%
June	11726797	11409975	316822	97.30%
July	11726797	11478404	248393	97.88%
August	11726797	11519104	207693	98.23%
September	11726797	11567529	159268	98.64%
October	11726797	11618737	108060	99.08%
November	11726797	11675533	51264	99.56%
December	11726797	11710856	15941	99.86%
January	11726797	11723603	3194	99.97%
February	11726797	11726797	0	100.00%
March	11726797	11726797	0	100.00%

Source: Monthly Reports from GUVNL

As can be seen, at the end of the year, 100% existing LT connections have been provided with earth terminals.

3.4 STATUS IN THE CONTEXT OF TARIFF POLICY

3.4.1 Return on Equity:

The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital. The Commission allowed 14% RoE for all the utilities in the State.

3.4.2 Depreciation Rates:

As per the Tariff Policy, the Central Commission notified the rate of depreciation which is also applicable to Generation, Transmission, SLDC and Distribution Licensee including SEZs with appropriate modifications. The Commission considered the depreciation rates for the utilities in the truing up of FY 2019-20 as stated above.

3.4.3 FPPPA Charges:



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The Tariff Policy notified by the Government of India provides for speedy recovery of uncontrollable costs i.e. incremental fuel and power purchase costs so that future consumers are not burdened with past costs.

Appellate Tribunal for Electricity (APTEL) also, in its order dated 11th November, 2011 in OP NO.1 of 2011, directed that every State Commission must have in place a mechanism for Fuel and Power Purchase cost as specified in Section 62(4) of the Act to compensate the distribution companies for the increase in cost of power procurement during the financial year.

Concept of recovery of Fuel and Power Purchase Adjustment (FPPPA) charges on quarterly basis is in place in the State for state-owned DISCOMs since 2004 and for TPL since 2007. The Commission had approved a formula for calculation of FPPPA charges for State owned DISCOMs in its order dated 24th June, 2004 and for TPL vide Order dated 31st July, 2007. In the Case No. 1309/2013 and 1313/2013 dated 29th October, 2013, the Commission revisited and modified the FPPPA formula for GUVNL and TPL as the old formula was not adequate to address the variation in purchase of energy quantity from different sources. Due to this a huge amount was remained unrecovered during the year and was reflecting as gap in the Truing up. Thus, to allow timely recovery of variation in power purchase cost, the Commission devised a more realistic FPPPA formula.

The Commission has directed distribution utilities to obtain approval of the commission if increase in FPPPA beyond ten (10) paise per kWh in a quarter compared to FPPPA charges in the previous quarter, prior to start billing to the consumers.

GUVNL on behalf of Four Stated Owned DISCOMs, TPL-D (Ahd. & Surat), TPL-D (Dahej) and MUL regularly submits the FPPPA charge calculations along with supporting documents to the Commission on quarterly basis. The Commission undertakes analysis of the submission made by the utilities and if there are any discrepancies or deviations from the original FPPPA order, necessary instructions are being passed on to the respective utility. Based on the Commission's instruction, required corrections are made in the FPPPA charge by the Utilities.

The FPPPA charges (Rs. /Unit) billed for the FY 2021-22 is shown in the below Table;

FY 2021 -22	State Owned DISCOMs	TPL (Ahd.)	TPL (Surat)	TPL - Dahej	MPSEZ
Apr.'21 to Jun.'21	1.80	2.11	2.07	0.52	0.40
Jul.'21 to Sept.'21	1.90	2.11	2.07	0.28	0.14



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Oct.'21 to Dec.'21	2.00	2.11	2.07	0.57	0.04
Jan.'22 to Mar.'22	2.10 (Jan.22) 2.20 (Feb.22 - Mar.22)	2.21	2.17	1.42	0.70

Information regarding FPPA recovery and the FPPA calculations submitted to the Commission for approval are kept on the website of Licensees.

3.5 Disposal of Petitions and Appeals:

The Commission has disposed of 50 Nos. of Petitions during the Financial Year 2021-22. Total 217 Nos. of Petitions, 1 Appeal and 3 Licence Application were pending as on 31.03.2022.

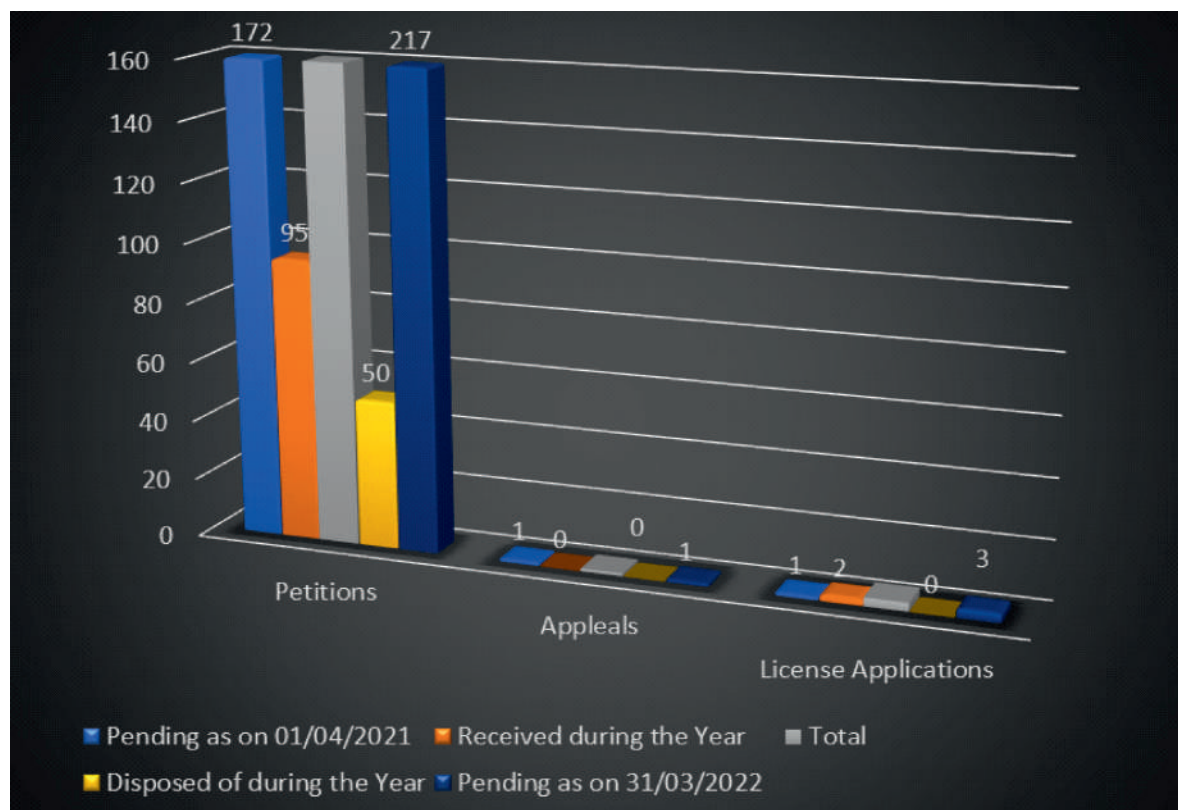
Particulars	Pending as on 01.04.2021	Received during the Year	Total	Disposed of during the Year	Pending as on 31.03.2022
Petitions	172	95*	267	50	217
Appeals	1	0	1	0	1
Licence Application	1	2	3	0	3
Total	174	97*	271	50	221

(* includes remand matters from the Hon'ble APTEL)

The details of Petitions disposed of during the FY 2021-22 are depicted in **Annexure-3**



Gujarat Electricity Regulatory Commission



3.6 ADJUDICATION OF DISPUTES AND DIFFERENCES

National Electricity Policy emphasizes to formulate guidelines regarding setting up of Consumer Grievance Redressal Forum (CGRF) by the licensees and appointment of Ombudsman.

3.6.1 Creating Awareness amongst Consumers about Grievance Redressal Mechanism

The GER (Consumer Grievances Redressal Forums and Ombudsman) Regulations, 2011 mandates the licensee to upload the contact details of the CGRFs on its website along with the Orders issued by the Forum and the listing of dates for next hearings. In view of this the Commission directed the licensees to adhere to the Regulation and made these details available on their website. Further, the licensees were directed to update the contact details of the CGRF and customer care on their website.

3.6.2 Review Meeting with Members of CGRFs and the Electricity Ombudsman

The Commission has always emphasized on consumer services and has found it necessary



Gujarat Electricity Regulatory Commission

to have periodic interactions with Members of the Consumer Grievances Redressal Forums established by Distribution Utilities in accordance with provisions of the Electricity Act, 2003 and GERC (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2011.

The details of cases received and redressed by CGRFs and Ombudsman are shown in **Annexure-6 & 7** respectively and the nature of representations received by the Ombudsman is shown as **Annexure-8**.

3.6.3 Appointments of Members of CGRFs

The GERC (Consumer Grievances Redressal Forums and Ombudsman) Regulations, 2019 mandates the Commission to appoint Independent Members of CGRFs having criteria depicted in the said Regulations.

3.7 State Advisory Committee

GERC in terms of the Electricity Act, 2003, has constituted a State Advisory Committee to represent the interests of Commerce, industry, transport, agriculture, consumers, Non-Government Organizations, education and research. The constitution of the Committee is given in **Annexure 9**. The Committee meets regularly to deliberate the issues regarding:

1. Problems related to Policy.
2. Quality, continuity and regulations of the services provided by the licensees.
3. Implementation of terms and conditions and requirements of the licenses of licensees
4. Protection of consumers' interests.
5. Electricity supply and overall standards of performance by utilities.

During the Year 2021-22, No meeting is held on account of prevailing COVID-19 pandemic and containing its spread.

3.8 TRAINING PROGRAMME

Total 12 Nos of Training/workshops etc. online attended by Staff Members of GERC during the Year 2021-22 (01.04.2021 to 31.03.2022).



Gujarat Electricity Regulatory Commission

3.9 Forum of Regulators (FOR)/Forum of Indian Regulators (FOIR) Meeting:

Chairman/acting chairman who is member of the forum activity participated in various meeting during year 2021-22.

3.10 Important Orders/Regulations

3.10.1 Additional Surcharge:

The Commission vide order dated 12.03.2014 in Petition No. 1302 of 2013 decided the applicability of Additional Surcharge to the Open Access consumers. Methodology for computation of Additional Surcharge was also determined by the Commission in the said order after consultation with all the Stakeholders. Further, it was decided that the rates of additional surcharge for the subsequent periods shall be determined on the similar methodology on the basis of data to be furnished by the GUVNL and directed GUVNL to furnish data along with certificate of practicing Chartered Accountant for each six monthly period of October to March and April to September within 30 days of completion of the 6 months period based on Regulation 25 (3) of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and it was decided that the Additional Surcharge shall be determined on the above data for the subsequent 6 months period, i.e. the additional surcharge determined on the basis of data for April to September of a particular year shall be applicable for April to September period of next year and so on. The Commission has been determining Additional Surcharge on six monthly basis based on the data being furnished by GUVNL and accordingly for FY 2021-22 the Commission has determined additional surcharge of Rs. 0.50/unit for April, 2021 to September 2021 and Rs. 0.69/unit for October, 2021 to April, 2022, vide Order No. 1 of 2021 and Corrigendum dated 14.09.2021 in Order No. 04 of 2021 dated 3.8.2021 respectively.

3.10.2 Implementation of HVDS, SCADA and Data Base Management

SCADA and data management systems are useful for efficient working of Distribution Systems. As per the **NEP**, a time bound Programme for implementation of **SCADA** and data management is to be obtained from Distribution Licensees and approved by the **SERCs** keeping in view the economic considerations.

Implementation on **SCADA** has been started by the Distribution Licensees. **HVDS** implementation has already been taken up by four State Owned Distribution Licensees and Torrent Power Limited for effective reduction in losses.



Gujarat Electricity Regulatory Commission

3.10.3 Norms for Standard of Performance

As per the provisions of the National Electricity Policy, the Commission has to specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on predetermined indices on quality of power supply.

The Commission, vide Notification No. 10 of 2005 dated 31/03/2005, specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above Regulations. The Commission obtains quarterly reports, half yearly and annual reports with details required under provisions of the SoP Regulations for the Distribution.

The details of cases received and redressed by CGRFs and Ombudsman are shown in **Annexure-6 & 7** respectively and the nature of representation received by the Ombudsman is shown as **Annexure-8**.

3.10.4 Details of Regulations/Orders Notified by the Commission

Tariff Framework for Procurement of Power by Distribution Licensees and Others from Wind-Solar Hybrid Projects and other Commercial Issues for the State of Gujarat. Vide Notification/Order No. 4 of 2021 date 03/04/2021.



Gujarat Electricity Regulatory Commission

4. ACCOUNTS

The Gujarat Electricity Regulatory Commission fund is operated under GERC Fund Rules 2005. GERC's income mainly consists of license and petition fees. The fund is audited each year by the Comptroller and Auditor General of India, who certifies the annual accounts, which are laid before the State Legislative Assembly.

The fund is operated through nationalised banks and state-sponsored financial institutions only. Its utilisation is governed by Gujarat Financial Rules 1971, amended from time to time. Surplus fund is invested in the form of fixed deposits in nationalised banks and state government financial institutions. GERC is not availing of any grant/financial support from the Government of Gujarat and is financially self-reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION BALANCE SHEET AS ON 31 ST MARCH 2022		
	Amount in Rs.	
<u>CORPUS / CAPITAL FUND & LIABILITIES</u>	FY 2021-22	FY 2020-21
CORPUS /GERC CAPITAL FUND	3095600000.00	2751100000.00
RESERVES AND SURPLUS	157486304.57	139362152.85
EARMARKED ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	0.00	0.00
DEFERRED CREDIT LIABILITIES	0.00	0.00
CURRENT LIABILITIES AND PROVISIONS	33787659.00	33515223.00
TOTAL	3286873963.57	2923977375.85
<u>ASSETS</u>		
FIXED ASSETS	118206221.33	126735249.33
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	0.00	0.00
INVESTMENTS - OTHERS	0.00	0.00
CURRENT ASSETS, LOANS, ADVANCES	3168667742.24	2797242126.52
MISCELLANEOUS EXPENDITURE		
TOTAL	3286873963.57	2923977375.85



Gujarat Electricity Regulatory Commission

GUJARAT ELECTRICITY REGULATORY COMMISSION		
INCOME AND EXPENDITURE ACCOUNTS FOR THE YEAR ENDED 31 ST MARCH 2022		
	Amount in Rs.	
Details	FY 2021-22	FY 2020-21
<u>INCOME</u>		
Income from sales / service	0.00	0.00
Grants /Subsidies	0.00	0.00
Fees and charges	281376960.00	266555219.40
Income from Investments (Income on Investment, from earmarked/ endowment Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publications etc.	0.00	0.00
Interest Earned	173937491.40	169511375.99
Other Income	56696.00	82768.00
Increase/Decrease in stock of finished goods & work in progress	0.00	0.00
TOTAL (A)	455374148.30	436149363.39
<u>EXPENDITURE</u>		
Establishment Expenditure	47759642.00	40676177.00
Other Administrative Expenses etc.	29953524.58	29626633.25
Expenditure from Grants, subsidies etc	0.00	0.00
Interest paid	0.00	0.00
Depreciation (Net Total at the year-end - corresponding to schedule -8)	15036830.00	16097695.00
TOTAL (B)	92749996.58	86400505.25
Balance being excess of Income over Expenditure (A-B)	362624151.72	349748858.14
Transfer to Corpus Fund	344500000.00	332200000.00
Transfer to General Reserve	18124151.72	17548858.14
Balance being surplus transferred to Balance Sheet	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES, CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS		



Gujarat Electricity Regulatory Commission

5. THE POWER SECTOR SCENARIO IN GUJARAT-AN OVERVIEW

The structure of power sector in Gujarat after the implementation of the Electricity Act, 2003 is as under;

- Gujarat Urja Vikas Nigam Limited (GUVNL) is the State Owned Holding Company of all its subsidiaries i.e. GSECL, GETCO, DGVC, MGVL, PGVL and UGVL.
- Gujarat State Electricity Corporation Limited (GSECL) is the State Owned Generation Company.
- Gujarat Energy Transmission Corporation Limited (GETCO) is the State Owned Transmission Company.
- State Load Despatch Centre (SLDC) operating under STU (i.e. GETCO)
- Dakshin Gujarat Vij Company Limited (DGVCL), Madhya Gujarat Vij Company Limited (MGVL), Paschim Gujarat Vij Company Limited (PGVL) and Uttar Gujarat Vij Company Limited (UGVL) are the State Owned Distribution Companies.

All these six companies are 100% subsidiaries of GUVNL. The GUVNL is engaged in Supervision, Co-ordination and facilitation of the activities of its six Subsidiary Companies.

In addition to this, a private distribution company Torrent Power Ltd. (TPL) is also operating in Gujarat. TPL has generation facility in Ahmedabad and distribution license for Ahmedabad - Gandhinagar, Surat and Dahej SEZ areas. Further TPL has been provided distribution license for Dholera area during the year 2018.

In addition to the above, there are a few SEZs, MPSEZ Utilities Limited (MPSEZ) – The distribution entity for Mundra SEZ area, Deendayal Port Trust – The Distribution Licensee owned by Deendayal Port Authority for its area of operation at Kandla, Jubilant Infrastructure Ltd. (JIL) – The private owned Distribution Entity for Ishwaria SEZ near Bharuch, AspenPark Infra. Vadodara Pvt. Ltd. (AIVPL) – The Distribution Entity for Waghodia SEZ area near Vadodara, GIFT Power Company Limited – The distribution entity for GIFT SEZ area, which are deemed Distribution Licensees in their respective areas.

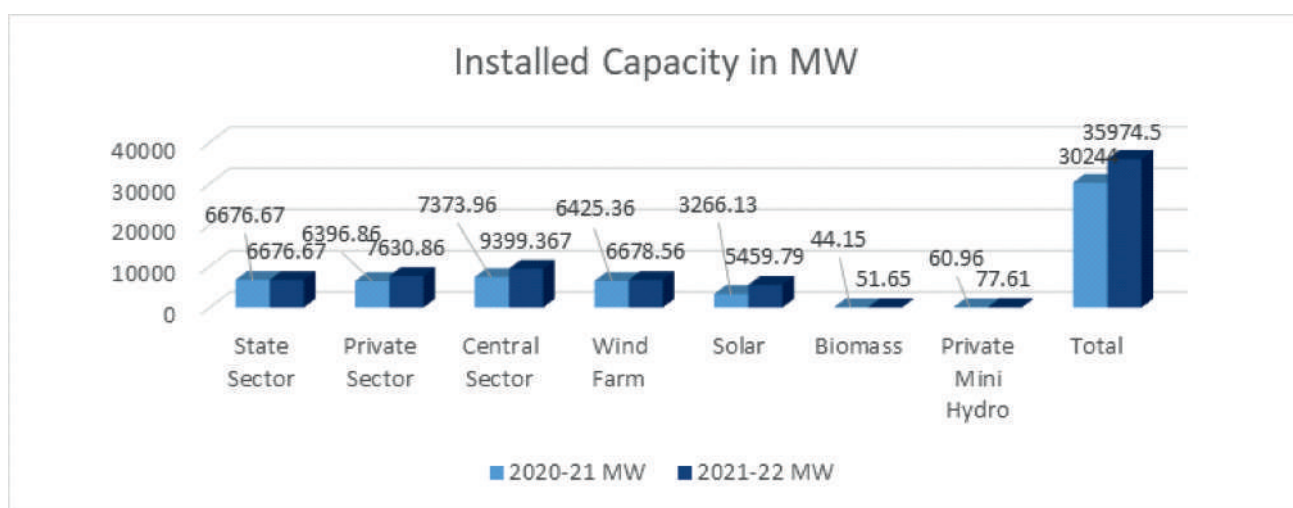


Gujarat Electricity Regulatory Commission

Installed Capacity (Sector wise) in MW

FY*	Unit	State Sector	Private Sector	Central Sector	Wind Farm	Solar	Biomass	Private Mini Hydro	Total	Growth %
2020-21	MW	6676.67	6396.86	7373.96	6425.36	3266.13	44.15	60.96	30244	7.18
	%	22.08	21.15	24.38	21.25	10.80	0.15	0.20	100	
2021-22	MW	6676.67	7630.86	9399.37	6678.56	5459.79	51.65	77.61	35974.5	18.95
	%	18.56	21.21	26.13	18.56	15.18	0.14	0.22	100	

Source: SLDC Report



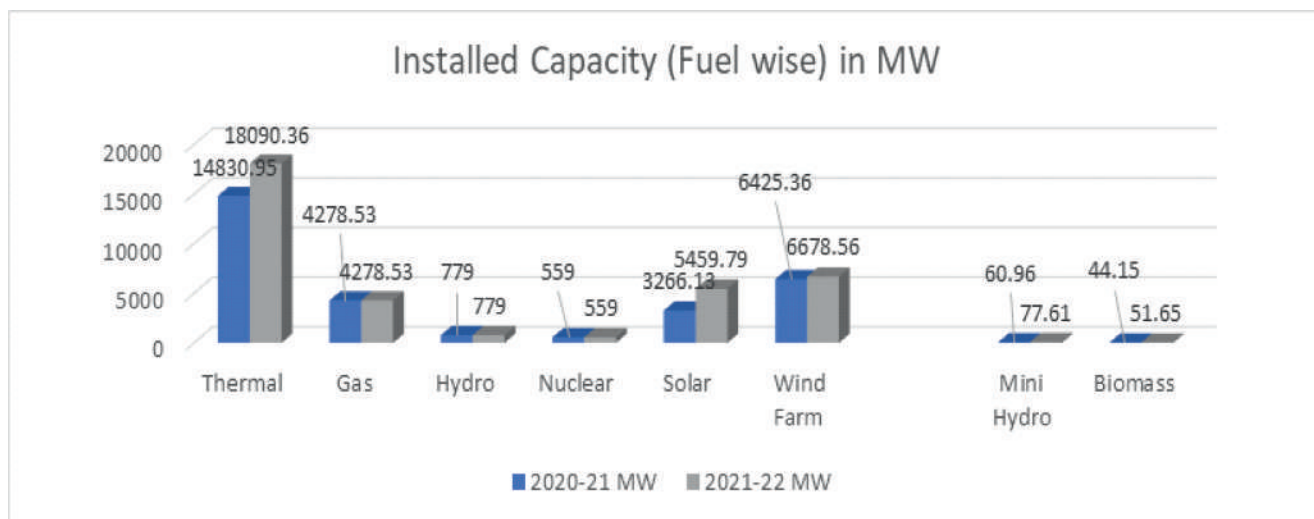
Installed Capacity (Fuel wise) in MW

FY*	Unit	Thermal	Gas	Hydro	Nuclear	Solar	Wind Farm	Mini Hydro	Biomass	Total
2020-21	MW	14830.95	4278.53	779	559	3266.13	6425.36	60.96	44.15	30244.09
	%	49.04%	14.15%	2.58%	1.85%	10.80%	21.25%	0.20%	0.15%	100.00%
2021-22	MW	18090.36	4278.53	779	559	5459.79	6678.56	77.61	51.65	35974.5
	%	50.29%	11.89%	2.17%	1.55%	15.18%	18.56%	0.22%	0.14%	100.00%

* Details are as on 31st March of the respective financial year
Source: SLDC Report



Gujarat Electricity Regulatory Commission



Source: SLDC Report

Gujarat has been emphasizing on providing electricity supply to all and has a long-term planning accordingly. Gujarat has more than 34% share of renewable i.e. wind (19%) and solar (15%). During FY 2021-22, growth in installed capacity was 18.95% compared to FY 2020-21.

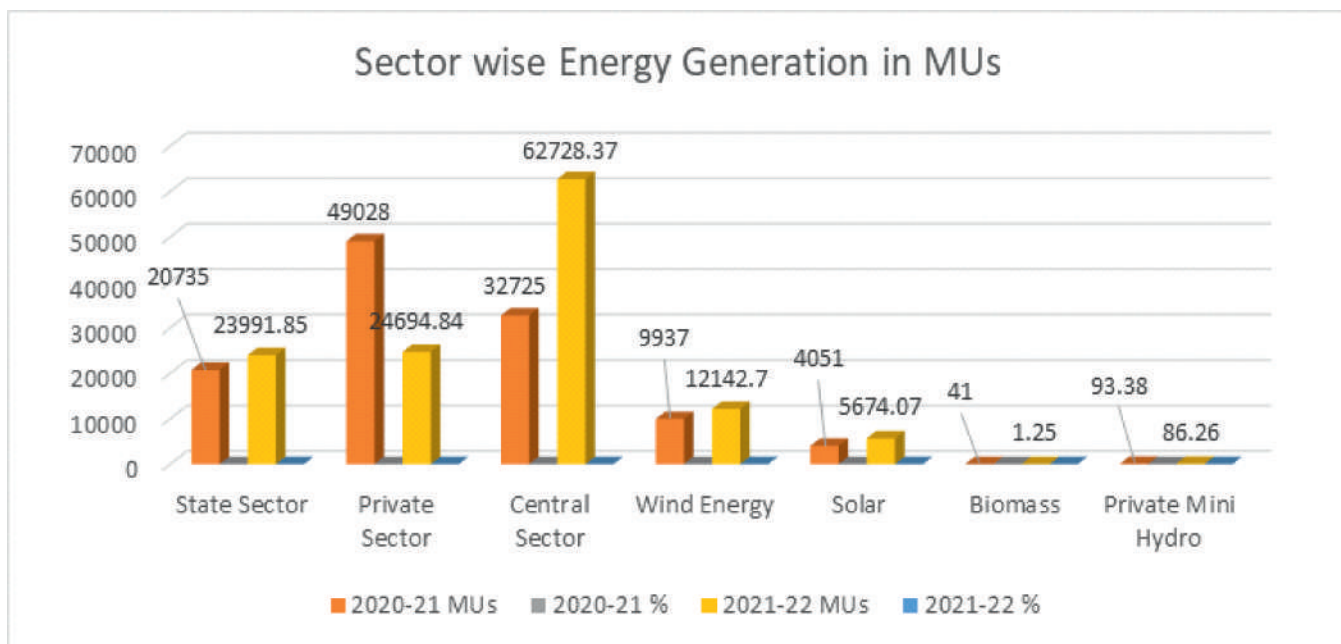
Sector wise Energy Generation (MUs)

FY	Unit	State Sector (GSECL)	Private Sector	Central Sector	Wind Energy	Solar	Biomass	Private Mini Hydro	Total MUs
2020-21	MUs	20735	49028	32725	9937	4051	41	93.38	116610
	%	18%	42%	28%	9%	3%	0%	0%	100%
2021-22	MUs	23991.85	24694.84	62728.37	12142.7	5674.07	1.25	86.26	129319.4
	%	19%	19%	49%	9%	4%	0%	0%	100%

Source: SLDC Report



Gujarat Electricity Regulatory Commission



Gujarat was heavily dependent upon Central Sector to meet the demand during FY 2021-22. Renewable dependency was 13% during the year.

Month wise Sector wise Energy Generation for the Year 2021-22 (MUs)

Month	GSECL	Private Sector	Central Sector	Wind Energy	Solar	Biomass	Private Mini Hydro	Total MUs
Apr-21	2802.18	4372.3	3418.55	722.53	485.47	0	6.21	11807.24
May-21	1739.56	3170.31	3783.58	1278.59	493.71	0	3.31	10469.06
Jun-21	1704.5	2725.69	4057.63	1426.26	444.84	0	3.91	10362.83
Jul-21	1793.39	2292.15	4382.58	1950.64	376.9	0	6.18	10801.84
Aug-21	2097.72	2622.32	5511.97	1256.22	398.87	0	5.62	11892.71
Sep-21	1341.77	1496.82	5340.68	747.18	344.79	0	6.51	9277.75
Oct-21	1833.13	1829.12	6364.67	448.7	532.67	0	11.99	11020.28
Nov-21	1819.61	830.12	5964.64	800.37	460.84	0.1	7.18	9882.87
Dec-21	2212.31	1217.74	5827.37	1052.49	454.84	0.67	8.32	10773.74
Jan-22	2132.15	1300.81	5821.98	900.71	518.75	0.01	9.16	10683.58
Feb-22	2094.32	953.16	5868.98	665.16	538.18	0.24	8.59	10128.64
Mar-22	2421.21	1884.3	6385.74	893.85	624.21	0.23	9.28	12218.82
Total	23991.85	24694.84	62728.37	12142.7	5674.07	1.25	86.26	129319.36

Source: SLDC Report



Gujarat Electricity Regulatory Commission

Month wise energy generation has shown variant pattern according to availability and Merit Order Dispatch.

Maximum Demand

Demand	2020-21	2021-22
Max Unrestricted Demand During the Year	18528	20450
Max Catered During the Year	18483	19431

Source: SLDC Report

During the year, maximum demand of 19431 MW was registered on 17th August 2021 at 02:00 PM, which was met with source wise generation breakup as per the table below;

GSECL (Hydro)	GSECL (Thermal + Gas)	IPP/CPP	Private Mini Hydro	Central Sector	Wind	Solar	Biomass	Total
121	3387	4775	13	8903	236	1996	0	19431

Source: SLDC Report

DISCOM wise Maximum Demand (MW)

DISCOM	Maximum Demand	Month during which Maximum Demand is registered
DGVCL	4190	March
MGVCL	2119	March
PGVCL	6780	August
UGVCL	4838	August
TPL - D (A)	1646	June
TPL - D (S)	684	October

Source: SLDC Report

Maximum Demand for DISCOMs hovered between June and March. These seasons being crop season and summer season.

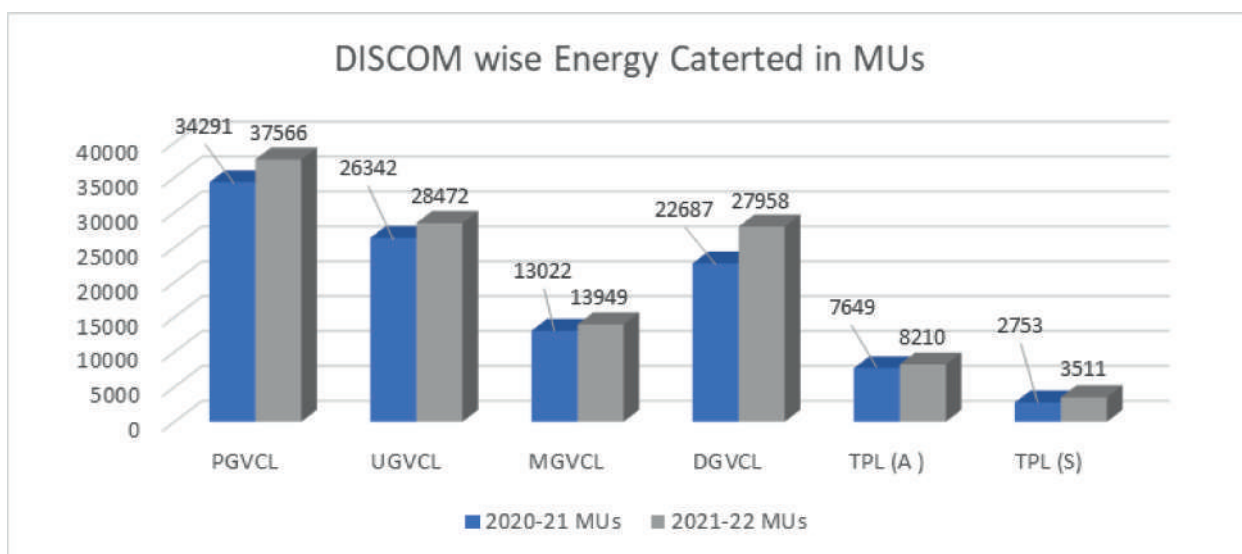


Gujarat Electricity Regulatory Commission

DISCOM wise energy catered (MUs)

FY*	Unit	PGVCL	UGVCL	MGVCL	DGVCL	TPL (A)	TPL (S)	Total	Growth %
2020-21	MUs	34291	26342	13022	22687	7649	2753	106744	2%
	%	32%	25%	12%	21%	7%	3%	100%	
2021-22	MUs	37566	28472	13949	27958	8210	3511	119666	12%
	%	31%	24%	12%	23%	7%	3%	100%	

Source: SLDC Report



During the year, DISCOM wise energy catered was higher than the previous year by 12%.

DISCOM wise actual drawal during the year (MUs)

Name of Company	2020 - 21	2021 - 22	% different with respect to 2020 - 21
DGVCL	22745	27957	23%
MGVCL	13057	14104	8%
PGVCL	36468	39776	9%
UGVCL	26342	26342	8%
TPL - D (A)	7544	8111	8%
TPL - D (S)	2762	3511	27%

Source: Quarterly Reports from DISCOMs



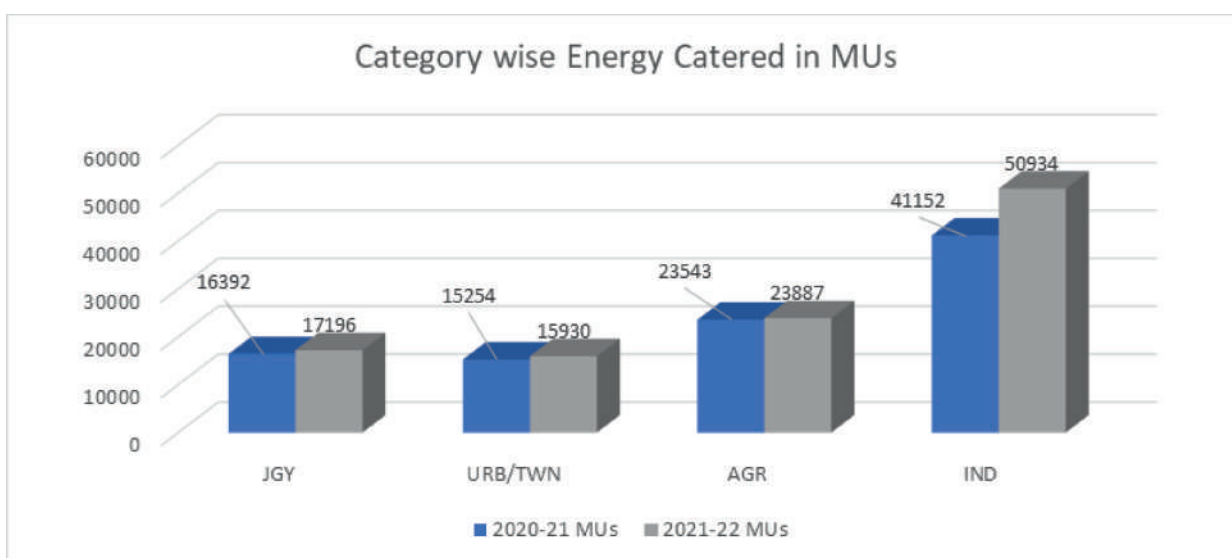
Gujarat Electricity Regulatory Commission

Energy Drawal was higher for all the DISCOMs compared to previous year.

Category wise energy catered (MUs)

FY*	Unit	JGY	URB/TWN	AGR	IND	Total	Growth %
2020-21	MUs	16392	15254	23543	41152	96342	-1.65%
	%	17%	16%	24%	43%	100%	
2021-22	MUs	17196	15930	23887	50934	107947	12.05%
	%	16%	15%	22%	47%	100%	

Source: SLDC Report



Category wise energy catered was 12% lower during the year compared to previous year. Industrial category had largest share while Urban/Town category had lowest share.



Gujarat Electricity Regulatory Commission

Wind Energy Generation

Month	FY 2020-21		FY 2021-22	
	Wind Gen. (in MUs)	Wind Gen. Max. (in MW)	Wind Gen. (in MUs)	Wind Gen. Max. (in MW)
Apr	845	3568	723	3145
May	1388	4301	1279	4161
Jun	801	3740	1426	4342
Jul	944	3332	1951	5011
Aug	1296	4022	1256	4754
Sep	387	2171	747	3274
Oct	444	2687	449	2847
Nov	844	4011	800	3180
Dec	840	3721	1052	4142
Jan	897	3537	901	4111
Feb	561	3299	665	3601
Mar	689	2386	894	3404
Maximum		4301		5011
TOTAL	9937		12143	

Source: SLDC Report

During the year, wind energy generation was 22% higher than previous year. Maximum generation was during July, 2021.



Gujarat Electricity Regulatory Commission

Solar Energy Generation

Month	FY 2020-21		FY 2021-22	
	Solar Gen. (in Mus)	Solar Gen. Max. (in MW)	Solar Gen. (in Mus)	Solar Gen. Max. (in MW)
Apr	357	1663	357	1663
May	365	1620	494	2449
Jun	290	1435	445	2318
Jul	269	1400	377	2246
Aug	187	1314	399	2155
Sep	276	1429	345	2145
Oct	328	1725	533	2649
Nov	328	1811	461	2655
Dec	350	1941	455	2661
Jan	404	2154	519	2781
Feb	411	2198	538	2857
Mar	485	2223	624	2918
Maximum		2223		2918
TOTAL	4051		5546	

Source: SLDC Report

During the year, solar energy generation was 37% higher than the previous year. Maximum generation was during March 2022.



Gujarat Electricity Regulatory Commission

Short Term Open Access

Entity	No. of applications received	No. of applications approved	No. of applications rejected	No. of applications pending	% applications approved	% applications rejected
DGVCL	388	272	116	0	70.10%	29.90%
MGVCL	120	83	37	0	69.17%	30.83%
PGVCL	323	275	48	0	85.14%	14.86%
UGVCL	181	142	39	0	78.45%	21.55%
TPL	650	605	45	0	93.08%	6.92%
TPL (D)	344	338	6	0	98.26%	1.74%
MUPL	243	237	6	0	97.53%	2.47%
APL 1,2,3	399	389	10	0	97.49%	2.51%
GUVNL	489	471	18	0	96.32%	3.68%
SUGEN	27	27	0	0	100.00%	0.00%
UNOSUGEN	24	24	0	0	100.00%	0.00%
IR-GUJ	156	153	3	0	98.08%	1.92%
Total	3346	3018	328	0	90.20%	9.80%

Source: Monthly report from SLDC

As the above table shows, during the year 90% STOA applications were approved, while 10% applications were rejected due to various reasons.



Gujarat Electricity Regulatory Commission

ANNEXURE - 1

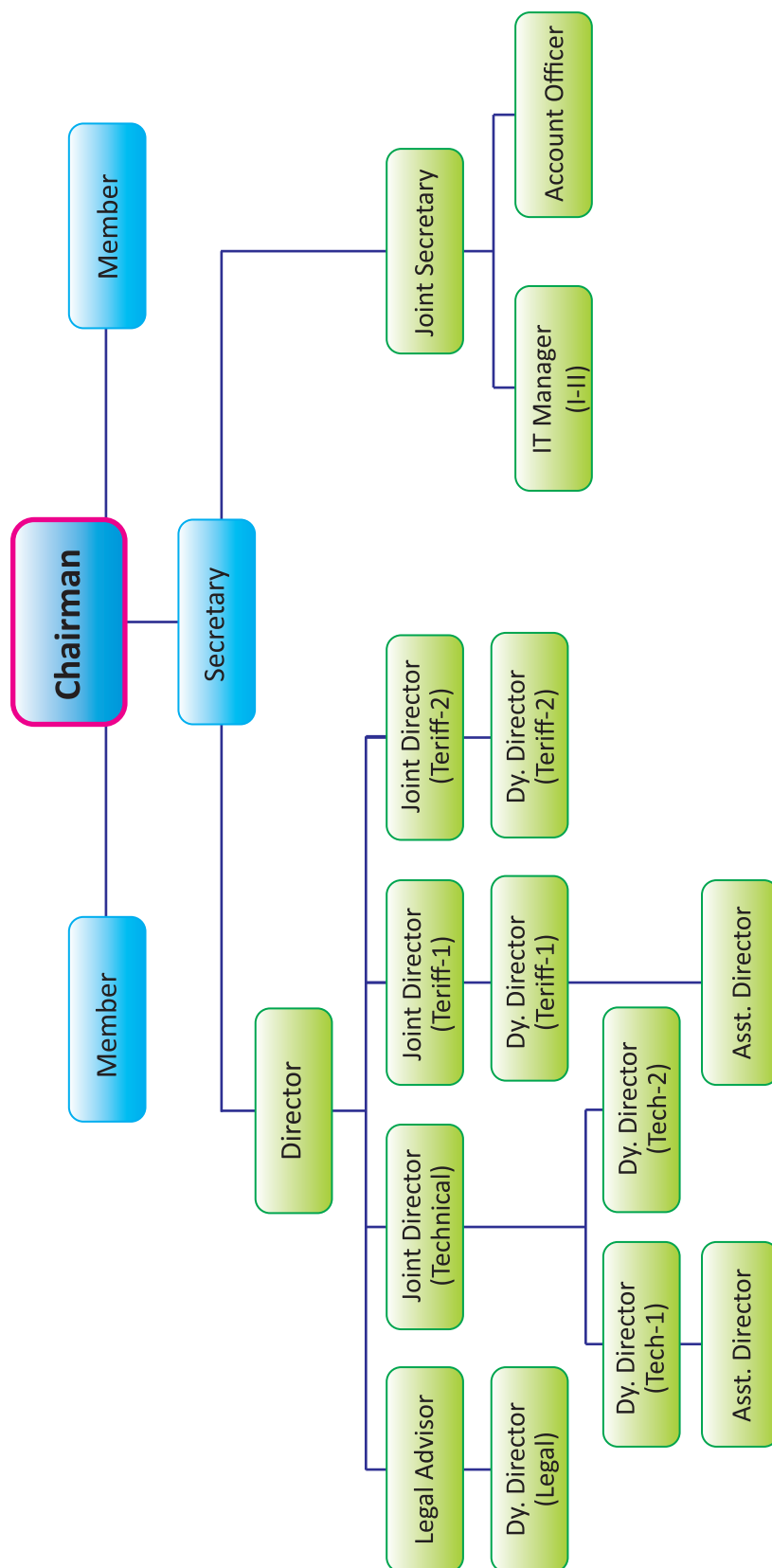
POSITIONS WITHIN THE COMMISSION

Sr. No.	Name of the Post	Nos of posts sanctioned	No. of Posts filled			Vacant Post
			On Nomination/ Deputation	On Contract	Permanent Basis	
1	Secretary	1	1	0	0	0
2	Director	1	0	0	1	0
3	Joint Director	3	1	1	0	1
4	Legal Advisor	1	0	0	0	1
5	Deputy Director	6	1	0	1	4
6	Accounts Officer	1	0	0	0	1
7	Assistant Director	3	0	0	4	-1
8	IT Manager	1	0	0	1	0
9	PA (English Steno)	4	1	2	0	1
10	PA (Gujarati Steno)	1	0	0	0	1
11	Executive	9	2	0	1	6
12	Junior Assistant	2	0	1	0	1
13	Librarian	1	0	0	0	1
14	Receptionist	1	1	0	0	0
15	Telephone Operator	1	0	0	0	1
16	Driver-Cum-Attendant	8	0	4	5	-1
17	Peon	6	0	2	4	0
	Total	51	7	10	17	16



Gujarat Electricity Regulatory Commission

ANNEXURE – 2 ORGANISATION STRUCTURE OF GERC





Gujarat Electricity Regulatory Commission

ANNEXURE - 3

Details of petitions disposed of during the year 2021-22

Sr. No.	Petition No.	Petitioner (s) and Respondent (s)	Subject matter of Petitions
1	Suo-Motu Petition No. 1967/2021	Gujarat Urja Vikas Nigam Limited & Ors.	In the matter of Suo-Motu Petition for Extension of time limit for execution of PPAs for the projects covered in 'Small Scale Distributed Solar Projects, 2019' policy of the Government of Gujarat.
2	1937/2021	Aarvee Denims and Exports Limited V/s. MoP, GoI & Others	In the matter of filing of petition under Section 17 and 34 of the Gujarat Electricity Industry (Reorganisation and Regulation) Act, 2003 and in the matter of Wind power policy, 2007 and Gujarat Wind Solar Hybrid Power Policy, 2018 and Section 86 (1) (c), (f) of the EA, 2003 read with GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and in the matter of extension of period of banking if units generated and wheeled to the distribution companies.
3	1959/2021	Torrent Power Limited	In the matter of Petition for approval of STPPA for securing of power to cater to the demand of Dahej SEZ Dholera SIR license area under the provisions of the Guidelines for power procurement by Distribution licensee issued by the Commission under Section 86 (1) (b) of the Electricity Act, 2003.&
4	1963/2021	Gujarat Urja Vikas Nigam Limited	In the matter of Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 for adoption of tariff discovered under Competitive Bidding Process for procurement of power from Grid connected Solar PV projects in Gujarat through RfS No. GUVNL / 500 MW / Solar (Phase XII) dated 23.01.2021.
5	1936/2021	Gujarat Urja Vikas Nigam Limited V/s. Madhya Gujarat Vij Company Limited & Others	In the matter of Petition under Section 86 and other applicable provisions of the Electricity Act, 2003 seeking incorporation of provisions of Solar Power policy - 2021 notified by the Government of Gujarat vide GR No. SLR - 11/2020/77/B1 dated 29.12.2020 appropriately in the Order dated 08.05.2020 for Tariff framework for procurement of power by Distribution Licensees and others from Solar energy projects and other commercial issues for the State of Gujarat and GERC (Net - Metering Rooftop Solar PV Grid Interactive Systems) Regulations, 2016 as amended from time to time.
6	1904/2020 & IA No. 05 of 2021	Gujarat Urja Vikas Nigam Limited	In the matter of Petition under Section 61 (h) read with Section 86 of the EA, 2003 seeking amendment in the tariff framework for procurement of power by distribution licensees and others from Solar Energy Projects.
7	1907/2020	Gujarat Urja Vikas Nigam Limited V/s. M/s Aravali Infrapower Limited	In the matter of Petition under Section 86 of the Electricity Act, 2003 for recovery of termination compensation under the Power Purchase Agreement dated 10.12.2020 for default under the PPA and supplementary PPA dated 27.07.2011.
8	1969/2021	GIFT Power Company Limited	In the matter of Petition in accordance with the GERC (Conduct of Business) Regulations, 2004 for approval and necessary direction of the GERC with regard to the Procurement of Power for meeting the base load requirement by extension of existing PPA with M/s PTC India Limited for supply of power under Medium Term Open Access from M/s Adani Power - Mundra.
9	1879/2020	GUVNL V/s. M/s Forever Precious Jewellery and Diamonds Limited	In the matter of petition under Section 86 of the EA, 2003 for termination of PPA dated 26.02.2009 and recovery of compensation under the aforesaid PPA.



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10	1970/2021	Torrent Power Limited	In the matter of Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 for adoption of tariff discovered under Competitive Bidding Process for procurement of power from Grid connected Solar PV projects in Gujarat through RfS No. TPL/Solar/03/2020 dated 23.12.2020.
11	1982/2021	Gujarat Urja Vikas Nigam Limited	In the matter of petition for approval of Short -Term Arrangement of power pursuant to selection of successful bidders through DEEP Portal of Ministry of Power, Government of India and the Commission's Guidelines dated 14.08.2013 for the period from 15.03.2021 to 30.06.2021.
12	1983/2021	Gujarat Urja Vikas Nigam Limited	In the matter of petition approval of Short-Term Arrangement of power pursuant to selection of successful bidders through DEEP Portal of Ministry of Power, Government of India and the Commission's Guidelines dated 14.08.2013 for the period from 01.03.2021 to 31.07.2021.
13	1957/2021	Jubilant Infrastructure Limited	In the matter of filing of Application for operationalization of Distribution License issued to M/s. Jubilant Infrastructure Limited by the Commission vide Letter No. 02152/ GERC/ Legal/ 2012 dated 11.10.2012 having License No. 07 of 2012 for the SEZ area notified by the Ministry of Commerce & Industry, Government of India for distribution of electricity in its SEZ area at Villayat, Bharuch District, Gujarat.
14	1882/2020	Kutch Sea Water Desalination Limited & Others V/s. E & P Department, GoG & Others	In the matter of review petition under Section 94 of EA, 2003 read with Regulation 72 of the GERC (Conduct of Business Regulations, 2004 seeking review of the Commission's Solar Tariff Order No. 03 of 2020 dated 08.05.2020.
15	1978/ 2021	Gujarat Urja Vikas Nigam Limited	In the matter of filing of Petition under Section 86 read with Section 63 of the Electricity Act 2003 for approval of deviations from the Ministry of Power guidelines dated 30.01.2019 for procurement of electricity for medium term from power stations set up on finance, own & operate basis.
16	1893/2020	Vadilal Industries Limited V/s. Uttar Gujarat Vij Company Limited	In the matter of Petition under Section 3.2 & 3.3 of Rated Voltages and Section 9.21 & 9.22 of Power Relaxation and Power to Remove difficulties of the GERC (Electricity Supply Code and Related Matters) Regulations, 2015.
17	2006 of 2021 and IA No. 18/2021 in 2006/2021	Gujarat Urja Vikas Nigam Limited	In the matter of Petition under Section 86 read with Section 63 of the Electricity Act 2003 seeking adoption of tariff discovered under Competitive Bidding Process for Procurement of 1000 MW Power on Medium Term Basis in accordance with Ministry of Power Guidelines dated 30.01.2019.
18	2008 of 2021 And IA No. 19/2021 in 2008/2021	Adani Enterprises Limited V/s. Gujarat Urja Vikas Nigam Limited	In the matter of Petition under Section 86 (1) of the Electricity Act, 2003 in the matter of Regulation of Procurement of power under Agreement for Power Purchase and for effective implementation of the Competitive Bidding Process for procurement of 1000 MW power on Medium Term Basis.
19	2009/2021	Gujarat Urja Vikas Nigam Limited	In the matter of Petition for approval of Short -Term Arrangement of power pursuant to selection of successful bidders through DEEP Portal of Ministry of Power, Government of India and the Commission's Guidelines dated 14.08.2013 for the period from 01.10.2021 to 31.12.2021.
20	1832/2019	Gujarat Urja Vikas Nigam Limited & Others	In the matter of Petition under Sections 62, 86 and other applicable provisions of the Electricity Act, 2003 read with the GERC (Procurement of Energy from Renewable Sources)



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			Regulations, 2010 for approval of the rate of Rs. 1.75 per unit for purchase of surplus wind energy by Distribution Licensees from Wind Power Capacity set up for captive consumption/third party sale.
21	1990/2021	R & B Denims Limited and Ricon Industries	In the matter of Petition under Section 86 (1) (b), Section 86 (1) (e), Section 86 (1) (K) and 86 (4) of the Electricity Act, 2003 read with Regulation 80, 84 of the GERC (Conduct of Business) Regulations, 2004 read with Regulation 12 of the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations 2010 and amendments thereunder.
22	1833/2019	Gujarat Urja Vikas Nigam Limited & Others	In the matter of petition under Sections 62, 86 and other applicable provisions of the Electricity Act, 2003 read with the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and GERC (Net Metering Rooftop Solar PV Grid Interactive Systems) Regulations, 2016, for approval of rate of Rs. 1.75 per unit for purchase of surplus solar energy by Distribution Licensees from Solar Power Capacity set up for Captive consumption/ Third party sale including non-residential solar rooftop capacity.
23	2004/2021	Gujarat Urja Vikas Nigam Limited V/s. Essar Power Gujarat Limited & Others	In the matter of Petition under Section 86 (1) (b) and (f) of the Electricity Act, 2003 for approval of amendments to the PPA between GUVNL and EPGL by way of Supplementary PPA dated 12.08.2021 pursuant to the Order dated 27.04.2020 of the Commission and Govt. of Gujarat GR and Letter dated 12.06.2020 and Govt. of Gujarat GR dated 05.06.2021.
24	1863/2020	Shri Mahera Ramanbhai Pujabhai V/s. Madhya Gujarat Vij Company Limited	In the matter of Petition under Sections 42, 43, 45, 62, 50, 57, 128 and 142 of the Gujarat Electricity Industry (Reorganization & Regulation) Gujarat Act. No. 24 of 2003, - MGVCCL Authority has erected new transformer center within 10 - meter distance, instead of release of connection from existing transformer center by laying 10 - meter service line, or augmentation of existing 25 kVA transformer by 63 kVA transformer and recovered more money than GERC guidelines by MGVCCL Authority.
25	1997/2021	Oriilon India Pvt. Limited Vs. Dakshin Gujarat Vij Company Limited	In the matter of filing of petition for rejection of sale of excess units of wind farm generation for the month of April by DGVCCL of Rs. 7,96,058 due to granting of STOA though Oriilon India Pvt. Limited has not purchased any units from Open Access.
26	1805/2019	Torrent Power Limited	Filing of clarification/ Rectification Petition under Regulation 58, 80, 83 of the Gujarat Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking clarifications/ rectifications of the Commission's order dated 24.04.2019 in Case No. 1764 of 2018.
27	1806/2019	Torrent Power Limited	Filing of clarification/ Rectification Petition under Regulation 58, 80, 83 of the Gujarat Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking clarifications/ rectifications of the Commission's order dated 24.04.2019 in Case No. 1765 of 2018.
28	1880/2020	Gujarat Urja Vikas Nigam Limited V/s. M/s Era Landmark (I) Limited	In the matter of petition under Section 86 of the EA, 2003 for termination of PPA dated 29.05.2007 and recovery of compensation under the aforesaid PPA.
29	1987/2021	Aarvee Denims Pvt. Limited V/s. Uttar Gujarat Vij Company Limited	In the matter of Petition under Sections 17 and 34 of Gujarat Electricity Industry (Reorganization & Regulation) Act, 2003 and in the matter of Wide Power Policy, 2007 and Gujarat Wind Solar Hybrid Power Policy, 2018 and under Sections 86 (1) (C) (E) (F) of Electricity Act, 2003 read with GERC (Terms and Condition of Intra-State Open Access) Regulations, 2011.



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30	1828/2019	Shri Kirtikumar Shah V/s. Dakshin Gujarat Vij Company Limited & Others	In the matter of Petition under Section 129 of the Electricity Act, 2003 read with Regulation 62 of the GERC (Conduct of Business) Regulations, 2004 and read with Section 17, 18 and 20 of the GERC (Net Metering Rooftop Solar PV Grid Interactive Systems) Regulations, 2016 for seeking order through appropriate directions for securing compliance by the licensees of the state which has contravened certain provisions contained in GERC, Notification No. 5/2016, Regulations for Net Metering Rooftop Solar PV Grid Interactive Systems ('Regulation' for short), issued by the Commission in exercise of the powers under the Act.
31	2038/2021	Torrent Power Limited	Petition for approval of Short Term Power Purchase arrangement for procuring power to cater to its demand of Ahmedabad, Gandhinagar & Surat license area under the provisions of the Guidelines for power procurement by distribution licensees issued by the Commission read with Section 86(1)(b) of the Electricity Act, 2003 for Period from 16.11.2021 to 31.03.2022.
32	1955/2021 And IA No. 20/2021	Dakshin Gujarat Vij Company Limited V/s. Surat Diamond Bourse	Petition seeking approval of levy of additional charges from applicant towards installation of dry type transformer and trunking system for providing service line instead of conventional service cable for propose high rise complex which resulting in incremental losses and issue of point of supply.
33	1505/2015 And IAs No. 05/2015, 06/2015, 22/2017 23/2017	Gujarat Urja Vikas Nigam Limited V/s. KSK (Mahandi) Power Company Limited	Adjudication of dispute in regard to generation and sale of electricity under PPA dated 3.6.2010.
34	1204/2012	Land mark Corporation V/s. Dakshin Gujarat Vij Company Limited	Non-implementation of the order of the ombudsman.
35	2049/2022	Torrent Power Limited	In the matter of Petition approval of Short Term Power Purchase arrangement for sourcing of power to cater to the demand of Ahmedabad/Gandhinagar and Surat area under the provisions of the Guidelines for Power Procurement by distribution Licensees issued by the Commission read with Section 86 (1) (b) of the Electricity Act, 2003, for the period from 18.01.2022 to 31.03.2022.
36	2025/2021	Gujarat State Electricity Corporation Limited	In the matter of Petition for True up for FY 2020-21 and Determination of ARR & Tariff for FY 2022-23 under GERC MYT Regulations, 2016 and Section 62 of the Electricity Act, 2003.
37	2026/2021	Gujarat Energy Transmission Corporation Limited	In the matter of Petition for True Up of FY 2020-21 and Determination of ARR & Tariff for FY 2022-23 for GETCO under GERC MYT Regulations, 2016 and Section 62 of the Electricity Act, 2003.
38	2027/2021	State Load Despatch Centre- Gujarat	In the matter of Petition for True Up of FY 2020-21, Aggregate Revenue Requirement for FY 2022-23 and Determination of SLDC Fees & Charges for FY 2022-23 for SLDC under GERC MYT Regulations, 2016 and Section 62 of the Electricity Act, 2003.



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39	2028/2021	Uttar Gujarat Vij Company Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
40	2029/2021	Dakshin Gujarat Vij Company Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
41	2030/2021	Madhya Gujarat Vij Company Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
42	2031/2021	Paschim Gujarat Vij Company Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
43	2032/2021	Torrent Power Limited - Gen (APP)	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
44	2033/2021	Torrent Power Limited - D (Abd)	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
45	2034/2021	Torrent Power Limited - D (Surat)	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
46	2035/2021	Torrent Power Limited - Dahej	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
47	2036/2021	MPSEZ Utilities Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
48	2037/2021	GIFT Power Co. Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23.
49	2040/2021	Aspen Park Infra Vadodara Pvt. Limited	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23
50	2045/2022	Deendayal Port Trust	Petition for Truing-up of FY 2020-21 and Determination of ARR and Tariff for FY 2022-23

(* Remanded Matters)



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ANNEXURE-4

Details of Regulations / orders Notified by the Commission

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Conduct of Business	02 of 2004	25/08/2004
2	Distribution Code • First Amendment • Second Amendment • Third Amendment	06 of 2004 GERC/Tech-I/2296/2006 01 of 2016 01 of 2017	25/08/2004 26/10/2006 05/02/2016 30/06/2017
3	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	05/01/2005
4	Licensing of Transmission	02 of 2005	30/03/2005
5	Licensing of Electricity Trading	03 of 2005	30/03/2005
6	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
7	Fees, Fines and Charges Regulations, • First Amendment	06 of 2005 01 of 2015	30/03/2005 22/09/2015
8	Power System Management Standards	07 of 2005	30/03/2005
9	Security Deposit Regulations • Second Amendment	08 of 2005 03 of 2015	31/03/2005 15/07/2015
10	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges • First Amendment • Second Amendment	09 of 2005 02 of 2010 03 of 2010	31/03/2005 05/03/2010 26/06/2020
11	Standard of Performance of Distribution Licensee	10 of 2005	31/03/2005
12	Orders on Procedure		03/08/2005
13	Appointment of Consultant	14 of 2005	29/10/2005
14	Fixing of Trading Margin	1 of 2010	16/02/2010
15	Power procurement from renewable sources • First Amendment • Second Amendment	3 of 2010 2 of 2014 1 of 2018	17/04/2010 04/03/2014 21/04/2018
16	Designating State Nodal Agency for REC • Statement of Reasons • First Amendment	04 of 2010 - 02 of 2014	16/07/2010 17/04/2010 04/03/2014



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17	Recruitment and Service Conditions of Secretary and Staff	2059/2011	28/11/2011
18	Consumer Grievances Redressal Forum & Ombudsman Regulations, 2019	02 of 2019	30/09/2019
19	Terms and Condition of Intra-State Open Access • First Amendment • Second Amendment	03 of 2011 01 of 2014 03 of 2014	01/06/2011 04/03/2014 12/08/2014
20	Fixing of Trading Margin (First Amendment)	04 of 2011	09/12/2011
21	Demand Side Management • First Amendment	01 of 2012	08/05/2012
22	Grid Code	GERC/Notification/2013/1424	16/07/2013
23	Guidelines for procurement of power by distribution license	02 of 2013	14/08/2013
24	Electricity Supply Code and Related Matters • First Amendment • Second Amendment	04 of 2015 06 of 2016 01 of 2020	22/09/2015 23/11/2015 17/01/2020
25	Procurement Energy from Renewable Sources-Regulation 2010 • First Amendment	01 of 2014	04/03/2014
26	Applicability of procurement of energy from renewable sources to captive and open access users	02 of 2015	01/07/2015
27	Multi Year Tariff Regulation-2016 • First Amendment • Second Amendment	04 of 2016 07 of 2016 02 of 2018	28/03/2016 02/12/2016 18/08/2018
28	Net Metering Rooftop Solar PV Grid Interactive Systems • First Amendment • Second Amendment	05 of 2016 02 of 2017 02 of 2020	21/06/2016 06/10/2017 23/01/2020
29	Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generations Sources) Regulations -2019	01 of 2019	19/01/2019



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Details of Regulations/Orders Notified by the Commission (Repealed)

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Staff Service Regulation (repealed)	Extra No. 55	19/07/2001
2	Establishment of Ombudsman for Redressal of Grievances of Consumers (repealed)	03 of 2004	25/08/2004
3	Establishment of Forum for Redressal of Grievances of Consumers (repealed)	04 of 2004	25/08/2004
4	Grid Code (Repealed)	05 of 2004	25/08/2004
5	Levy and Collection of Fees and charges by SLDC Regulations (Repealed)	05 of 2005	30/03/2005
	• First Amendment (Repealed)	03 of 2016	18/02/2016
6	Security Deposit Regulations	08 of 2005	31/03/2005
	• First Amendment (Repealed)	05 of 2010	02/08/2010
7	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
8	Open Access (repealed)	13 of 2005	29/09/2005
9	Power Procurement from Renewable sources Regulations (Repealed)	15 of 2005	29/10/2005
10	Electricity Supply Code and Related Matters*	11 of 2005	31/03/2005
	• First Amendment (GERC/Tech-I/2277/2005) *		14/12/2005
	• Second Amendment (GERC/Tech-II/2097/2006*		25/09/2006
	• Third Amendment*	06 of 2010	20/08/2010
	• Fourth Amendment (GERC/Tech-II/1229/2012) *		18/06/2012
11	Multi Year Tariff Regulation 2007 (repealed)	1 of 2007	30/11/2007
12	Multi Year Tariff Regulations 2011 (Repealed)	1 of 2011	22/03/2011
	• First Amendment (Repealed)	2 of 2016	19/02/2016
13	Consumer Grievances Redressal Forum & Ombudsman Regulations, 2011	02 of 2011	07/04/2011



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ANNEXURE 5

DETAILS OF LOCATIONS OF CONSUMER GRIEVANCES REDRESSAL FORUMS

DGVCL-Surat Forum	Convener, CGRF, Dakshin Gujarat Vij Company Limited, Dakshin Gujarat Vij Seva Sadan, Registered & Corporate Office, Kapodara Char Rasta, Nana Varachha Road, Surat-395006. (T): 0261-2804238; Fax: 0261-2572636 Email: eeerc.dgvcl@gebmail.com
DGVCL-Valsad Forum	Convener, CGRF, The Office of the Superintending Engineer (O&M), DGVCL Circle Office, Bechar Road, Power House Compound, Dashera Tekri, Valsad - 396 001. (T): 02632-241034 Email: cgrfvalsad@gebmail.com
MGVCL-Vadodara Forum	Convener, CGRF, Madhya Gujarat Vij Company Ltd., 5 th Floor, SP Vidyut Bhavan, Race Course, Vadodara -390007. (T): 0265-2338103; Fax:0265-2340692 Email: serc.mgvcl@gebmail.com
MGVCL-Godhra Forum	Convener, CGRF, Madhya Gujarat Vij Company Limited, Circle Office, Old Power House, Bhuravav Road, Godhra, Dist.: Panchmahals. (T) 02672-262205; Fax: 02672-262927 Email: segodhara.mgvcl@gebmail.com
PGVCL-Rajkot Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Paschim Gujarat Vij Seva Sadan, Registered & Corporate office, Nana Mava main Road, Laxminagar, Rajkot – 360004 (T): 0281-2380425/2380427; Fax:0281-2380428 Email: forum.pgvcl@gebmail.com
PGVCL-Bhavnagar Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Old Power House Compound, Chavadi Gate, Bhavnagar-364002 (T): 0278-2521760/61-762; Fax :0278-2521763 Email: forumbhavnagar.pgvcl@gebmail.com



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PGVCL-Bhuj Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Power House Compound, Hospital Road, Bhuj (Kutch) – 370001 (T): 02832-258032/253550/255377 Fax:02832-225048 Email: forumbhuj.pgvcl@gebmail.com
PGVCL-Junagadh Forum	Convener, CGRF, Paschim Gujarat Vij Company Limited, Circle Office, Azad Chowk, M.G. Road, Junagadh - 362 001. (T) 0285-2622167 / 2657877 Fax: 0285-2657695 Email: forumjunagadh.pgvcl@gebmail.com
UGVCL-Mehsana Forum	Convener, CGRF, Uttar Gujarat Vij Company Limited, Registered & Corporate Office, Visnagar Road, Mehsana 384 001, (T): (02762) 222080-81. Email: cgrf@ugvcl.in
UGVCL-Ahmedabad Forum	Convener, CGRF, Uttar Gujarat Vij Company Ltd., Near Torrent AEC, Railway Crossing, Sabarmati, Ahmedabad - 380005. (T): (079) 27500981 Email: forum@ugvcl.com
TPL-Ahmedabad Forum	Convener, CGRF, Torrent Power Limited, 1st Floor, New Building, Sola Cross Road, Naranpura Zonal Office, Naranpura, Ahmedabad – 380 013. (T): 079-25502881 Extn.: 5940 Fax: 079-27492222 Email: consumerforum@torrentpower.com



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TPL- Surat Forum	Convener, CGRF, Torrent Power Ltd., Torrent House, 1 st Floor, Station Road, Surat-395003 (T): 0261-2400240 (Extn.8326) Fax:0261-2422171 Email: consumerforumtpsl@torrentpower.com
Ombudsman (Ahmedabad)	Office of the Ombudsman, Barrack No.3, Polytechnic Compound, Ambawadi, Ahmedabad-380015. (T): 079-26302689 Email: eleombahm@gercin.org
Ombudsman (Rajkot)	Office of the Ombudsman, Old Powerhouse Compound, Kanak Road, Trikon Baug, Rajkot 360001 Email: eleombrjt@gercin.org



ANNEXURE 6
Grievances redressed by CGRFs during FY 2021-22

CGRF	Grievances pending at the end of previous Year	Grievances received during the Year	Total Grievances	Grievances redressed during the Year	Balance Grievances to be attended	Grievances successfully redressed during the Year			Number of cases redressed in favour of the Licensee
	1	2	3=1+2	4	5=3-4	Within 30 days	After 30 days	Total	
DGVCL Surat	16	156	172	162	10	41	121	162	64
DGVCL Valsad	0	33	33	30	3	23	7	30	19
MGVCL Vadodara	3	13	16	16	0	16	0	16	10
MGVCL Godhra	0	10	10	10	0	9	1	10	5
PGVCL Rajkot	7	105	112	101	11	19	82	101	44
PGVCL Bhavnagar	19	95	114	102	12	19	83	102	27
PGVCL Bhuj	3	6	9	5	4	3	2	5	3
PGVCL Junagadh	27	55	82	71	11	0	71	71	42
UGVCL Mehsana	1	23	24	24	0	17	7	24	8
UGVCL Ahmedabad	5	67	72	72	0	66	6	72	32
TPL-D Ahmedabad	7	47	54	54	0	34	20	54	50
TPL-D Surat	0	15	15	15	0	10	5	15	9
TPL-D Dahej	0	0	0	0	0	0	0	0	0
Total	88	625	713	662	51	257	405	662	313



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ANNEXURE 7

Appeals redressed by the Electricity Ombudsman during FY 2021-22

CGRF	Representation			Representations disposed of				Pending at the end of the Year	Appeals disposed of within 45 days
	Pending at the start of the Year	Received during the Year	Total	In favour of Appellant	In favour of Licensee	Others	Total		
DGVCL Surat	16	14	30	5	4	12	21	9	0
DGVCL Valsad	0	0	0	0	0	0	0	0	0
MGVCL Vadodara	5	11	16	7	1	2	10	6	0
MGVCL Godhra	0	2	2	0	0	0	0	2	0
PGVCL Rajkot	11	11	22	9	1	4	14	8	0
PGVCL Bhavnagar	8	14	22	6	3	3	12	10	0
PGVCL Bhuj	0	4	4	2	0	1	3	1	0
PGVCL Junagadh	9	18	27	8	6	1	15	12	0
UGVCL Mehsana	4	5	9	4	2	1	7	2	0
UGVCL Ahmedabad	6	13	19	4	4	6	14	5	0
TPL-D Ahmedabad	10	12	22	5	8	5	18	4	1
TPL-D Surat	0	0	0	0	0	0	0	0	0
TPL-D Dahej	0	0	0	0	0	0	0	0	0
Total	69	104	173	50	29	35	114	59	1



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ANNEXURE 8

Status of nature of complaints disposed off by the Electricity Ombudsman during the year year 2021-22

Sr. No.	Nature of Complaints	Number of Complaints
1	New Connections	12
2	Extension of load for Agriculture Connections	0
3	PDC Reconnection of Agriculture Connections	0
4	Default in Service Provision / Service Related	1
5	Shifting of Agriculture Connections	0
6	Meter reading disputes	0
7	Load reduction disputes	1
8	Compensation for delay in services	2
9	Release of HT connections and billing	0
10	Recovery of amount against correction factor charges	1
11	Additional load related dispute	3
12	Tariff related	1
13	Estimate related	16
14	Billing related	41
15	Implementation of Forum order	4
16	Meter accuracy and supplementary bill related	7
17	Space for sub-station and related dispute	0
18	Fast meter and refund of amount paid	0
19	Power supply/ Dues related	5
20	To declare the connection released as illegal	1
21	Interest on Security Deposit/ Refund of Security Deposit/ Electricity Duty	2
22	To issue Safety Certificate/ Safety Related	0
23	Reconnection	2
24	Name Change	1
25	To disconnect power supply	2
26	Meter burnt Charges/ Meter related	1
27	Line shifting dispute	1
28	Transformer and Line erection/ Shifting dispute	4
29	Low Voltage complaint	0
30	Interest on credit balance amount in bill / on Application Refund	1
31	Notice for disconnection for merger of connection option/ Merger of connection and refund of supplementary bill	1
32	Refund of Transformer Charges	0
33	Departmental inquiry against concerned officers	0
34	Refund of amount paid against Supplementary Bill	4
35	Transformer Erection and Compensation dispute	0
36	Underground cable fault and recovery of charge	0
37	Refund of PF Penalty charge/ Refund of Electricity Duty	0
	Total	114



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Annexure 9 Constitution of the State Advisory Committee

1	Shri Anil Mukim, Chairman Gujarat Electricity Regulatory Commission (GERC)	Chairman
2	Shri Mehul M. Gandhi, Member Gujarat Electricity Regulatory Commission (GERC)	Member
3	Shri S. R. Pandey, Member Gujarat Electricity Regulatory Commission (GERC)	Member
4	Shri Roopwant Singh IAS, Secretary, Gujarat Electricity Regulatory Commission, (GERC)	Secretary to the Committee
5	Additional Chief Secretary Energy & Petrochemicals Department Block No.5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Senior Officer, Ministry of New & Renewable Energy (MNRE), New Delhi	Member
7	Chairman, Energy Committee, Gujarat Chamber of Commerce and Industry, Ahmedabad.	Member
8	Director, Confederation of India Industry-Gujarat, Western Region-CII Gujarat State Office, Ahmedabad.	Member
9	President, Bhavnagar District Chamber of Industries, Bhavnagar.	Member
10	Chairperson, Electrical and Energy Committee, Federal of Gujarat Industries, Vadodara.	Member
11	Chief Electrical Engineer, Metro-Link Express of Gandhinagar and Ahmedabad (MEGA) Company Limited, Ahmedabad	Member
12	Bhartiya Kisan Sangh-Gujarat, Gandhinagar	Member
13	Khedut Samaj, Gujarat, Ahmedabad	Member
14	President, Gandhinagar Shaher Vasahat Mahamandal, Gandhiagar	Member
15	Centre for Environment Education, Thaltej, Ahmedabad.	Member
16	Electrical Research and Development Association (ERDA), Vadodara	Member
17	Indian Energy Exchange, New Delhi	Member
18	Indian Institute of Management (IIM), Ahmedabad.	Member
19	Indian Institute of Technology (IIT), Palaj, Gandhinagar	Member
20	Shri B. R. Joshi, Ahmedabad	Member



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