BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

FILING No:

PETITION No:

IN THE MATTER OF:

Approval of Power Purchase Agreement executed between Shree Narmada Khand Udyog Sahakari Mandli Limited and GUVNL for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.

PETITIONER Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan,
Race Course,
Vadodara - 390 007

PETITION UNDER SECTION 86 OF THE ELECTRICITY ACT, 2003 AND ORDER NO.03 OF 2022 ISSUED BY HON'BLE GERC FOR DETERMINATION OF TARIFF FOR PROCUREMENT OF POWER BY THE DISTRIBUTION LICENSEES AND OTHERS FROM BAGASSE BASED CO-GENERATION PROJECTS.

MOST RESPECTFULLY SHOWETH:

1) The present Petition is being filed by the Petitioner, Gujarat Urja Vikas Nigam Limited, a company incorporated under the provisions of the Companies Act, 1956 with its registered office at Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390 007. The Petitioner is a licensee and the entity undertaking bulk purchase of electricity from generating companies and other sources and bulk sale of electricity to the State Distribution Licensees.

G.E.R.C.
Inward No - 4980
Date : 21 OCT 2023

GUJARAT URJA VIKAS NIGAM LIMITED
VADODARA

Date :

2) The Government of Gujarat ("GoG") has notified the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003 in May 2003 for the reorganization of the entire power sector in the State of Gujarat.

3) Pursuant to the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003, erstwhile Gujarat Electricity Board has been reorganised and its functions have been vested in different entities.

4) The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd. (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Ltd. (UGVCL), Madhya Gujarat Vij Company Ltd. (MGVCL), Dakshin Gujarat Vij Company Ltd. (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of Bulk purchase and Bulk sale of power on behalf of the State DISCOMs is assigned to the Petitioner - Gujarat Urja Vikas Nigam Ltd. (GUVNL) as per the re-organization scheme.

5) The Distribution Companies are mandated to procure power from Renewable Energy Sources as per the provisions of section 86(1)(e) of the Electricity Act, 2003 and in terms of Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Energy Sources) Regulations, 2010 as amended from time to time.

6) In accordance with the same, the Petitioner on behalf of its four Distribution Companies has been entering into Power Purchase Agreements amongst others with various Renewable Energy Generators for procurement of renewable power from time to time.

7) Section 3 (1) of the Electricity Act 2003 requires the Central Government to formulate National Electricity Policy in consultation with CEA & State Government for inter alia, development of renewable sources of energy. In compliance with this provision the Central Government has notified the NEP 2005 and Tariff Policy 2016 elaborating the role of Regulatory Commissions, mechanism for promotion and harnessing of renewable source of energy, time frame for implementation etc.

8) Sections 61 and 62 of the Electricity Act 2003 empower the State Commissions to specify the terms and conditions for the determination of tariff for generation,

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

transmission, distribution and supply of electricity in their State. In exercise of the powers conferred under Sections 61(h), 62(1) (a) and 86(1) (e) of the Electricity Act, 2003 and all other powers enabling it in this behalf, the Gujarat Electricity Regulatory Commission has determined the tariff for procurement of power by the Distribution Licensees and Others in Gujarat from biomass based power projects and bagasse based co-generation projects.

9) Clause (a), (b) & (e) of the Section 86(1) of the Electricity Act 2003 provide that the State Commission shall discharge following functions, namely:

(a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case maybe, within the State:

Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

(b) – "regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State."

..

(e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;

..

10) The National Tariff Policy, 2016 formulated by the Ministry of Power has given specific guidance on purchase of power generated from renewable energy sources. Section 6.4(2), of the National Tariff Policy provides as under:

"States shall endeavor to procure power from renewable energy sources through competitive bidding to keep the tariff low, except from the waste to energy plants. Procurement of power by Distribution Licensee from renewable energy sources, from Solar PV Power Projects above the notified capacity, shall be done through competitive bidding process, from the date to be notified

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by the Central Government. However, till such notification, any such procurement of power from renewable energy sources Projects, may be done under Section 62 of the Electricity Act, 2003."

11) Hon'ble GERC has notified GERC (Procurement of Energy from Renewable Sources Regulations, 2010) dated 17.04.2010 and thereafter 1st Amendment dated 03.03.2014, 2nd Amendment dated 20.04.2018 and 3rd Amendment Regulations dated 08.04.2022. In accordance with the same, the stipulated RPO% targets for the Obligated Entities of Gujarat are as under:

Year	Minimum quantum of purchase (%) from RE sources				
	Wind RPO %	Solar RPO %	Large Hydro HPO%	Other RPO% (Biomass, Bagasse & Bio-fuel Cogeneration, MSW and Small / Mini / Micro Hydel)	Total %
2021-22	8.25	8.00	-	0.75	17.00
2022-23	8.25	8.00	-	0.75	17.00
2023-24	8.40	9.50	0.05	0.75	18.70
2024-25	8.55	11.25	0.10	0.80	20.70

In view of above, the purchase of power from Bagasse based co-generation power plants can help in RPO compliance of GUVNL. Additionally, power from bagasse based co-generation projects will also contribute to diversify the energy mix of GUVNL. The local generation from bagasse based projects is expected to improve grid scenario of the State Grid as generation from the bagasse based plants is more predictable compared to other RE sources like Wind and Solar.

12) GUVNL had received request from Shree Narmada Khand Udyog Sahakari Mandli Limited vide letter dated 03.05.2023 for signing of PPA for procurement of 15 MW power from their 30 MW Bagasse based co-generation project to be set up at Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada.

13) The control period of order dated 27.06.2022 has expired on 31.03.2023. However, in the order, the Hon'ble Commission has decided the following in relation to the Scheduled Commercial Operation Date of the Projects.

"Further, we are of the view that to promote the renewable energy available from biomass/bagasse co-generation projects if any project developers approach the distribution licensees and the distribution licensees may consider the proposal and enter into the PPA with project developer with the provisions that the SCOD of

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

such project may have available time up to 36 months from date of signing of the PPA and the tariff receivable by generators should be lower of applicable tariff in two control periods, i.e., (i) date of signing of the PPA and (ii) date of actual SCOD."

14) In view of the above, GUVNL had forwarded the draft PPA to Shree Narmada Khand Udyog Sahakari Mandli Limited prepared in accordance with Hon'ble GERC order dated 27.06.2022 and in response the developer had approached GUVNL for signing of PPA. Accordingly, GUVNL has signed Power Purchase Agreement (PPA) on 25th September 2023 with Shree Narmada Khand Udyog Sahakari Mandli Limited. The PPA signed with the developer is placed herewith as **Annexure – 'A'.** The salient features of PPA are as under:

(i) As per GERC's order dated 27.06.2022, the term of the PPA has been kept as 20 years from the commercial operation date of the entire project.

(ii) The time period available to the project developer for commissioning of the project is kept as 36 months from date of signing of PPA.

(iii) If the project is commissioned within the control period of GERC order dated 27.06.2022, the applicable tariff shall be (i) The fixed charges of Rs.1.98/Kwh (without AD benefit) payable on the Scheduled Energy as certified in the monthly SEA by SLDC upto cumulative PLF of 60% per annum and (ii) Energy Charges determined by Hon'ble GERC from time to time on the Scheduled Energy as certified in the monthly SEA by SLDC. The Energy Charge rate of Rs 4.63 per Kwh determined by GERC is applicable for the period up to 30.03.2023.

OR

The tariff to be determined by GERC for the upcoming control period pursuant to expiry of existing control period on 31.03.2023.

(iv) In case the project is commissioned in the control period of subsequent tariff order, the applicable tariff shall be lower of applicable tariff in two control periods i.e. (i) Date of signing of PPA, (ii) Date of actual COD.

(v) The Power Producer shall construct the project and it's Interconnection Facilities including Plant Switchyard upto Delivery Point at its own cost. The transmission line from the Delivery Point to the sub-station of GETCO shall be constructed by GETCO. All charges and losses upto Delivery Point shall be borne by the power producer.

(vi) The projects can meet the start-up / stand-by power requirement from the existing power supply available at the sugar factory from the power project. For energy drawn from grid for start-up / stand-by power, the power

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

producer shall pay at HT tariff applicable for power supply at the sugar factory from time to time as determined by Hon'ble GERC.

(vii) If the project is not commissioned by its Scheduled Commercial Operation Date except due to Force Majeure, the Power Producer shall pay to the GUVNL liquidated damages for delay at the rate of Rs.3000 (Rupees Three Thousands Only) per day per MW with a ceiling of Rs.5,00,000 (Rupees Five Lakhs only) per MW. The delay in commissioning with levy of Liquidated Damages shall be allowed for a maximum period of 365 days after which GUVNL may terminate this Agreement or give a chance to the Power Producer to complete the construction to get to the Commercial Operation.

(viii) Under the PPA, the "Crushing Season" has been defined as the period during each year in which the Power Producer is processing sugarcane and producing Bagasse which typically starts around 15th October and ends by 15th April each year. However, if there is any variation in the same, the Power Producer shall inform GUVNL through written communication at-least 10 days prior to commencement of Crushing Season.

15) The Petitioner would like to mention that the PPA signed with the developer is subject to approval of the Hon'ble Commission. It is specifically mentioned in the recitals of the PPA that *"the parties hereby agree that GUVNL shall approach the Hon'ble Gujarat Electricity Regulatory Commission for approval of this Power Purchase Agreement under Section 86 of the Electricity Act 2003 and that all terms & conditions of this Power Purchase Agreement shall be subject to aforesaid approval of the Hon'ble Commission and shall also be subject to all other terms & conditions that may be stipulated by the Hon'ble Commission in pursuance of the approval."*

16) In the above backdrop, the Petitioner has filed the present petition for the approval of Power Purchase Agreement appended herewith as Annexure A signed by GUVNL with Shree Narmada Khand Udyog Sahakari Mandli Limited, for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

17) PRAYER:

The Petitioner mostrespectfully prays that this Hon'ble Commission maybe pleased to:

a) To admit the present Petition;

b) To approve the Power Purchase Agreement appended herewith as Annexure A, signed by GUVNL with Shree Narmada Khand Udyog Sahakari Mandli Limited, for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project;

c) To condone any inadvertent omissions/errors/shortcomings and permit the petitioner to make addition/change/modification/alter this filing and make further submissions as may be required at a future date;

d) To crave relief for filing any further submissions;

e) Pass any other Order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case, to avoid further delay and in the interest of justice.

PLACE: VADODARA
DATE: 20.10.2023

GUJARAT URJA VIKAS NIGAM LIMITED
PETITIONER

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

DECLARATION

Declaration that the subject matter of the petition has not been raised by the petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

PLACE: VADODARA
DATED: 20.10.2023

GUJARAT URJA VIKAS NIGAM LIMITED
PETITIONER

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

FILING NO:

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IN THE MATTER OF

Approval of Power Purchase Agreement executed between Shree Narmada Khand Udyog Sahakari Mandli Limited and GUVNL for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan,
Race Course,
Vadodara - 390 007

AFFIDAVIT

Regd. No.: 21702
Date : 20/10/2023

I, Amit H. Chavda, son of Hargovindbhai Chavda aged about 41 years residing at Vadodara do solemnly affirm and say as follows:

1. I am Deputy Engineer working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.

2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited have gone through the contents of the accompanying Petition and say that the contents stated therein are based on the records of Petitioner maintained in normal course of business and believed by me to be true.

HARESHCH.
GO
REG.
DIST. GARODA (GU)
NOTARY

DEPONENT

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

VERIFICATION:

I, the Petitioner above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Vadodara on this 20th day of October, 2023.

Identified before me.

DEPONENT

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

HARESHCHANDRASINH J. ZALA NOTARY GOVT. OF INDIA DIST. BARODA (Gujarat State)

Solemnly Affirmed/Declared
Sworn Before me by P.H.Chavda
H. J. ZALA
NOTARY (Govt. of India)

Annexure-A

Gujarat Urja Vikas Nigam Limited

Sardar Patel Vidyut Bhavan, Race Course, Vadodara: 390 007

CIN U40109GJ2004SGC045195

An ISO 9001:2015 Certified Company

Phone: 0265-2311797, Fax No. 0265-2327483

REF NO: GUVNL/COM/2023/GM(RE)/Bagasse/ 1290 **Date : 25.09.2023**

To,
Managing Director
Shree Narmada Khand Udyog Sahakari Mandli Ltd.,
At Dharikheda, P.O. Timbi,
Ta. Rajpipla (Nandod),
Dist. Narmada - 393140

Sub: PPA dated 25.09.2023 between Shree Narmada Khand Udyog Sahakari Mandli Ltd & GUVNL.

Dear Sir,

Please find attached herewith the PPA dated 25.09.2023 executed between M/s Shree Narmada Khand Udyog Sahakari Mandli Ltd. and GUVNL for 15 MW power during crushing season and 0.00 MW power during non-crushing season from 30 MW Bagasse based cogeneration Power Project.

Thanking you,

Yours sincerely,

(H. N. Shah)
General Manager (RE)

1. Chief Engineer,
   SLDC Gujarat,
   Gotri, Vadodara — By RPAD

2. Chief Engineer (R&C)
   Gujarat Energy Transmission Corporation Limited,
   Vadodara — Hand Delivery

3. Dy Director
   Gujarat Energy Development Authority
   4th floor, Block No. 11 & 12
   Udyog Bhavan, Sector – 11, Gandhinagar – 382 017 — By RPAD

IN-GJ05096110145761V

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

सत्यमेव जयते

Certificate No.	:	IN-GJ05096110145761V
Certificate Issued Date	:	15-Jul-2023 03:50 PM
Account Reference	:	IMPACC (AC)/ gj13052111/ SAGBARA/ GJ-NM
Unique Doc. Reference	:	SUBIN-GJGJ13052111359452217730 53V
Purchased by	:	SHREE NARMADA KHAND UDYOG SAHAKARI MANDLI LTD
Description of Document	:	Article 5(h) Agreement (not otherwise provided for)
Description	:	AGREEMENT
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	SHREE NARMADA KHAND UDYOG SAHAKARI MANDLI LTD
Second Party	:	GUJARAT URJA VIKAS NIGAM LIMITED
Stamp Duty Paid By	:	SHREE NARMADA KHAND UDYOG SAHAKARI MANDLI LTD
Stamp Duty Amount(Rs.)	:	300 (Three Hundred only)

K. J. GANDHI NOTARY RAJPIPLA

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

This stamp paper forms an integral part of the Power Purchase Agreement dated 25.09.2023 executed between GUVNL & M/s Shree Narmada Khand Udyog Sahakari Mandli Ltd for 15 MW power during crushing season and 0.00 MW power during non-crushing season from 30 MW Bagasse based cogeneration Power Project.

IE 0005749123

The authenticity of this stamp certificate should be verified at "www.shcilestamp.com" or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
The onus of checking the legitimacy is on the users of the certificate.
In case of any discrepancy please inform the Competent Authority.

POWER PURCHASE AGREEMENT

BETWEEN

SHREE NARMADA KHAND UDYOG SAHAKARI MANDALI LIMITED

AND

GUJARAT URJA VIKAS NIGAM LIMITED

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This Power Purchase Agreement is made and entered into at Vadodara on this 25th day of September 2023 between **Shree Narmada Khand Udyog Sahakari Mandali Limited** incorporated in India under **the Gujarat Co-Operative Societies Act 1961** having registered office at Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada (hereinafter referred to as "Power Producer", which expression shall, unless repugnant to the context or meaning thereof, include its successors and assignees), as party of the first part.

AND

Gujarat Urja Vikas Nigam Limited, (hereinafter referred to as "GUVNL") a company incorporated under the provisions of the Companies Act, 1956 and carrying on, inter-alia, the business of bulk purchase and bulk supply to distribution licensees assigned under the Gujarat Electricity Industry Re-organization & Comprehensive Transfer Scheme, 2003, notified vide Government Notification dated 24-10-2003 and having its registered office at Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007, (hereinafter referred to as "Procurer", which expression shall, unless repugnant to the context or meaning thereof, include its successors and assignees) as party of the second part.

WHEREAS, the Gujarat Energy Development Agency (GEDA) vide letter No: GEDA/ BIO/ 2023/ 03/ OW/ 2868 dated 10.07.2023 has permitted the Power Producer to set up Bagasse Based Cogeneration Power Project of **30 MW** capacity at Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada to generate power for self-consumption as well as for export to GUVNL / State DISCOMs.

WHEREAS the Power Producer desires to set-up a Bagasse Based co-generation facility under the Gujarat Electricity Regulatory Commission (power procurement from renewable sources) Regulations, 2010 as amended from time to time read with GERC Order No. 3 of 2022 dated 27.06.2022 determining Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat (read with Draft Order dated 11.03.2020).

The co-generation facility shall consist of Bagasse based fuel fired boilers, condenser and new steam turbine generator(s) complete with step-up transformer(s), switchyard, pipelines, grid paralleling / interfacing equipment and other auxiliary equipment.

SHREE NARMADA KHAND UDYOG SAH...

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

k. "Commission" means Gujarat Electricity Regulatory Commission.

l. "Construction" means one or more main contractors appointed by the Power Producer to design, engineer and construct the Project.

m. "Contracted Capacity means **15 MW** of Electricity during Crushing Season and 0.00 MW during Non-crushing Season.

n. "Co-generation" or "Cogeneration" means a process which simultaneously produces two or more forms of useful energy (including electricity);

o. "Construction Default" shall mean failure to begin Construction by 3 months following execution of this Agreement or failure to achieve Commissioning within Scheduled Commercial Operation Date following execution of this Agreement

p. "Contract Year" shall mean, with respect to the initial Contract Year, the period beginning on the Commercial Operation Date of the Project and ending at 12.00 midnight on 31st March of that Fiscal Year. Each successive Contract Year shall coincide with the succeeding Fiscal Year, except that the final Contract Year shall end on the date of expiry of the Term or on Termination of this Agreement whichever is earlier.

q. "Crushing Season" means the period during each year in which the Power Producer is processing sugarcane and producing Bagasse which typically starts around 15th October and ends by 15th April each year, however, if there is any variation in the same, the Power Producer shall inform GUVNL through written communication at-least 10 days prior to commencement of Crushing Season

r. "Delivered Energy" means the kilowatt hours of Electricity scheduled at the Delivery Point in a Billing Period as certified in the SEA by Gujarat SLDC. In any 15 minute time block during the entire term of PPA, the scheduled power shall not exceed the Contracted Capacity. The imported energy supplied by the respective DISCOMs to the Project shall be similarly measured during such Billing Period for which the payment shall be made by the Power Producer to the respective DISCOM / GUVNL at the applicable HT tariff as determined by Hon'ble GERC.

s. "Delivery Point" shall be at the interconnection point of the generator bus-bar with the transmission system of GETCO.

t. "Due Date of Payment" means the thirtieth(30th) day after a Monthly Bill is received by GUVNL (or, if such day is not a Business Day, the immediately succeeding day) by which date such bill is payable by GUVNL

u. "Electricity" shall mean the electrical energy in kilowatt-hours.

NARMADA KHAND UDYOG SAHAKARI MANDLI LTD. DHARIONEDA
GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

v. "Electricity Laws" shall mean the Electricity Act, 2003 and the relevant rules, notifications, and amendments issued thereunder and all other Laws in effect from time to time and applicable to the development, financing, construction, ownership, operation or maintenance or regulation of electric generating companies and Utilities in India, and the rules, regulations and amendments issued by the Commission from time to time.

w. "Emergency" means a condition or situation of physical damage to GETCO's / DISCOM's the electrical system including the Grid System, which threatens the safe and reliable operation of such system or which is likely to result in disruption of safe, adequate and continuous electric supply by GETCO or DISCOM Grid System or could endanger life or property.

x. "Financing Documents" mean the agreements and documents (including asset leasing arrangements) entered/to be entered into between the Power Producer and the Financing Parties relating to the financing of the Project.

y. "Financial Closure" shall mean arrangement of necessary funds by the Power Producer either by way of commitment of funds by the Co-operative society / Mandli from its internal resources and / or tie up of funds through a bank / financial institution by way of sanction of a loan or letter agreeing to finance and in any case shall be achieved within six months from the date of signing of this Agreement.

z. "Financing Parties" means the parties financing the Project, pursuant to the Financing Documents

aa. "Fiscal Year" shall mean, the period beginning on April 1 and ending on the following March 31.

bb. "Force Majeure Event" shall have the meaning set forth in Article 8

cc. "Fossil Fuels" shall mean coal, lignite, refined crude oil (but not used or reprocessed crude oil) and natural gas as approved by GERC from time to time.

dd. "GETCO" means Gujarat Energy Transmission Corporation Limited.

ee. "GERC" means the Gujarat Electricity Regulatory Commission.

ff. "GoI" means the Government of the Republic of India and any agency, legislative body, department, Political Subdivision, authority or instrumentality thereof.

gg. "GoG" means the Government of the State of Gujarat and any agency, legislative body, department, authority or instrumentality thereof.

hh. "Government Instrumentality" means the GoI, the GoG and their ministries, inspectorate, departments, agencies, bodies, authorities, legislative bodies.

ii. "Grid System" means GETCO/distribution network through which Delivered Energy is evacuated and distributed

jj. "GUVNL" means Gujarat Urja Vikas Nigam Limited.

kk. "Installed Capacity" means the capacity of the Project at the generating terminal(s) and shall be equal to 30 MW of electrical energy. In any 15 minute time block during the entire term of PPA, the injected power shall not exceed the Contracted Capacity irrespective of the Installed Capacity of the project. The Power Producer shall install necessary control systems / power plant controllers as per directives issued by relevant authorities for compliance of the same.

ll. "Interconnection Point" will be at the line isolator on outgoing feeder on HV side of generator transformer.

mm. "Interconnection Facilities" in respect of the Power Producer shall mean all the facilities installed by the Power Producer to enable GETCO to receive the Delivered Energy from the Project at the Delivery Point, including transformers, and associated equipment, relay and switching equipment, protective devices and safety equipment

nn. "KV" means Kilovolts.

oo. "KWH" means Kilowatt-hour.

pp. "Law" means any valid legislation, statute, rule, regulation, notification, directive or order, issued or promulgated by any Governmental Instrumentality.

qq. "Letter of Credit" shall mean the letter of credit established pursuant to Article 7.

rr. "Metering Date" for a Billing Period, means the midnight of the last day of the calendar month.

ss. "Metering Point" for purposes of recording of Delivered Energy will be the Delivery Point and shall include two separate sets of electronic meters, main meter and the check meter installed by the GETCO in the Project Switchyard on the Project property and both sealed by the Power Producer and GETCO, having facilities to record both export and import of electricity to/from the grid. For the purpose of energy accounting, such projects shall also provide another set of ABT compliant meters at the drawl point from where the power consumption is made during non-crushing period and such meters shall be prior to Delivery Point / Interconnection Point. GETCO shall grant connectivity to the project for injection of power upto Contracted Capacity.

tt. "Monthly Charge" shall have the meaning set forth in Article 5.

uu. "MW" means Megawatts.

vv. Non Crushing Season" means all days of the year other than the Crushing Season.

ww. "O & M Default" shall mean (i) the Project fails to operate because of equipment or maintenance failure for a continuous period of at least ninety (90) consecutive days after commencing Commercial Operations and the Power Producer does not follow Prudent Utility Practices to remedy the operating problem.

xx. "Project" means a Bagasse based power station to be established by the Power Producer at Village Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada in the State of Gujarat comprising of steam turbine generator(s) capable of producing 30 MW of Electricity and shall include land, buildings, machinery, ancillary equipment, material, switch-gear, transformers, protection equipment, transmission lines and the like necessary to deliver Electricity generated by the Project upto Contracted Capacity to GUVNL at the Delivery Point.

yy. "Project Site" means any and all parcels of real property, rights-of-way, easements and access roads located at Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada in the State of Gujarat, upon which the Project and its related infrastructure will be located, as described in Schedule 1 hereto.

zz. "Prudent Utility Practices" means those practices, methods, techniques and standards, that are generally accepted for use in electric utility industries taking into account conditions in India, and commonly used in prudent electric utility engineering and operations to design, engineer, construct, test, operate and maintain equipment lawfully, safely, efficiently and economically as applicable to power stations of the size, service and type of the Project, and that generally conform to the manufacturers' operation and maintenance guidelines.

aaa. "SBI 1 Year MCLR Rate" means 1 year Marginal Cost of Funds Based Lending Rate (MCLR) fixed by State Bank of India (SBI) / any replacement thereof by SBI for the time being in effect applicable for 1 year period, as on 1st April of the respective financial year in accordance with regulations and guidelines of Reserve Bank of India. In absence of such rate, any other arrangement that substitutes such rate as mutually agreed to by the Parties.

bbb. "Scheduled Commercial Operation Date" shall be 24.09.2026 (Date falling within 36 months from date of signing of PPA)

ccc. "Scheduled Energy" means the quantum of energy to be delivered by the Power Producer at the delivery point as scheduled by the SLDC and certified in the SEA;

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ddd. "SEA" means the State Energy Account issued by SLDC, Gujarat on monthly basis and amendments thereto certifying energy scheduled from the project.

eee. "SLDC" means the State Load Despatch Centre as notified by the State Government.

fff. "Tariff" shall have the meaning set forth in Article 5.

ggg. "Tariff Invoices" shall have the meaning set forth in Article 7.

hhh. "Technical Limits" means the limits and constraints described in Schedule 2, relating to the operations, maintenance and despatch of the Project.

iii. "Term" means the term of the Agreement as defined in Article 9.1.

jjj. "Unit" means one set of Bagasse based Power Project and auxiliary equipment and facilities forming part of the Project.

kkk. "Voltage of Delivery" means the voltage at which the Electricity generated by the Project is required to be delivered to GETCO and shall be 66 KV and above as determined by GETCO as per applicable Regulations.

Interpretation:

(a) Unless otherwise stated, all references made in this Agreement to "Articles", "Schedules" and Exhibits shall refer, respectively, to Articles of, and Schedules to and Exhibits of this Agreement. The Schedules to this Agreement form part of this Agreement and will be in full force and effect as though they were expressly set out in the body of this Agreement.

(b) In this Agreement, unless the context otherwise requires (i) the singular shall include plural and vice versa; (ii) words denoting persons shall include partnerships, firms, companies (iii) the words "include" and "including" are to be construed without limitation and (iv) a reference to any Party includes that Party's successors and permitted assigns.

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ARTICLE 2

LICENCES, PERMITS

2.1 The Power Producer, at its sole cost and expense, shall acquire and maintain in effect all agreements, clearances, consents, permits, licences and approvals including specified under Schedule-3 required from time to time by all Government Instrumentalities in order to enable it to perform its obligations under the Agreement. GUVNL will render all reasonable assistance to the Power Producer to enable the latter to obtain such clearances without any obligation on part of GUVNL.

Provided, however, non-rendering or partial rendering of assistance shall not in any way absolve the Power Producer of its obligations to obtain such agreements and clearances. Nor shall it mean to confer any right or indicate any intention to waive the need to obtain such agreements or clearances.

2.2. At-least Two (2) days prior to signing of the PPA, the Power Producer shall have submitted a Performance Bank Guarantee, in the format prescribed by GUVNL, equivalent to Rs 5 Lakhs/MW from the list of banks approved by State Government for the purpose of Performance Security, valid upto three (3) months after the Commercial Operations Date. In case the Power Producer fails to achieve the Commercial Operations by Scheduled COD, GUVNL shall forfeit the Performance Bank Guarantee.

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ARTICLE 3

CONSTRUCTION AND OPERATION

3.1 The Power Producer shall complete the Construction of the Project on or before the Scheduled Commercial Operation Date.

3.2 For the purposes of such completion of the Project, the Power Producer shall ensure that all Approvals pursuant to Article 2.1 are cleared within the Scheduled Commercial Operation Date.

3.3 For the purposes of such completion of the Project, the Power Producer shall take all necessary steps for obtaining Approvals pursuant to Article 2.1.

3.4 If the Power Producer commits a Construction Default other than due to Force Majeure Events, GUVNL shall give notice of 90 days in writing to the Power Producer, calling upon the Power Producer to remedy such default and if the Power Producer fails to take steps to remedy such default within the aforesaid period, the Agreement shall stand terminated.

3.5 The Power Producer shall provide to GETCO, SLDC and GUVNL information regarding electrical energy generated during testing, commissioning, synchronization and startup.

3.6 Upon the occurrence of a Force Majeure Event in GETCO's evacuation system for safe operation of its Grid, GUVNL / GETCO has the right to shut down the line and has no obligation to evacuate the Electricity nor to pay any compensation during such period. The Power Producer shall suitably back down their generation. GUVNL / GETCO will, however, make reasonable endeavours to remedy such Emergency, and bring back normalcy at the earliest.

3.7 Power Producer shall use reasonable efforts to operate the Project in accordance with the Operating Procedures set forth in Exhibit A and the Interconnection Procedures set forth in Exhibit B.

3.8 The Power Producer shall comply with the provisions of the applicable law including, in particular, GERC Grid Code as amended form time to time regarding operation and maintenance of the Power Project and all matters incidental thereto. Further, power producer shall comply with all other applicable rules, regulations, orders, notifications etc issued by relevant authorities including GERC, CEA, SLDC, Govt. of Gujarat from time to time.

3.9 In order to ensure continuous supply of fuel for such projects the Ministry of New and Renewable Energy has allowed use of certain percentage of fossil fuel along with the main biomass/bagasse fuel. However, to restrict such projects to use the allowed minimum percentage of fossil fuel and to keep

check on the same, the Hon'ble GERC under order dated 27.06.2022 has directed that the generators shall submit the details of monthly fuel usage to GEDA on quarterly basis and GUVNL at the beginning of each quarter for the previous quarter in accordance with the details to be submitted under 'Fuel Usage Statement'. Hon'ble Commission has nominated GEDA as the nodal agency for monitoring the usage of fossil fuel by the Biomass power and bagasse-based cogeneration projects set up in the State. Further, in accordance with Hon'ble Commissions aforesaid order, the bagasse-based co-generation project developers are required to submit the following information duly certified by a practicing Chartered Accountant empaneled by C&AG. The Power Producer shall ensure that no fossil fuel is used except to the extent allowed in GERC Order for start-up or as amended by GERC in future. The Power Producer shall be required to create necessary mechanism for monitoring the usage of fuel utilized by the Power Producer.

'Fuel Usage Statement'

The bagasse-based co-generation project developers shall furnish a fuel usage statement and fuel procurement statement for each month, along with the monthly energy bill along with the monthly energy bill which covers details of:

i. Quantity of fuel (in tonnes) for each fuel type (non-fossil fuel and fossil fuel) consumed and procured during the month for power generation purposes,
ii. Cumulative quantity (in tonnes) of non-fossil fuel and fossil fuel consumed and procured till the end of that month during the year,
iii. Actual (gross and net) energy generation (denominated in units) during the month,
iv. Cumulative actual (gross and net) energy generation (denominated in units) until the end of that month during the year,
v. Opening non-fossil fuel and fossil fuel stock quantity (in tonnes),
vi. Receipt of non-fossil fuel and fossil fuel quantity (in tonnes) at the power plant site and,
vii. Closing non-fossil fuel and fossil fuel stock quantity (in tonnes) available at the power plant site.

Non-compliance to the above condition during any financial year shall result in withdrawal of tariff agreed in Article 5 of this Agreement and the Power Producer shall be required to compensate the Power Procurer as per the directives of the Hon'ble Commission.

'Submission of Income Tax return'

The bagasse-based co-generation project developer shall furnish income Tax return every year to GUVNL to verify as to whether any Accelerated Depreciation (AD) benefits is availed or not.

ARTICLE 4

UNDERTAKINGS

4.1. Obligations of the Power Producer

a. The Power Producer shall obtain all statutory approvals, clearances and permits necessary for the Project in addition to those Approvals as listed in Schedule 3.

b. The Power Producer shall construct the Project and it's Inter-connection Facilities including Plant Switchyard upto Delivery Point at it's own cost for which prior approval from GETCO shall be obtained. All charges and losses upto Delivery Point shall be borne by the power producer.

c. The Power Producer shall undertake at its own cost maintenance of the Interconnection Facilities in accordance with Prudent Utility Practices.

d. The transmission line from the Delivery Point to the sub-station of GETCO shall be constructed by GETCO Power Producer is to co-ordinate with GETCO and finalise the evacuation arrangement including the appropriate sub-station which GETCO will decide. Power Producer shall also install Remote Terminal Units (RTUs) to enable SLDC to monitor the injection of power.

e. The Power Producer shall operate and maintain the Project in accordance with Prudent Utility Practices.

f. The Power Producer shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG and GoI or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. The taxes, duties, cesses leviable in future on generation of power by GoG and GoI or any other competent authority shall be payable to power producer if approved by GERC.

g. The Power Producer shall make available the Contracted Capacity on First Right basis from the Project to GUVNL and shall not sell to any third party. In case GUVNL refuse to off-take power, power producer may sell such power to third party after obtaining the consent from GUVNL.

h. In accordance with GERC order dated 27.06.2022, Power Producer shall share CDM benefits with GUVNL as under:

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100% of net proceeds through sale of CER / VER or any other form of Carbon Credits generated from the energy generation in the first year after the date of commercial operation of the project shall be retained by the beneficiary/developer. In the second year, the share of the beneficiary shall be 10% which shall be progressively increased by 10% every year till it reaches 50% in the sixth year; thereafter the proceeds shall be shared in equal proportion by the power generating company and the beneficiary.

The power producer shall submit a certificate from practising Chartered Accountant on annual basis certifying the amount of revenue received from the Carbon Credits by project.

i. For evacuation facility and maintenance of the transmission, the power producer shall enter into separate agreement with GETCO, if applicable.

j. The bagasse-based co-generation projects can meet the start-up / stand-by power requirement from the existing power supply available at the sugar factory. It is desirable that the separate physical connectivity of the project with DISCOM shall not be maintained post commissioning of the project to avoid the issues of Energy Accounting. Drawl of Power from DISCOMs by the project shall be charged by DISCOM at the HT industrial tariff / category having similar connected load.

k. Fulfilling all other obligations undertaken by the power producer under this Agreement.

l. (Not Used).

m. The Power Producer shall comply with the provisions of Intra State ABT and its amendments from time to time.

n. Forecasting and scheduling of power shall be in accordance with Regulation / Order of GERC from time to time

o. Power Producer shall continue to hold at least 51% equity from the date of signing of this agreement upto a period of one year after achieving commercial operation date.

4.2. Obligations of GUVNL:

GUVNL agrees:

a. To pay the Power Producer for the Scheduled Energy as certified in the SEA by SLDC at the agreed tariff as per Article 5, within the due date

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4.3 Liquidated damages for delay in Commissioning of the Project beyond Scheduled Commercial Operation date

If the project is not commissioned by its Scheduled Commercial Operation Date other than the reasons mentioned below, the Power Producer shall pay to the GUVNL liquidated damages for delay at the rate of Rs. 3000 per day per MW with a ceiling of Rs 5 Lakh per MW. The delay in commissioning with levy of Liquidated Damages shall be allowed for a maximum period of 365 days after which GUVNL may terminate this Agreement or give a chance to the Power Producer to complete the construction to get to the Commercial Operation. If GUVNL does not terminate this Agreement the Power Producer has to abide by all the obligations of this Agreement. However, the liquidated damages will not be applicable if:-

1. The project cannot be Commissioned by Scheduled Commercial Operation Date because of Force Majeure event; or

2. The Power Producer is prevented from performing its obligations because of material default on part of GUVNL.
3. Power Producer is unable to achieve commercial operation on Scheduled Commercial Operation Date because of delay in transmission facilities/ evacuation system for reasons solely attributable to the GETCO

ARTICLE 5

RATES AND CHARGES

5.1 Monthly Energy Charges: GUVNL shall pay to the Power Producer every month for Scheduled Energy as certified in the monthly SEA by SLDC the amounts (the "Tariff) set forth in Article 5.2 herein after making necessary adjustments relating to Energy Drawl from DISCOMs.

5.2 GUVNL shall pay the lower tariff out of the following;

i. The tariff determined by GERC vide order No: 3 of 2022 dated 27.06.2022 for control period of 2022-23 as per under:

(a) Fixed tariff of Rs. 1.98 per KWH on the Scheduled Energy as certified in the monthly SEA by SLDC upto cumulative PLF of 60% per annum, for the entire project life of 20 years and

(b) Energy Charges determined by Hon'ble GERC from time to time on the Scheduled Energy as certified in the monthly SEA by SLDC. It is to clarify that the Energy Charge rate of Rs 4.63 per Kwh determined by GERC is applicable for the period up to 30.03.2023.

OR

ii. The tariff to be determined by GERC for the upcoming control period pursuant to expiry of existing control period on 31.03.2023

In case the project is not commissioned within the control period of GERC order No: 3 of 2022 dated 27.06.2022, i.e. within 31.03.2023, and is commissioned in the control period of subsequent tariff order within the SCOD, the tariff receivable by generators shall be lower of applicable tariff in two control periods, i.e., (i) date of signing of the PPA and (ii) date of actual COD.

It shall be the responsibility of Power Producer to satisfy the conditions for qualifying as a Bagasse Based Co-generation project as specified by GERC and in case the project fails to qualify, then the same shall be considered as an event of default under Article 9.2.1.

5.3 For each KVARH drawn from the grid, the Power Producer shall pay at the following rates determined by the GERC vide order No: 3 of 2022

dated 27.06.2022 to GETCO or as amended by GERC in the tariff order of GETCO.

10paisa/kvarh- for the drawl of reactive energy at 10% or less of the net energy exported.

50 paisa /kvarh- for the drawl of reactive energy at more than 10%of the net active energy exported"

5.4 Provisions of the Intra-State ABT Regulations/Orders as amended from time to time shall be applicable to the Project. Further, Power Producer shall settle UI/DSM charges directly with SLDC.

5.5 The bagasse-based co-generation projects can meet the start-up / stand-by power requirement from the existing power supply available at the sugar factory. For energy drawn from grid for start-up / stand-by power, the power producer shall pay at the HT tariff applicable for the power supply at the sugar factory or the applicable category from time to time as determined by Hon'ble GERC.

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ARTICLE 6

METERING AND COMMUNICATION

6.1 Reading and Correction of Meters

(i) The Commission has kept bagasse based cogeneration projects in the purview of the settlement mechanism linked with DSM rate (which comes into play in case of deviations) under Intra State ABT. Therefore, for the purpose of energy accounting, the power producer shall provide ABT compliant meters at the interface points. Interface metering shall conform to the Central Electricity Authority (Installation and Operation Meters)(Amendment) Regulation, 2010 and its subsequent amendments and shall be in accordance with GERC(Terms and Conditions of Intra-State Open Access) Regulations, 2011 and its subsequent amendments and Gujarat Electricity Grid Code, 2004 and its subsequent amendments, and GERC Distribution Code 2004 and its subsequent amendments.

(ii) The Project developers shall have to install Remote Terminal Unit (RTU) for transferring the real time data to SLDC for its monitoring purpose. In the event that the Main Metering System is not in service as a result of maintenance, repairs or testing, then the Backup Metering System shall be used during the period the Main Metering System is not in service and the provisions above shall apply to the reading of the Backup Metering System.

(iii) Meter reading taken by GETCO/SLDC, as the case may be, at the appointed date and time shall be treated as accurate and final measurement, unless proved otherwise, of the energy supplied to GUVNL by the Power Producer.

6.2 Sealing and Maintenance of Meters.

(i) The Main Metering System and the Backup Metering System shall be sealed in the presence of representatives of Power Producer and GETCO.

(ii) When the Main Metering System and/or Backup Metering System and/or any component thereof is found to be outside the acceptable limits of accuracy or otherwise not functioning properly, it shall be

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repaired, re-calibrated or replaced by the Power Producer and/or the GETCO at Power Producer's cost, as soon as possible.

(iii) Any meter seal(s) shall be broken only by the GETCO's representative in the presence of Power Producer's representative whenever the Main Metering System or the Backup Metering System is to be inspected, tested, adjusted, repaired or replaced.

(iv) All the main and check meters shall be calibrated at least once in a period of three (3) years or as decided by GETCO from time to time as per relevant rules and regulations.

(v) In case, both the main meters and check meter are found to be beyond permissible limit of error, both the meters shall be calibrated immediately and the correction applicable to main meter shall be applied to the energy registered by the main meter at the correct energy for the purpose of energy account/ billing for the actual period during which inaccurate measurements were made, if such period can be determined or, if not readily determinable, shall be the shorter of:

a. the period since the immediately preceding test of the relevant Main meter, or

b. one hundred and eighty (180) days immediately preceding the test at which the relevant Main meter was determined to be defective or inaccurate.

6.3 Records

Each Party shall keep complete and accurate records and all other data required by each of them for the purposes of proper administration of this Agreement and the operation of the Power Plant. Among such other records and data, the Power Producer shall maintain an accurate and up-to-date operating log at the Power Plant with records of:-

a. Fifteen minutes logs of real and reactive power generation, frequency, transformer tap position, bus voltage(s), Main Meter and Back up Meter readings and any other data mutually agreed.

b. any unusual conditions found during operation/ inspections;

c. Chart and printout of event loggers, if any, for system disturbances/ outages.

d. All the records will be preserved for a period of 36 months.

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ARTICLE 7

BILLING

7.1 Tariff Invoices.

Power Producer shall prepare invoices on a monthly basis and shall submit the same to GUVNL along with the copy of SEA after issuance of SEA for the respective month by SLDC. The invoice shall show the quantum of Scheduled Energy as per SEA, supplied to GUVNL during such month. The invoice shall also show any adjustments for sharing of CDM benefits. Based upon such information, the amount due to be paid by GUVNL shall be determined and stated.

7.2 Payment

GUVNL shall make payment of the amounts due in Indian Rupees within thirty (30) days from the date of receipt of the Tariff Invoice by the designated office of the GUVNL.

7.3.1 Late Payment Surcharge:

1. Late Payment Surcharge shall be payable on the payment outstanding after the due date at the Base rate of Late Payment Surcharge applicable for the period for the first month of default.

2. The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent for every month of delay provided that the Late Payment Surcharge shall not be more than 3 percent higher than the base rate at any time.

3. Provided further that all payments shall be first adjusted towards Late Payment Surcharge and thereafter, towards monthly charges, starting from the longest overdue bill.

4. The parties acknowledge and accept that the Electricity (Late Payment Surcharge and related matters) Rules, 2022 as amended or modified from time to time notified by the Central Government in exercise of the power conferred by Sub-section (1) of Section 176 of the Electricity Act, 2003 shall apply and govern the terms and conditions of this Agreement in regard to matters contained in the said Rules. The Rules referred to hereinabove being statutory shall, to the extent applicable, supersede any provisions in this Agreement which are inconsistent or contrary to the provisions of the Rules.

7.3.2 Rebate:

For payment of Monthly Bill by GUVNL, if paid before Due Date of Payment, a Rebate shall be deducted by GUVNL at the rate of seven (7) percent in excess of the applicable SBI 1 year Marginal Cost of Funds Based Lending Rate (MCLR) per annum / any replacement thereof by SBI, on the amount paid before due date, calculated on a week or part thereof basis viz.

$$= \frac{\text{(SBI MCLR rate + 7\%)}}{52} \quad \text{per week or part thereof.}$$

7.3 Letter of Credit

GUVNL shall provide an Irrevocable and unconditional revolving Letter of Credit in favour of, and for the sole benefit of the Power Producer for the contracted capacity. All the cost incurred by GUVNL for opening, maintenance and other cost related to establishment of Letter of Credit shall be borne by the Power Producer.

1) The Letter of Credit shall be established in favour of, and issued to, the Power Producer on the date hereof and made operational thirty (30) days prior to due date of first invoice and shall be maintained consistent herewith by GUVNL and all times during the Term of the Agreement.

2) Such Letter of Credit shall be in form and substance acceptable to both the Parties and shall be issued by any Scheduled Bank and be provided on the basis that:

   (i) In the event a Tariff Invoice or any other amount due and undisputed amount payable by GUVNL pursuant to the terms of this Agreement is not paid in full by GUVNL as and when due, the Letter of Credit may be called by the Power Producer for payment of undisputed amount.

   (ii) The amount of the Letter of Credit shall be equal to an amount not less than one month's average billing of the Project.

   (iii) The GUVNL shall replenish the Letter of Credit to bring it to the original amount within 30 days in case of any valid drawdown.

3) The Letter of Credit shall be renewed and/or replaced by the GUVNL not less than 30 days prior to its expiration.

4) Payment under the Letter of Credit : The drawl under the Letter of Credit in respect of a Tariff Invoice (excluding supplementary bills) shall require:

(i) a copy of the metering statement jointly signed by the official representatives of both the Parties, supporting the payments attributable to the Delivered Energy in respect of such Tariff Invoice.

(ii) a certificate from the Power Producer stating that the amount payable by GUVNL in respect of such Tariff Invoice has not been paid and disputed by GUVNL till the Due Date of Payment of the Tariff Invoice.

7.4 Disputes: In the event of a dispute as to the amount of any Tariff Invoice, GUVNL shall notify the Power Producer of the amount in dispute and GUVNL shall be liable to pay 100% of the undisputed amount plus 85% of the disputed amount within the due date provided either party shall have the right to approach the GERC to effect a higher or lesser payment on the disputed amount.

The Parties shall discuss within a week from the date on which GUVNL notifies the Power Producer of the amount in dispute and try and settle the dispute amicably. If the dispute is not settled during such discussion then the payment made by GUVNL shall be considered as a payment under protest Upon resolution of the dispute, in case the Power Producer is subsequently found to have overcharged, then it shall return the overcharged amount with Late Payment Surcharge in accordance with the Article 7.3.1 for the period it retained the additional amount. Where any Dispute arising out of or in connection with this Agreement is not resolved mutually then such Dispute shall be submitted to adjudication by the Appropriate Commission as provided under section 86 of the Electricity Act, 2003 and the Appropriate Commission may refer the matter to Arbitration as provided in the said provision read with section 158 of the said Act. For disputes beyond the power conferred upon the Appropriate Commission, such disputes shall be subject to the jurisdiction of the High Courts of Gujarat. Power Producer shall not have the right to challenge any Tariff Invoice, or to bring any court or administrative action of any kind questioning/modifying a Tariff Invoice after a period of three years from the date of the Tariff Invoice is due and payable.

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ARTICLE 8

FORCE MAJEURE

8.1 Force Majeure:

a. **Force Majeure Events:**

Neither Party shall be responsible or liable for or deemed in breach hereof because of any delay or failure in the performance of its obligations hereunder (except for obligations to pay money due prior to occurrence of Force Majeure Events under this Agreement) or failure to meet milestone dates due to any event or circumstance (a "Force Majeure Event") beyond the reasonable control of the Party experiencing such delay or failure, including the occurrence of any of the following:

(i) acts of God;

(ii) typhoons, floods, lightning, cyclone, hurricane, drought, famine, epidemic, plague or other natural calamities;

(iii) acts of war (whether declared or undeclared), invasion or civil unrest, bank strike;

(iv) any requirement, action or omission to act pursuant to any judgment or order of any court or judicial authority in India (provided such requirement, action or omission to act is not due to the breach by the Power Producer or GUVNL of any Law or any of their respective obligations under this Agreement);

(v) inability despite complying with all legal requirements to obtain, renew or maintain required licenses or Legal Approvals;

(vi) earthquakes, explosions, accidents, landslides fire;

(vii) expropriation and/or compulsory acquisition of the Project in whole or in part;

(viii) chemical or radioactive contamination or ionising radiation; or

(ix) Non availability of transmission network, damage to or breakdown of transmission facilities of GETCO.

(x) exceptionally adverse weather condition which are in excess of statistical measure of the last hundred (100) years.

b. **Force Majeure Exclusions:**

Force Majeure shall not include the following conditions, except to the extent that they are consequences of an event of Force Majeure:

1. Unavailability, Late Delivery or Change in cost of plants and machineries, equipment, materials, spares parts or consumables for the project;
2. Delay in performance of any contractor / sub-contractor or their agents.
3. Non-performance resulting from normal wear and tear experience in power generation materials and equipment
4. Strike or Labour Disturbances at the facilities of affected parties
5. Insufficiency of finances or funds or the agreement becoming onerous to perform, and
6. Non-performance caused by, or concerned with, the affected party's'
   I. Negligent and intentional acts, errors or omissions;
   II. Failure to comply with Indian law or Indian Directive; or
   III. Breach of, or default under this agreement or any Project agreement or Government agreement.

c. The availability of Article 8.1 (a) to excuse a Party's obligations under this Agreement due to a Force Majeure Event shall be subject to the following limitations and restrictions:

d. The affected party shall give notice to other party of any event of force Majeure as soon as reasonably practicable, but not later than 7 days after the date on which such Party knew or should reasonably have known of the commencement of the event of force Majeure. If any event of force Majeure results in a break - down of communication rendering it not reasonable to give notice within the applicable time limit specified herein, then the party claiming force Majeure shall give notice as soon as reasonably practicable after reinstatement of communication, but not later than one day after such reinstatement. Such notice shall include full particulars of the event of force Majeure, its effects on the Party claiming relief and the remedial measures proposed, and the Affected Party shall give the other party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other party may reasonably request about the situation.

e. The affected Party shall give notice to the other Party of (1) the cessation of the relevant event of Force Majeure; and (2) the cessation of the effects of such event of force Majeure on the performance of its rights or obligations under this agreement, as soon as practicable after becoming aware of each of these cessations.

f. To the extent not prevented by a Force Majeure event, the affected party shall continue to perform its obligations pursuant to this agreement. The affected party shall use its reasonable efforts to mitigate the effect of any event of force Majeure as soon as practicable.

8.2 **Available Relief for a Force Majeure Event:**

No party shall be in breach of its obligations pursuant to this agreement to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure event. For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party. A Force Majeure event shall not be a ground for relief / revision in tariff.

ARTICLE 9

TERM, TERMINATION AND DEFAULT

9.1 Term of the Agreement: This Agreement shall become effective upon the execution and delivery thereof by the Parties hereto and unless terminated pursuant to other provisions of the Agreement, shall continue to be in force for such time until the completion of a period of twenty (20) years from the Commercial Operation Date of the last unit.

9.2 Events of Default:

9.2.1 Power Producer's Default: The occurrence of any of the following events shall constitute an Event of Default by Power Producer:

a. Construction and O&M Default on part of Power Producer.
b. Failure or refusal by Power Producer to perform any of its material obligations under this Agreement.
c. Power producer fails to make any payment required to be made to Procurer under this agreement within three (3) months after the due date of a valid invoice raised by the GUVNL on the Power Producer.
d. Power Producer (i) assigns or purports to assign all of its assets and rights in violation of this Agreement except as required by Power Producer's lenders or (ii) transfers or novates any of its rights and / or obligations under this Agreement in violation of this Agreement.
e. The Power Producer becomes voluntarily or involuntarily the subject of a proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or a liquidator is appointed, pursuant to Law, except where such dissolution of the Power Producer is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to the Power Producer and expressly assumes all obligations under this Agreement and is in a position to perform them; or
f. The Power Producer repudiates this Agreement by executing a power purchase agreement with another buyer for the same Electric Energy to be provided to GUVNL hereunder, except in accordance with the terms of this Agreement.
g. Willful non-disclosure of CERs/VERs obtained/sold, to GUVNL to avert /breach the provision of sharing of CDM benefits (Obligation of Power Producer)

h. Willful non-disclosure of Accelerated Depreciation/Capital Subsidy benefits available to the Power Producer to avoid passing on of such benefits to GUVNL in accordance with Article 5.2

i. Failure to satisfy the conditions for qualifying as a Bagasse based Power Station.

j. Not operating the plant as per GERC's Grid Code, SLDC instruction and prudent practises of industries.

k. Divestment of equity below minimum percentage holding during lock in period as mentioned in Article 4.

9.2.2 GUVNL's Default: The occurrence of any of the following shall constitute an Event of Default by GUVNL:

a. Undisputed payment default by the GUVNL for a continuous period of ninety (90) days.

b. GUVNL repudiates this agreement.

c. If GUVNL becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of GUVNL is for the purpose of a merger, consolidated or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to GUVNL and expressly assumes all obligations under this agreement and is in a position to perform them;

9.3 Termination:

9.3.1Termination for Power Producer's Default:

Upon the occurrence of an event of default as set out in sub-clause 9.2.1 above, GUVNL may deliver a Default Notice to the Power Producer in writing which shall specify in reasonable detail the Event of Default giving rise to the default notice, and calling upon the Power Producer to remedy the same.

At the expiry of 30 (thirty) days from the delivery of this default notice and unless the Parties have agreed otherwise, or the Event of Default giving rise to the default notice has been remedied, GUVNL may deliver a Termination Notice to the Power Producer. GUVNL may terminate this Agreement by delivering such a Termination Notice to the Power Producer and intimate the same to the Commission. Upon delivery of the Termination Notice this Agreement shall stand terminated and GUVNL shall stand discharged of all its obligations. The Power Producer shall have liability to make payment within 30 days from the date of termination notice towards compensation to GUVNL equivalent to ensuing three years billing based on tariff and normative PLF considered while determining the tariff by Hon'ble GERC. However, such termination compensation shall be applicable only in case of termination of project after commissioning. In case of termination of project before commissioning of the project, the Power Producer shall be required to make payment of Liquidated Damages to GUVNL as per Article 4.3.

However, all payment obligations as per the Article 6 prior to the date of termination of the Agreement shall be met by the Parties.

Where a Default Notice has been issued with respect to an Event of Default, which requires the co-operation of both GUVNL and the Power Producer to remedy, GUVNL shall render all reasonable co-operation to enable the Event of Default to be remedied without any legal obligations

9.3.2 Termination for GUVNL's Default:

Upon the occurrence of an Event of Default as set out in sub-clause 9.2.2 above, the Power Producer may deliver a Default Notice to GUVNL in writing which shall specify in reasonable detail the Event of Default giving rise to the Default Notice, and calling upon GUVNL to remedy the same.

At the expiry of 30 (thirty) days from the delivery of the Default Notice and unless the Parties have agreed otherwise, or the Event of Default giving rise to the Default Notice has been remedied, the Power Producer may serve a "Suspension Notice" to GUVNL for a duration not exceeding one year ("Suspension Period").

During the "Suspension Period" mentioned herein above, GUVNL shall allow the Power Producer to sell power from the project, to any HT consumers of the State, in the open market either by finding the said consumers on its own or through any Central / State power trading utilities. In case of wheeling of power to such third parties, the transmission charges, transmission losses, wheeling charges and losses SLDC charges and cross subsidy surcharge etc. shall be applicable as per GERC's regulation in force from time to time and paid directly to respective agencies by third party. No banking facility shall be allowed to Power Producer and third parties.

On expiry of the Suspension Period, GUVNL will be entitled to cure its default and buy power from the Power Producer. In the event GUVNL fails to cure the default, the Power Producer may terminate this Agreement by delivering a Termination Notice to GUVNL / its successor entity and in such an event GUVNL shall have liability to make payment within 30 days from the date of termination notice toward compensation to Power Producer equivalent to ensuing three years billing based on tariff and normative PLF considered while determining the tariff by Hon'ble GERC.

ARTICLE 10

DISPUTE RESOLUTION

10.1 All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation.

10.2 The Parties hereto agree to attempt to resolve all disputes arising hereunder promptly, equitably and in good faith.

10.3 Each Party shall designate in writing and communicate to the other Party the name of its representative who shall be authorized to resolve any dispute arising under this Agreement in an equitable manner and, unless otherwise expressly provided herein, to exercise the authority of the Parties hereto to make decisions by mutual agreement.

10.4 In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days, after such dispute arises, then the dispute shall be referred to GERC for adjudication as per provisions of Electricity Act 2003.

ARTICLE 11

INDEMNITY

11.1 Power Producer's Indemnity: The Power Producer agrees to defend, indemnify and hold harmless GUVNL, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgements, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the willful misconduct of the Power Producer, or by an officer, director, sub-contractor, agent or employee of the Power Producer except to the extent of such injury, death or damage as is attributable to the willful misconduct or negligence of, or breach of this Agreement by, GUVNL, or by an officer, director, sub-contractor, agent or employee of the GUVNL.

11.2 GUVNL's Indemnity: GUVNL agrees to defend, indemnify and hold harmless the Power Producer, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgements, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the wilful misconduct of GUVNL, or by an officer, director, sub-contractor, agent or employee of GUVNL except to the extent of such injury, death or damage as is attributable to the wilful misconduct or negligence of, or breach of this Agreement by, the Power Producer, or by an officer, director, sub-contractor, agent or employee of the Power Producer.

ARTICLE 12

Representation and Warranties:

a. Power Producer makes to Buyer the representations and warranties set forth in Exhibit C hereto.

b. GUVNL makes to Power Producer the representations and warranties set forth in Exhibit D hereto.

ARTICLE 13

MISCELLANEOUS PROVISIONS

13.1 Governing Law: This Agreement shall be interpreted, construed and governed by the Laws of India.

13.2 Insurance: The Power Producer shall obtain and maintain necessary policies of insurance during the Term of this Agreement consistent with Prudent Utility Practice.

13.3 Books and Records: The Power Producer shall maintain books of account relating to the Project in accordance with Indian generally accepted accounting principles.

13.4. Waivers: Any failure on the part of a Party to exercise, and any delay in exercising, exceeding three years, any right hereunder shall operate as a waiver thereof. No waiver by a Party of any right hereunder with respect to any matter or default arising in connection with this Agreement shall be considered a waiver with respect to any subsequent matter or default.

13.5. Limitation Remedies and Damages: Neither Party shall be liable to the other for any consequential, indirect or special damages to persons or property whether arising in tort, contract or otherwise, by reason of this Agreement or any services performed or undertaken to be performed hereunder.

13.6. Notices: Any notice, communication, demand, or request required or authorized by this Agreement shall be in writing and shall be deemed properly given upon date of receipt if delivered by hand or sent by courier, if mailed by registered or certified mail at the time of receipt, if sent by fax when dispatched (provided if the sender's transmission report shows the entire fax to have been received by the recipient and only if the transmission was received in legible form), to:

In case of the Power Producer: M/s – Shree Narmada Khand Udyog Sahakari Mandali Limited Name: Shri Narendrabhai A Patel

Designation: I/c. Managing Director
Address: Village- Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod), Dist. Narmada

In case of GUVNL:
Designation: General Manager (RE)
Address: Gujarat Urja Vikas Nigam Ltd, Sardar Patel Vidyut Bhavan
Race Cource Vadodara - 390007

13.7. Severability: Any provision of this Agreement, which is prohibited or unenforceable in any jurisdiction, shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof and without affecting the validity, enforceability or legality of such provision in any other jurisdiction.

13.8. Amendments: This Agreement shall not be amended, changed, altered, or modified except by a written instrument duly executed by an authorized representative of each Party. However, GUVNL may consider any amendment or change that the Lenders may require to be made to this Agreement.

13.9. Assignment:

(i) Neither Party shall assign this Agreement or any portion hereof without the prior written consent of the other Party, provided further that any assignee shall expressly assume the assignor's obligations thereafter arising under this Agreement pursuant to documentation satisfactory to such other Party. However GUVNL shall not unreasonably withhold any of Power Producer's request for consent to transfer to any successor all of its right and obligation under this agreement and such successor shall be bound by all the obligations under this agreement.

In furtherance of the foregoing, GUVNL acknowledges that the Financing Documents may provide that upon an event of default by the Power Producer under the Financing Documents, the Financing Parties may cause the Power Producer to assign to a third party the interests, rights and obligations of the Power Producer thereafter arising under this Agreement. GUVNL further acknowledges that the Financing Parties, may, in addition to the exercise of their rights as set forth in this Section, cause the Power Producer to sell or lease the Project and cause any new lessee or purchaser of the Project to assume all of the interests, rights and obligations of the Power Producer thereafter arising under this Agreement.

13.10. Entire Agreement, Appendices: This Agreement constitutes the entire agreement between GUVNL and the Power Producer, concerning the subject matter hereof. All previous documents, undertakings, and agreements, whether oral, written, or otherwise, between the Parties concerning the subject matter hereof are hereby cancelled and shall be of no further force or effect and shall not affect or modify any of the terms or obligations set forth in this Agreement, except as the same may be made part of this Agreement in accordance with its terms, including the terms of any of the appendices, attachments or exhibits. The appendices, attachments and exhibits are hereby made an integral part of this Agreement and shall be fully binding upon the Parties.

In the event of any inconsistency between the text of the Articles of this Agreement and the appendices, attachments or exhibits hereto or in the event of any inconsistency between the provisions and particulars of one appendix, attachment or exhibit and those of any other appendix, attachment or exhibit GUVNL and the Power Producer shall consult to resolve the inconsistency.

13.11. Further Acts and Assurances: Each of the Parties after convincing itself agrees to execute and deliver all such further agreements, documents and instruments, and to do and perform all such further acts and things, as shall be necessary or convenient to carry out the provisions of this Agreement and to consummate the transactions contemplated hereby.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their fully authorised officers, and copies delivered to each Party, as of the day and year first above stated.

FOR AND ON BEHALF OF POWER PRODUCER	FOR AND ON BEHALF OF
M/s. Shree Narmada Khand Udyog Sahakari Mandali Limited	GUJARAT URJA VIKAS NIGAM LIMITED
For Shree Narmada Khand Udyog Sahakari Mandali Ltd. Managing Director	Hiren N Shah General Manager (RE) Gujarat Urja Vikas Nigam Limited Vadodara
Signature with Seal	Signature with Seal
WITNESSES:	WITNESSES:
1. (Sunil Kumar N. Patel) Chief Engineer Shree Narmada Khand udyog sahakari mandli LTD, Dharidha	1. (Vaishali Dalal) Dy. Chief Accounts Officer Gujarat Urja Vikas Nigam Limited Vadodara
2. SACHIN B PATEL (ENGINEER) RAJ ELECTRICALS SURAT	2. (AMIT H. CHAUDA) DEPUTY ENGINEER GUVNL

SCHEDULE-1

PARAMETERS AND TECHNICAL LIMITS OF SUPPLY

- Three phase alternating current
- Nominal declared frequency : 50.0 Hz
- Final Voltage at Delivery Point: 66kV or above.
- Short circuit rating: As a part of the detailed design process, the Power Producer shall calculate the short circuit rating (minimum and maximum), and supply this information to the GUVNL
- The Project shall be designed and capable of being synchronized and operated within a frequency range, voltage range and power factor stipulated under the Grid Code and other relevant regulations of CEA, CERC issued from time to time.
- Power Factor: Generator shall have a power factor rating of 0.90 lagging. The Power Producer shall also provide capacitors of sufficient rating at the power Project itself to compensate for reactive KVA drawn from the system by induction generators and to maintain average monthly power factor of not less than 0.9 lagging at the point of inter-connection. The Power Producer shall provide suitable protection devices, so that the Electric Generators could be isolated automatically when grid supply fails.
- Connectivity criteria like short circuit level (for switchgear), neutral Grounding, fault clearance time, current unbalance (including negative and zero sequence currents), limit of harmonics etc. shall be in accordance with the IEGC, Gujarat Electricity Grid code and the Grid Connectivity standards as may be specified by the Central Electricity Authority.

The Project Site is located at Dharikheda, P.O. Timbi, Ta. Rajpipla (Nandod),of sugar cane processing mill located at District - Narmada in the State of Gujarat

SCHEDULE 2

TECHNICAL LIMITS

1. The nominal steady state electrical characteristics of the system shall be in accordance with the provisions made in the IEGC, Gujarat State Grid Code, Indian Electricity Rules, 1956 and other applicable Standards.

2. Operation of the Project outside the nominal voltage and frequency specified above will result in reduction of power output consistent with generator capability curves.

SCHEDULE 3

APPROVALS

1 Consent from GETCO for the evacuation scheme for evacuation of the power generated by the 30 MW Bagasse based Cogeneration Power Project
2 Permission from all other statutory and non-statutory bodies required for the Project.
3 Clearance from the Airport Authority of India, if required.
4 Clearance from the Department of Forest, Ecology and Environment, GEDA Registration, Chief Electrical inspector's NOC if required.

SCHEDULE 4

TESTING PROCEDURES

Power Producer and GUVNL shall evolve suitable testing procedures three (3) months before the Commercial Operation Date of the Project considering relevant standards.

SCHEDULE 5

1.0 SPECIFICATION OF ELECTRICAL ENERGY DELIVERY

1. The generation voltage from the Bagasse based Power Project of M/s. **Shree Narmada Khand Udyog Sahakari Mandali Limited** is 11 KV. It uses unit connection of generator, generator transformer and unit transformer.

2. The generated power at 11 KV will be stepped up to 66KV or above at the Project Site and connected at the Delivery Point (as decided by GETCO) for the purpose of interconnection with the Grid System.

EXHIBIT A Operation & Maintenance

1 *OPERATION AND MAINTENANCE*

Power Producer shall comply with the provisions of the applicable Law including, in particular, Grid Code as amended form time to time regarding operation and maintenance of the Power Project and all matters incidental thereto.

EXHIBIT B Details of Interconnection Facilities

To be submitted by Power Producer within six months after financial closure

EXHIBIT C Representations and Warranties of Power Producer

1. Power Producer is a company / co-operative society / mandli, duly organized, validly existing and in good standing under the laws of India and is qualified to do business as a foreign owned corporation, and has the power and authority to own, lease or otherwise have a possessory interest in its properties, to carry on its business as now being conducted and as proposed to be conducted and to enter into this Agreement and carry out the transactions contemplated hereby and to perform and carry out all covenants and obligations on its part to be performed under and pursuant to this Agreement.

2. Power Producer is in material compliance with all applicable material laws, judicial and administrative orders, and rules and regulations with respect to the ownership and operation of the Project.

4. Power Producer is not prohibited from entering into this Agreement or discharging and performing all covenants and obligations on its part to be performed under and pursuant to this Agreement.

5. The execution and delivery of this Agreement, the consummation of the transactions contemplated hereby and the fulfilment of and compliance with the provisions of this Agreement will not conflict with or constitute a breach of or a default under, any of the terms, conditions or provisions of any applicable law, order of any court or other agency of government, the certificate of incorporation or by-laws of the Power Producer or any contractual limitation, corporate restriction or outstanding trust indenture, deed of trust, mortgage, loan agreement, other evidence of indebtedness or any other Agreement or instrument, to which the Power Producer is a Party or by which it or any of its property is bound, or result in a breach of or a default under any of the foregoing.

6. This Agreement is the legal, valid and binding obligation of the Power Producer enforceable in accordance with its terms, except as limited by bankruptcy, insolvency, reorganization, moratorium, or other laws of general application relating to or affecting enforcement of creditors' rights, whether such enforcement is sought in a proceeding in equity or at law.

7. Power Producer has taken all such action as may be necessary to authorize this Agreement, the execution and delivery thereof, the consummation of the Transactions and the carrying out of all covenants and obligations on its part to be performed under and pursuant to this Agreement.

EXHIBIT D Representations and Warranties of GUVNL

1. GUVNL is a Gujarat Government owned utility duly organized, validly existing and qualified to do business under the laws of India ,is in good standing under the laws of India, has the power and authority to own its properties, to carry on its electric utility business as now being conducted and to enter into this Agreement and to carry out the transactions contemplated hereby and to perform and carry out all covenants and obligations on its part to be performed under and pursuant to this Agreement.

2. GUVNL is not prohibited from entering into this Agreement or discharging and performing all covenants and obligations on its part to be performed under and pursuant to this Agreement.

3. The execution and delivery of this Agreement, the consummation of the transactions contemplated hereby and the fulfilment of and compliance with the provisions of this Agreement will not conflict with or constitute a breach of or a default under, any of the terms, conditions or provisions of any applicable law, order of any court or other agency of government, the certificate of incorporation or by-laws of GUVNL, or any contractual limitation, corporate restriction or outstanding trust indenture, deed of trust, mortgage, loan agreement, other evidence of indebtedness or any other agreement or instrument to which GUVNL is a Party or by which it or any of its property is bound or result in a breach of or a default under any of the foregoing.
4. This Agreement is the legal, valid and binding obligation of GUVNL enforceable in accordance with its terms, except as limited by bankruptcy, insolvency, reorganization, moratorium, or other laws of general application relating to or affecting enforcement of creditors' rights, whether such enforcement is sought in a proceeding in equity or at law.

5. All consents and authorizations required for GUVNL to execute, deliver and perform this Agreement have been obtained.

6 GUVNL has taken all such corporate action as may be necessary to authorize this Agreement, the execution and delivery thereof, the consummation of the Transactions and the carrying out of all covenants and obligations on its part to be performed under and pursuant to this Agreement.

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

Petition No. 2262 of 2023

Filing No:

Case No:

IN THE MATTER OF

Approval of Power Purchase Agreement executed between Shree Narmada Khand Udyog Sahakari Mandli Limited and GUVNL for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.

PETITIONER	**Gujarat Urja Vikas Nigam Limited** Sardar Patel Vidyut Bhavan, Race Course, Vadodara - 390 007 Fax: 0265-2344543
	Versus
RESPONDENT	**Shree Narmada Khand Udyog Sahakari Mandli Ltd** Darikheda P.O. Timbi, Taluka Rajpipla (Nandod), Dist. Narmada - 393140

Compliance to the Hon'ble Commission's directives issued under order dated 29.12.2023 for PPA signed by GUVNL with Shree Narmada Khand Udyog Sahakari Mandali Limited.

MOST RESPECTFULLY SHOWETH:

1) The Hon'ble Commission, vide Order 29.12.2023 in Petition No.2262 of 2023 filed by GUVNL for approval of Power Purchase Agreement executed between Shree Narmada Khand Udyog Sahakari Mandli Limited and GUVNL for procurement of 15 MW power during crushing season and 0 MW power during

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

G.E.R.C. Inward No.: 0706 Date: 13 FEB 2024

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non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat, has directed GUVNL to issue public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State and also upload the present petition with all relevant documents on GUVNL's website and invite comments / suggestions / objections from the stakeholders on affidavit within 21 days from the date of issue of public notice.

2) In this regard, it is submitted that the Petitioner, GUVNL, as per directives of Hon'ble Commission, has issued Public Notices on 17.01.2024 in Gujarat Samachar, Sandesh & The Indian Express newspapers and invited suggestions / objections / comments on the present Petition. The copies of Public Notices published in the newspapers are attached herewith as **Annexure A, B & C** respectively.

3) In this regard, it is to submit that Petitioner had also uploaded the Public Notice, Petition No.2262 of 2023 along with PPA on its website www.guvnl.com (In Notices section) for knowledge and information of the stakeholders under the title *"Notice inviting suggestions / objections / comments from stakeholders in the Petition No.2262 / 2023 filed by GUVNL before GERC for approval of Power Purchase Agreement signed with Shree Narmada Khand Udyog Sahakari Mandli Limited for procurement of 15 MW power from their 30 MW Bagasse Based Co-generation Power Project".*

4) In regard to Public Notice dated 17.01.2024, GUVNL has not received any suggestions / objections / comments from stakeholders in the Petition No.2262 / 2023 as on date.

Gujarat Urja Vikas Nigam Limited
PETITIONER

Date: 12.02.2024
Place: Vadodara

GUJARAT URJA VIKAS NIGAM LIMITED
VADODARA

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BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

Petition No.2262 of 2023

Filing No:

Case No:

IN THE MATTER OF

Approval of Power Purchase Agreement executed between Shree Narmada Khand Udyog Sahakari Mandli Limited and GUVNL for procurement of 15 MW power during crushing season and 0 MW power during non-crushing season from their 30 MW Bagasse based Co-generation Project under Order No.03 of 2022 dated 27.06.2022 issued by Hon'ble GERC for Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.

PETITIONER **Gujarat Urja Vikas Nigam Limited**
Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007

Versus

RESPONDENT **Shree Narmada Khand Udyog Sahakari Mandli Ltd**
Darikheda P.O. Timbi, Taluka Rajpipla (Nandod),
Dist. Narmada - 393140

SR. NO. 2455
Date : 12/02/2024

AFFIDAVIT

I, Amitkumar Chavda, son of Shri Hargovindbhai Chavda, aged about 42 years resident of Vadodara do hereby solemnly affirm and state as under:

1. I am the Deputy Engineer working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.

2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited, have gone through the contents of the accompanying submission and say that the contents stated therein are based on the records of the Petitioner Company maintained in the normal course of business and believed by me to be true.

GUJARAT URJA VIKAS NIGAM LIMITED VADODARA

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NOTARIAL NOTARIAL NOTARIAL NOTARIAL NOTARIAL NOTARIAL

NOTARY H. J. ZALA AREA: BARODA DIST (GUJ. STATE) REG.NO. 6259 2008 GOVT. OF INDIA

NOTARY H. J. ZALA AREA: BARODA DIST (GUJ. STATE) REG.NO. 6259 2008 GOVT. OF INDIA

NOTARY
H. J. ZALA
AREA: BARODA

3. I say that the Annexures are true copies of their originals.

DEPONENT

VERIFICATION:

I, the Deponent above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Vadodara on this 12th day of February, 2024.

Identified before me.

DEPONDENT

MY Commission Expires
On 04/ 07/2026

NOTARY
H. J. ZALA
AREA : BARODA
DIST (GUJ. STATE)
REG.NO. 6250/
2008
GOVT. OF INDIA

Solemnly Affirmed/Declared
Sworn Before me by ..... B.H. Chavda

H. J. ZALA
NOTARY (Govt. of India)

Annexure-A

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/14/2023-24

For Cleaning and Removal of vegetation in Asarva Lake, Central Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date : 09/02/2024 up to 16:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/17/2023-24

For Cleaning and Removal of vegetation in Total 9 Lakes of East Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 16:00 Hrs.
details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/20/2023-24

For Cleaning and Removal of vegetation in Total 10 Lakes of South West Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 16:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

AHMEDABAD MUNICIPAL CORPORATION
ENGINEERING-LIGHT DEPARTMENT
TENDER NOTICE

Operation and Comprehensive Maintenance with security contract for various Fountains at different Places in Central Zone of AMC for Two Year.

Last Date & Time of submitting the filled up tender online	01/02/2024, up to 4.00 p.m.
Last Date & Time of submission of Tender document in Physical form	02/02/2024, up to 5.05 p.m.
Tender Vol-I (Technical Bid only) Opening Date-Time	03/02/2024 at 11.00 a.m.
Detail and Tenders available on	www.nprocure.com OR https://emc.nprocure.com

INDIAN INSTITUTE OF TEACHER EDUCATION
(A State Public University established by Govt. of Gujarat)
Gandhinagar

ઓફ લાઈન ટેન્ડરનું

GUJARAT STATE ELECTRICITY CORPORATION LIMITED
Vidyut Bhavan, Race Course, Vadodara-390007
Ph:+91-265-6612101/04, Fax: +91-265-2344531
e-mail: cegen.sreec@gsecl.in
Website: www.gsecl.in, CIN: U40109GJ1993SGC019061

Tender Notice no. CEGCP-84677/Organic-23-24-621 [on Procure Tender ID: 225113]

Chief Engineer (Gen), Gujarat State Electricity Corporation Limited, Vadodara invites e-Tender for Supply of Organophosphonate including Transportation on Annual Rate Contract (ARC) Basis for various Power Stations of GSECL for Year 2023 - 24.

The Tender documents of above are available on website https://tender.nprocure.com (for view, down load and on line submission) and on web Site www.gsecl.in (for view and down load only). Interested vendors may surf the above Website and may down load the said Tender from our website, for physical receipt of cover for Tender Fee and EMD of your Tender before due date and time.

Note: Technical bid containing all the relevant documents of tender to be submitted through ONLINE process only on (nil) Procure. Offline OR Hard copy will not be accepted.
Note: Be in touch with above websites till opening of Tender.

Chief Engineer (Gen)
GSECL: CO: Vadodara

ગુજરાત રાજ્ય વેરહાઉઝીંગ કોર્પોરેશનઃ ગાંધીનગર
ઓનલાઈન જાહેર ટેન્ડર નિવિદા નં. ૯ સને-૨૦૨૩-૨૪

કામનું નામ:	સ્ટોરીજ અને મશીન અને ગોદામોની છત: જી ઓઈલ્ડ કરવા ઉપરાંત સિમ્પ્રુવિંગની કામગીરી કરવા બાબત.
અંદાજીત કિંમત:	રૂ. ૨૦,૨૦,૬૦૦/-
બયાનાની રકમ ભરવાની રીતે:	રૂ. ૪૦૪૧૨/- (અંકે રૂપિયા ચાલીસ હજાર ચારસો બાર પુરા)
ટેન્ડર ફોર્મ ફી:	રૂ. ૧૨૬૦/- (અંકે રૂપિયા એક હજાર બસો સાઈઠ પુરા)
ટેન્ડર ફોર્મ વેચાણ તારીખ:	તા.૧૭/૦૧/૨૦૨૪ થી તા. ૨૩/૦૧/૨૦૨૪ સુધી ઓફિસ સમય દરમ્યાન
ટેન્ડર ખોલવાની તારીખ:	તા.૨૪/૦૧/૨૦૨૪
ટેન્ડર ફોર્મ મળવાનું સ્થળ:	મુખ્ય કચેરી ઓફિસ, સેક્ટર-૧૧, ગાંધીનગર-૩૮૨૦૧૦ ફોન નં. ૦૭૯-૨૩૨૪૨૦૩૫/૨૩૨૪૨૦૩૬

વધારાની માહિતી માટે https://tender.nprocure.com ની મુલાકાત લેવા.
વ્યવસ્થાપક (પ્રોટેક્શન)
ગુજરાત રાજ્ય વેરહાઉઝીંગ કોર્પોરેશન ગાંધીનગર

ગુજરાત પાણી પુરવઠા અને સ્વચ્છતા બોર્ડ
ઓન લાઈન નિવિદા નં.-૦૨ સને ૨૦૧૩-૨૦૧૪ (દ્વિતીય પુનઃ)
ઈ-ટેન્ડર આઈ.ડી.નંબર ૨૧૪૩૪૪

ગુજરાત રાજ્ય આખામા આવેલા ઈજારદારોની ખાસ જાહેરની જાણ સારૂમાં નીચેના કોન્ટ્રાક્ટરો પાસેથી બંધ કાવ્યામા આવેલ ટેકા વિનાના ઓનલાઈન ટેન્ડર ફોર્મ ભરવા માટે ઈજારદારોની પાત્રતા ચકાસવા માટે નિયત કરવામાં આવેલ તા. ૨૦-૦૧-૨૦૧૪ ના રોજ મળેલી કોન્ટ્રાક્ટરોની પાત્રતા ચકાસણી કમિટીની બેઠકના કામગીરીનો અહેવાલ ધ્યાને લઈ (૧) પાત્રતા ધરાવતા જણાયેલ કોન્ટ્રાક્ટરોના નામોની યાદી તથા (૨) ઈ-ટેન્ડર ફોર્મ ભરવા માટે ઈ-ટેન્ડર ફોર્મની કિંમત તથા ઈ-ટેન્ડર ફોર્મ ભરવાની પ્રક્રિયા વગેરે બાબતોને મંજુર કરવા આવ્યા મુજબ પાત્રતા ધરાવતી પાર્ટીઓ ભરેલ ઈ-ટેન્ડર ફોર્મ ઓનલાઈન ભરવાની પ્રક્રિયા તથા ઓનલાઈન ટેન્ડર ફોર્મ ભરવા માટે ઈ-ટેન્ડર ફોર્મની કિંમત ભરવા માટે ઓનલાઈન પેમેન્ટ ગેટવે સીસ્ટમ મારફત ઈ-પેમેન્ટ કરવાની પ્રક્રિયા વગેરે બાબતોની વિગતો ઉપરોક્ત વેબસાઈટ પરથી મેળવી લેવા જણાવવામાં આવે છે. ઓનલાઈન ટેન્ડર ફોર્મ ભરવા માટે ઈ-ટેન્ડર ફોર્મની કિંમત રૂા. ૧૫૦૦/- (અંકે રૂપિયા એક હજાર પાંચસો પુરા) ઓનલાઈન પેમેન્ટ ગેટવે સીસ્ટમ મારફત ઈ-પેમેન્ટ કરવાનું રહેશે. ઓનલાઈન ટેન્ડર ફોર્મ ભરવા માટે ઈ-ટેન્ડર આઈ.ડી.નંબર ૨૧૪૩૪૪ ઉપરોક્ત વેબસાઈટ પર

શ્રી મંદિર પરિક્રમા પરિયોજના ૩,૭૦૦ કરોડ રૂપિયાના ખર્ચે તૈયાર કરાઈ: યાત્રાળુઓ માટે અદ્યતન સુવિધાઓ ઉપલબ્ધ

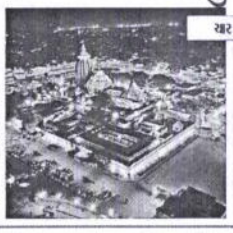
જગન્નાથ હેરિટેજ કોરિડોર પરિયોજનાનું આજે ઉદ્‌ઘાટન

પુરી

ઓડિશાના પુરીમાં બનવલા જગન્નાથ મંદિરમાં શ્રી મંદિર પરિક્રમા પ્રોજેક્ટ હેરિટેજ કોરિડોરનું ઉદ્‌ઘાટન ૧૭ જાન્યુઆરી, મુખ્યત્વે થવાનું છે. ઉદ્‌ઘાટન સમારંભનો પ્રારંભ વડા પ્રધાન નરેન્દ્ર મોદી કરવાના છે. ૩૭૫ કરોડ રૂપિયાના ખર્ચે ૩૦ મંદિરો અને સંકુલોમાં પરિયોજનાઓ હાથ ધરવામાં આવી છે.

દેશનાં ૯૦ મંદિરોના પ્રતિનિધિ હાજર રહેશે

શ્રી મંદિર પરિક્રમા પરિયોજના હેઠળ ૭૫૦ મીટર લાંબો પથ્થરનો માર્ગ બનાવવામાં આવ્યો છે. ઉદ્‌ઘાટન બાદ આ કોરિડોર જનતા માટે ખુલ્લો મૂકાશે. રૂ.૩૦૦ કરોડ રૂપિયાના ખર્ચે નિર્માણ આ મંદિરોમાં શ્રી જગન્નાથ મંદિર ચહીપટી બનવ, શ્રી મંદિર સ્વાગત કેન્દ્ર, જગન્નાથ સાંસ્કૃતિક કેન્દ્ર, મધુવટ વિકાસ, પુરી ગ્રાંડ્રોવ, રઘુ પુષ્કરાર્ય ચોક્ત ફેસ્ટિવલ ચોક અને શ્રી રેપણ ચોક્ત સામેલ છે. પરિયોજનામાં સામેલ છે. પરિયોજનામાં પરિક્રમા માર્ગ, શ્રી વેણુ ગોપાલ પુષ્કર, શ્રીપંચતીર્થ કેન્દ્ર, શ્રીમાર્કાન્ડેશ્વર નવાગ્રહમઠ પાર્ક નવા રસ્તો, સ્નોપાલ, ઘણો રૂમ, ઓડિશા હાટ અને બીજા ઘણા પ્રોજેક્ટ સામેલ છે. પરિયોજનામાં સામેલ મંદિરોના પ્રતિનિધિઓને આમંત્રિત કરવામાં આવ્યા છે. ઉદ્‌ઘાટન બાદ આ કોરિડોર જનતા માટે ખુલ્લો મૂકાશે. ૨,૩૦૦ મીટર લાંબા આ કોરિડોરમાં શ્રી જગન્નાથ મંદિર ચહીપટી બનવ, શ્રી મંદિર સ્વાગત કેન્દ્ર, જગન્નાથ સાંસ્કૃતિક કેન્દ્ર, મધુવટ વિકાસ, પુરી ગ્રાંડ્રોવ, રઘુ પુષ્કરાર્ય ચોક્ત ફેસ્ટિવલ ચોક અને શ્રી રેપણ ચોક્ત સામેલ છે. પરિયોજનામાં સામેલ છે.



ચાર વર્ષ પહેલાં મુખ્યમંત્રીએ કંડારેલ હતો

પુરી જઈ ત્યાં જીણા ને રાજકારણે કહ્યાકારી લોકોને મિત્રતા લેવાં હતો. મહારાજી લોકોમાં સમાધાનથી ત્યા ગાઈને ઘણું મૂલ્યવાન કામ કર્યું હતું તેના કારણ ઘર નથા પામ્યા હતા હજારો લોકોની સમાધાતા પશુ-પક્ષીઓમાં ખૂબ સક્રિય હતા તાજા તંદરતના સમયે રાજધાની મુખ્યમંત્રી નવીન પટનાયકે પુરીના લોકોને જાહેર તે તમામ ખાદ કરી ફરી પોતાની પુરીની મુલાકાત વખતે મુખ્યમંત્રીનો મંદિર અને તેની પરિક્રમા જોયેલો દુઃખ તકિર્દ તે ત્ય સમયે તેમણે બારમો સ્થાપના ના ત્રિવાર્ષિક મંદિરને પુરી કરવાનાં સૂચના કરેલા. ૨૦૧૯માં ૨૦૨૦ કોને સમૂહ કામકાજ કરવામાં હતા પરિયોજનાનો પરિક્રમા પ્રોજેક્ટ ૨૦૨૨માં પૂરો કરવાનો હતો પરંતુ કોરોનાને કારણે તેમાં વિલંબ થયો હતો. સત્તાધીશોએ વીર પાંડિયને આ પરિયોજનાનો પુરી ૬૫૦માં મોટો કુળો અવ્યો છે.

કબ્જ, ગેસ એસિડિટી
પેટ સફા
NATURAL LAXATIVE GRANULES
પેટ સફા તો હર રોગ દફા

જાપાનમાં બે સપ્તાહમાં આવી બીજી દુર્ઘટના સર્જાઈ

જાપાનમાં એરપોર્ટ પર બે વિમાનની ટક્કર : ૨૮૯ પ્રવાસીનો આબાદ બચાવ

જાપાનના ઓ એરપોર્ટ પર બે વિમાન વચ્ચે ટક્કરના સમાચાર છે. આ દુર્ઘટના જાપાનના ટોક્યો હીપ હોનાડા એરપોર્ટ પર નોંધાઈ છે. દુર્ઘટના સમયે પેસેન્જર એરપ્લેનનું વિમાન એરપોર્ટ પર ઊતરી રહ્યું હતું ત્યારે જ ત્યાં કોસ્ટગાર્ડ એરક્રાફ્ટ સાથે ટક્કરનું જાપાન એરપોર્ટ પર ઊતરી રહ્યું હતું. પ્રાથમિક રીપોર્ટ મુજબ આ ટક્કરમાં ૧૮ લોકોનાં મોત થયાં છે. જાપાનના ક્યોડો ન્યૂઝ એજન્સીએ આપેલી માહિતી મુજબ ટક્કર બાદ વિમાનમાં આગ લાગી હતી. જોકે, તમામ ૩૭૯ પ્રવાસીઓ અને ક્રૂ મેમ્બર્સને સમયસર વિમાનની બહાર કાઢી લેવામાં આવ્યા હતા. આ ઘટનામાં ૫ ક્રૂ મેમ્બર્સ ઘાયલ થયા હોવાનું જાપાનના ફાયર વિભાગે જણાવ્યું હતું. ઘાયલોમાં ૩ ક્રૂ મેમ્બર્સ અને ૨ પ્રવાસીનો સમાવેશ થાય છે. ઘાયલોમાંથી ૩ ક્રૂ મેમ્બર્સની હાલત ગંભીર છે. ઘાયલોમાંથી ૩ ક્રૂ મેમ્બર્સની હાલત ગંભીર છે. ઘાયલોમાંથી ૩ ક્રૂ મેમ્બર્સની હાલત ગંભીર છે.

તમિલનાડુમાં જલ્લીકટ્ટુનો જુવાળ : અવનિયાપુરમમાં ૧,૦૦૦ આખલા, ૬૦૦ ખેલાડી જોડાયા

તમિલનાડુમાં બહરસંક્રાંતિ પર્વ પોંગલ ઉત્સવ ઘમઘામ છે. પરાપીકટ્ટુ તેનો જ એક ભાગ છે. રાજ્યના ઘણા વાસ્તોમાં પરાપીકટ્ટુના ભેલનું આયોજન કરવામાં આવ્યું હતું. મદુરાઈના અવનિયાપુરમમાં મદુ પોંગલ પર ૭૫૦ આખલા, ૬૦૦ ખેલાડી જોડાયા હતા. ૧૬ રાઉન્ડ ચાલ્યા હતા. મંગળવારે પરાપીકટ્ટુ ઉત્સવ ઉજવાયો હતો. ૨૦૨૧માં કોરોનાને કારણે આયોજન થયું નહોતું. ૨૦૨૨માં ૨૦૦ આખલા અને ૩૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૩માં ૫૦૦ આખલા અને ૪૦૦ ખેલાડી જોડાયા હતા. આ વર્ષે ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૨૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૩૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૪૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૫૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૬૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૭૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૮૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૦૯૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૦૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૧૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૨૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૭માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૮માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૩૯માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૦માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૧માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૨માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૩માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૪માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૫માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા હતા. ૨૧૪૬માં ૧૦૦૦ આખલા અને ૬૦૦ ખેલાડી જોડાયા 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WHOએ ૨૦૧૯માં જ આ બીમારીને મોનિટરિંગ યાદીમાં નાખી દીધી

કોરોના કરતાં ૨૦ ગણી વધુ ઘાતક, રહસ્યમય બીમારી X મુદ્દે ચિંતા, WHO બેઠક કરશે

વર્લ્ડ ઇકોનોમિક ફોરમની બેઠકના એજન્ડામાં X બીમારીને આવરી લેવામાં આવી

ઇન્ટરનેશનલ ડેસ્ક

ઉલ્લેખ કરેલા સમજવી X રિસીઝ નામે એક બીમારી ચર્ચામાં છે તેની લાંબા ગાળે વિશ્વ આખા કરવામાં આવી રહી છે. નિષ્ણાતો દ્વારા આ બીમારીને ધોરણ સમય બાદ ૨૦ ગણી વધારે ઘાતકી ગણાવાઈ રહી છે. હવે વિશ્વ આરોગ્ય સંગઠન પણ આ બીમારીને પેન્ડેમિકની ઝડપ રહ્યું છે. વિવાદાસ્પદ દાવોકરનાર આ રાખવાં વોરહની વર્ષ ઉપ્રોપોસિટ કોમ્પની મેડિકમ ખેલ-ગ્રાન્ડ X બીમારીને સામેલ કરી લીધી છે. WHOના ડિરેક્ટર જેમિલેવસ આ બીમારી મુદ્દે અત્ય અધિકારીઓ સાથે બતચીત કરશે. વહુ ચુપી આ બીમારીના કારણો વિશે કોઈ જાણકારી પાત્ર થઈ શકી નથી. તેમ છતાં સાવધાન રાખવા માટે તેને ચાલી ગણવામાં આવી રહી છે. WHOએ ૨૦૧૯માં જ આ બીમારીને મોનિટરિંગ યાદીમાં નાખી દીધી હતી. સાથે અને ઈમ્યોલોની સાથે એકસ બીમારી વિશે પણ પરીક્ષણ કરવામાં આવી રહ્યા હતા. વિશ્વ સંસ્થાએ આ બીમારીને પોમરી ટોપ થ્રાયોરિટીમાં રાખી હતી. આ બીમારીને X નામ એટલા માટે આપવું કે કારણ કે હજુ સુધી આ બીમારીના કારણો વિશે કોઈ ચોક્કસ માહિતી સામે આવી નથી.

બીમારી પર WHOની નજર કેમ જરૂરી છે?

WHOએ કહ્યું છે કે આ બીમારી વર્ષ ૨૦૧૬માં વચ્ચે પહેલા આફ્રિકા દેશમાં જોવામાં આવી હતી. તે દરમિયાન ૨૭૦૦ લોકો આ બીમારીથી પીડિત થયા હતા. તેમાંથી ૨૭૦૦ લોકોનું મોત થયું હતું. આ બીમારીનો ઇલાજ હજુ સુધી શોધી શકાયો નથી. આ બીમારીનો ઇલાજ ન મળવાને કારણે WHO તેને ખૂબ જ ઘાતક બીમારી માની રહ્યું છે.

વિશ્વના સૌથી સશક્ત સૈન્યવાળા દેશોમાં અમેરિકા પ્રથમ, રશિયા બીજા, ભારત ચોથા સ્થાને

નવી દિલ્હી. વિશ્વના સૌથી શક્તિશાળી દેશ અમેરિકનું છે જ્યારે રશિયા બીજા, ચીન ત્રીજા અને ભારત ચોથા સ્થાને છે. ગ્લોબલ ફાયરપાવર ઇન્ડેક્સ દ્વારા વર્ષની સમીક્ષા કરવામાં આવે

Assistant Law Officer ની OMR Based written test બાબતે.

Bhadgaon Municipal Council Dist. Jalgaon

E- Tender Notice

Tender invited for work of Water Supply Scheme for Bhadgaon City Dist. Jalgaon Under Amrut 2.0 Scheme Estimated Cost Rs. 106.96 Crore. Other tender and work details available on https://mahatenders.gov.in website.

Outward No. BNP / SC / 2024
Date – 16 Jan 2024

Sd/-
(Ravindra Lande)
Chief Officer
Municipal Council Bhadgaon

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/18/2023-24
For Cleaning and Removal of vegetation in Total 10 Lakes of South Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 18:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

Government of India
Department of Atomic Energy
HEAVY WATER BOARD FACILITY (VADODARA)
Notice Inviting e-Tenders

The General Manager, Heavy Water Board Facility, Vadodara invites on behalf of President of India on line item rate bids on two stage bid system for following work(s);

NIT No.	Name of the work	Estimated Cost	Earnest Money	Period of completion
HWBF/V / E-6500/ 2024/01/DG Panel & cable laying	Supply & installation of DG changeover panels, tray work, cable laying & terminations and other miscellaneous jobs' at HWBF, Vadodara.	₹ 10,75,000/-	₹ 21,500/-	3 Months

Last date and time of submission of bid : 28.01.2024, 18:00 Hrs. The bid forms and other details can be obtained from the website www.eprocure.gov.in/eprocure/app. The Press Notice is also available on www.hwb.gov.in

Water Resources Department
"e" procurement Notice No.7 of 2023-24

Sr	Name of work	Estimated Amount	Class of Agency	Last date/ Time for receipt of tenders (on line)
1	Cleaning and Desilting of Karjan Left Bank Main Canal Ch. 29315 to 37085 mt Section 12, Ta. Jhagadia, Dist. Bharuch	16.36 Lacs	E-1 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
2	Cleaning and Desilting of Karjan Left Bank Main Canal Ch. 44465 to 51005 m Section 14, Ta. Jhagadia, Dist. Bharuch	16.55 Lacs	E-1 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
3	Cleaning and Desilting of Dholakuva distry Ch.4000 to 9043mt. 7I Minor Ch 0.00 to 2130mt, 1R Minor Ch 0.00 to 3880mt and 12I Minor Ch 0.00 to 2580mt section 13, Ta. Jhagadia to Dist. Bharuch	11.85 Lacs	E-2 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
4	Cleaning and Desilting of BD Branch Canal Ch 0 to 5415 mt of KLBMC Section 15	10.50 Lacs	E-2 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
5	Cleaning and Desilting of Valia Distributary Canal of KLBMC Section 16	13.93 Lacs	E-2 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
6	Cleaning and Desilting of Valia Distributary Canal of KLBMC Section 16	9.40 Lacs	E-2 and above	Dt.29/01/24 Upto 18-00 Hrs.(IST)
Name and address of Office	Executive Engineer, Medium Irrigation Project Division, Old N.H.-8, Karjan Colony, Ankleshwar tha -393002			

NOTE:- Any corrigendum hereafter will be published directly on tender.nprocure.com site only.

b. Further details can be seen on www.statetenders.gujarat.gov.in and tender.nprocure.com (INF-BCH-558/2024)

Careers

Online Applications are invited for the following posts:

REGULAR VACANCY:
- Chief Administrative Officer
- Chief Manager (Infrastructure)
- Assistant

ON CONTRACT:
- Chief International Relations & Placement

Dr. SPM International Institute of Information Technology - Naya Raipur (IIIT-NR)
Sector-24, Nava Raipur, Atal Nagar - 493661 (Chhattisgarh)

OPEN TENDER

Dr. SP Mukherjee IIIT-Naya Raipur invites separates bids from eligible and interested bidders for supply and installation of the following:-

1. Workstation and other equipment for AI Experiential Lab.
2. Workstation and other equipment for Edge Computing Lab.
3. NVIDIA Jetson and RaspberryPI for AI&DL Lab.
4. W-band FMCW Doppler Radar.
5. Milling Machine, MITS PCB/Antenna Prototyping Machine.
6. Red Hat Linux workstation.
7. Repair/Replacement of damaged parts of rooftop solar panels.

For last date and other details please visit the website of IIIT-Naya Raipur https://www.iiitnr.ac.in/tenders

Registrar

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/19/2023-24
For Cleaning and Removal of vegetation in Total 11 Lakes of North West Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 18:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

GUJARAT URJA VIKAS NIGAM LIMITED
CIN U40109GJ2004SGC045195
ISO 9001 :2015 Certified Company
Sardar Patel Vidyut Bhavan,
Racecourse, Vadodara 390007
PBX :(0265) 2310582-86, www.guvnl.com

PUBLIC NOTICE

GUVNL has filed Petition No.2262 of 2023 before the Hon'ble GERC for approval of Power Purchase Agreement signed by GUVNL with Shree Narmada Khand Udyog Sahakari Mandli Ltd, for Procurement of 15 MW power from their 30 MW Bagasse Based Co-generation Project as per GERC Order No. 03 of 2022 dated 27.06.2022 for "Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects" for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat. The stakeholders / objectors may file their suggestions / objections / comments in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382 355 in five copies along with affidavit in support of their submissions with a copy to the Petitioner within 21 days from the issuance of this Public Notice. The petition along with PPA are uploaded on www.guvnl.com in Notice section.

Date: 17/01/2024 General Manager (RE)

ONLINE TENDERING
ROAD & BUILDING DEPARTMENT
TENDER NOTICE NO.35 OF 2023-24 (Corrigendum)

In the name and on behalf of Government of Gujarat State, the Executive Engineer, Bharuch (R&B) Division, Gayatrinagar, District Seva Sadan-1, First Floor, Bharuch - 392001 Phone # 02642-261394 invited online tender for work shown in the schedule given below

Sr	Name of Work	1. Estimated Cost 2. E.M.D., 3. Tender Fee 4. Class
1	(Package) S.R. to (1) Karela-Pipaliya -Kelod Road (MD.R.) K.M. 0/00 to 6/050 (Construction or various new precast box culvert on various chainages) Dist.Bharuch (2) Karena-Dora-Samni Road (SH) K.M. 0/0 to 23/180 (Construction or new precast box Bridge culvert on Ch. 2/600 to 2/800 & 16/00 to 16/20) (2)	1. Rs. 185.58 lacs 2. Rs. 1.86 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III
2	(Package) S.R. to (1) Jambusar-Jantran-Chhidra-Sigam-Kavi Road K.M. 0/00 to 37/60 (Construction of various Box Culvert at various Chainages) (2) Jambusar-Tankari-Devla Road K.M. 3/0 to 27/200 (Repairing of Structure work of Jambusar-Tankari- Devla Road K.M. 19/8 to 20/0) (3) Nada-Devla-Bhadkodra Road (M.D.R) K.M. 0/00 to 13/60 (Construction of new precast box culvert on Ch. 5/600 to 5/800 & 12/200 to 12/400) Dist.Bharuch	1. Rs. 249.91 lacs 2. Rs. 2.50 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III Bridge
3	(Package) S.R. to (1) Trankal-Keshwar Road K.M. 0/00 to 4/70 (ODR) (Construction of new precast box culvert on Ch. 0/300 to 0/400 & 2/400 to 2/500) (2) Amod-Roza-Tankaria-Muler-Dahej Road (51-1-6; K.M. 24/50 to 45/80 (Construction of new precast box culvert on Ch. 33/950 to 34/05 & 39/80 to 39/90) (3) Derol-Wagra-Gandhar (SH) K.M. 0/00 to 34/00 (Grouting, Guniting work at various slab drain & Jackeling work at Masonry wall) (4) to Protection wall 2.5 mtr. High for Nadida approach road U-10 (O.D.R.) K.M. 0/00 to 1/830 (Culvert on Ch. 1/700 to 1/800) Dist.Bharuch	1. Rs. 129.65 lacs 2. Rs. 1.30 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III Bridge
4	(Package) S.R. to (1) Fulwadi-Galiba Road K.M. 0/00 to 10/300 (SH) (Construction of New Box Culvert at various chainage) (2) Chasvad-Koyal-Nana-Jambuda Road K.M. 2/700 2/800 (MDR) (Construction of New Box Culvert al Ch.2/70 to 2180) Dist.Bharuch	1. Rs. 159.66 lacs 2. Rs. 1.60 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III Bridge
5	S.R. to Jhagadia-Valia Road K.M. 0/00 to 19/600 (SH) Dist.Bharuch (Construction New Box Culvert at various chainage)	1. Rs. 172.65 lacs 2. Rs. 1.73 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III Bridge
6	S.R. to Bharuch-Manubar- Vansi-Kalla-Cholad-Amleshwar Road (ODR) K.M. 10/00 to 19/60 Dist.Bharuch (Construction of New Box Culvert & Pipe drain at various chainage)	1. Rs. 122.24 lacs 2. Rs. 1.23 lacs 3. Rs. 3600/- 4. B-Class & Special Cat-III Bridge

The details NIT is available on https://tender.nprocure.com web site will available upto Dt.22/01/2024 & NIT is available on www.statetenders.gujarat.gov.in. Any changes in NIT will be published only on website. (INF-BCH-594(543-Corri)/2024)

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/15/2023-24
For Cleaning and Removal of vegetation in Total 3 Lakes of North Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 18:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

AHMEDABAD MUNICIPAL CORPORATION
HEALTH DEPARTMENT - VBDC BRANCH
E-Tender Notice

E-Tender Notice No. HM/13/2023-24
For Cleaning and Removal of vegetation in Chandola Lake, South Zone in AMC area as per AMC Tender Requirements & Terms.

Online Submission up to	Date: 09/02/2024 up to 18:00 Hrs.
Details and Tenders available on	www.ahmedabadcity.gov.in https://tender.nprocure.com

National Maritime Heritage Complex (NMHC) by Indian Port Rail & Ropeway Corporation Limited
Survey No. 656/1 & 656/11, Village: Saragwala, Tal: Dholka, Dist: Ahmedabad, Gujarat

ENVIRONMENTAL CLEARANCE

It is hereby informed that M/s. Indian Port Rail & Ropeway Corporation Limited has been accorded Environmental Clearance to National Maritime Heritage Complex (NMHC) by the State Environment Impact Assessment Authority(SEIAA), Gujarat for setting up of Heritage Complex which include National Maritime Museum, Bagicha Complex, Light House Museum, Maritime institute, Maritime Student Hostel, Staff Quarters, Museumotel 1&2, Maritime themed Eco Resorts, Theme Parks etc., at above location vide Letter no. SEIAA/GUJ/EC(b)(k)/1435/2023 dated 18.11.2023. Copy of the Clearance letter is available with SEIAA and may also be seen at the Website of SEIAA/SEAC, Gujarat.

Government of Odisha
Office of the Chief Construction Engineer
Rural Works Circle, Angul
O-2224
E-Mail - sencrwgut@yahoo.co.in ☎ 06764-236404

e-Procurement Notice for Bridge works in Odisha
Bid Identification No, Bridge Online AGL- 41/2023-24
No. 113 /T Dt. 12/1/24 /T

1. Name of the work : Bridge works
2. Total No. of work : 02 Nos.
3. Estimated cost : Rs. 309.71 Lakhs to Rs. 627.88 Lakhs
4. Class of Contractor : B ,A & Special Class
5. Period of completion : As per Annexure
6. Other details.

Procurement Officer	Bid Identification No.	Availability of Tender on-line for bidding From	To	Last Date & Time of seeking tender clarification	Date & Time of opening of tender Technical Bid	Financial Bid
1	2	3	4	5	6	7
Chief Construction Engineer, Rural Works Circle, Angul	Bridge Online-AGL-41/2023-24	20.01.24 at 10.00 A.M	31.01.24 up to 5.00 P.M	30.01.24 upto 1.00 P.M	01.02.24 at 11.00 AM	Will be intimated separately

(1) For detailed Notice inviting Tenders, Please visit to the website www.tenderorissa.gov.in

Sd/- Chief Construction Engineer,
Rural Works Circle, Angul.
OPR 25149111005/2324

Saraswat Bank
Saraswat Co-operative Bank Ltd.

Saraswat Co-operative Bank Limited
74/C, Samadhan Building, Senapati Bapat Marg, Dadar (W), Mumbai 400 028
Tel. No. : (022) 2422 1202 / 1204 / 1206 / 1211

POSSESSION NOTICE
COMMON POSSESSION NOTICE FOR IMMOVABLE PROPERTIES IN CASE OF MORE THAN ONE BORROWER BY THE AUTHORISED OFFICER (FOR IMMOVABLE PROPERTY)

WHEREAS, Saraswat Co-operative Bank Limited / the Authorised Officer/s of the **Saraswat Co-operative Bank Limited** under the Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 and in exercise of powers conferred under section 13 read with the Security Interest (Enforcement) Rules, 2002, issued demand notice/s on the dates mentioned against each account calling upon the respective borrower/s, guarantor/s and mortgagor/s to repay the amount as mentioned against each account within 60 days from the date of the notice(s)/date of receipt of the said notice/s.

The borrower having failed to repay the amount, notice is hereby given to the borrower and the public in general that the undersigned has taken the **Symbolic Possession** of the property described herein below in exercise of power conferred on him under sub-section (4) of Section 13 of Act read with Rule 8 of the Security Interest (Enforcement) Rules, 2002 on various dates of **January, 2024.**

The borrower/s, mortgagor/s, guarantor/s in particular and the **PUBLIC IN GENERAL** is hereby cautioned not to deal with the property/ies and any dealing with the said property/ies will be subject to the charge of **Saraswat Co-operative Bank Limited** for the amounts outstanding alongwith the interest and charges.

Sr. No.	Name of the Branch	Name of the Account	Name of the Borrower / Mortgagor / Guarantor	Description of the property Mortgaged (Secured asset)	Date of Demand Notice	Date of Symbolic possession	Amt. O/s. as per demand notice (alongwith future interest and charges)
1	Vapi Branch	Mrs. Manju Lata M. Pareek	[Principal Borrower / Mortgagor] **Mrs. Manju Lata M Pareek** [Co-Borrower / Mortgagor] **Mr. Manohar C. Pareek**	All The Piece & Parcel Of the Immovable Property Being Residential Flat No. 206, Admeasuring 96.60 Square Meters, Carpet Area i.e. 1039.31 Square Meters, Built Up Area, Lying And Located On Second Floor (As Per Approved Plan First Floor) Offre No. 'A' Known As "Tirupati Residency", Constructed On The N.A. Land Bearing Survey No. 392/4, 392/3 & 393, Situated At Village : Silvassa Offre Union Territory Of Dadra & Nagar Haveli.	13.04.2023	15.01.2024	₹ 16,61,121.66 (Rs. Sixteen Lakh Sixty One Thousand One Hundred Twenty One & Paisa Sixty Six Only) as on 15.01.2024
2	Borsar Branch	Ms. Aalshri Tusharkumar Desai	[Principal Borrower] **Ms. Aalshri Tusharkumar Desai** [Co-Borrower / Mortgagor] **Ms. Tusharkumar Nanubhai Desai** [Co-Borrower / Mortgagor] **Mr.Kanubhai Nichhabhai Desai**	Residential Flat No. 902, Admeasuring 1200 Sq.Fts. or 111.52 Sq. Mtrs. (super built up area) situated on Ninth Floor of the building known as "Nishigandh Apartment," constructed on non-agricultural land bearing Plot No. B/2, admeasuring 1411 Sq. Mtrs., bearing Revenue Survey No. 372/2 Paiki, totally admeasuring 4800 sq. mtrs., Situated at within the Village limits of chala in Vapi Municipal Area, Vapi, Taluka : Vapi, District : Valsad, owned by Mr. Tusharkumar Nanubhai Desai & Mr. Nanubhai Nichhabhai Desai.	03.01.2023	15.01.2024	₹ 17,89,068/- (Rs. Seventeen Lakh Eighty Nine Thousand Eighty Eight Only) as on 01.01.2023

The borrower's, guarantor's, mortgagor's attention is invited to the provisions of sub-section (8) of Section 13 of the Act, in respect of time available to redeem the mortgaged property/ies i.e. secured asset/s.

Sd/-
Date : 16.01.2024
Place : Mumbai
AUTHORISED OFFICER
Saraswat Co-op. Bank Limited
Rameshwar Hedu

Classifieds

PERSONAL

CHANGE OF NAME & DOB

I, HARSHA SPOUSE OF MAHAVIRSINH VIKRAMSINH Jhala (NAME OF HUSBAND) RESI. 79 SHAKTI KRUPA ROTRINAGAR, MORBI, TAL. DIST. MORBI GUJARAT PIN- 363642 HAVE CHANGED MY NAME FROM HARSHA TO ZALA HARSHABA MAHAVIRSINH AND DOB 24/06/1971 VIDE AFFIDAVIT DATE 11/01/2024 MORBI COURT.

CHANGE OF NAME

I THE UNDERSIGNED TUSHAR CHANDUBHAI BADRAKIYA DECLARES THAT I HAVE CHANGE MY NAME FROM BADRAKIYA TUSHAR CHANDRAKANT TO TUSHAR CHANDUBHAI BADRAKIYA AND NOW ONWARDS I WILL BE KNOWN AS TUSHAR CHANDUBHAI BADRAKIYA.

TUSHAR CHANDUBHAI BADRAKIYA
DT. 17/01/2024, RAJKOT

CHANGE OF NAME & DOB

I, SHANTA DEVI SPOUSE OF MAHINDER SINGH JADEJA (NAME OF HUSBAND) RESI. VIDHUT NAGAR SOCIETY, OPP. CIRCUIT HOUSE, MORBI, TAL. DIST. MORBI GUJARAT PIN-363642 HAVE CHANGED MY NAME FROM SHANTA DEVI TO SANTABA MAHENDRASINH JADEJA AND DOB 02/07/1963 VIDE AFFIDAVIT DATE 09/01/2024 MORBI COURT.

CHANGE OF NAME

I have changed my Name from HETANSHU HARESHKUMAR ASAWA to HETANSU HARESHKUMAR ASAWA. Residence: D-201, Shree Balaji Residency, Opp. Shraddha Bunglow, Motera, Ahmedabad.

CHANGE OF NAME

I have changed my name from Chaudhari Kamuben Bholidas to New Name Chaudhari Kamuben Bholabhai

Add : Shreeji Nagar, Bahia, Ta. Gandhinagar, Gujarat - 382721.

Change of Name

I have changed my old name from Dharmendra Ghanshyambhai Barad to New name Dharmendrasinh Ghanshyamsinh Barad

Address
42 Rajputvas,
At- Post Bol,
Taluka - Sanand,
Ahmedabad-382170

Change Of Name

I change my name from Darji Hiteshkumar to Hitesh Mohanlal Chouhan. 101, Shanthirath Apartment, Shahibaug, Ahmedabad.

CHANGE OF NAME

I, Bengali Nirmalaben Maheshbhai W/O Late (LATE) MAHESH Army No : 67a7633, Resided at "Shreenathji" Narmada park - 2 Corner, Aatron Society Road, Opp. Vidhyanagar Society hall Rajkot Gujarat-360001, is My Husband Army PPO & Records, My name And DOB was Wrongly Entered As Nirmala Devi And DOB is 26/01/1945 Instead of My Correct Name is Bengali Nirmalaben Maheshbhai And DOB is 26/01/1945 In Fact both Bear name Bengali Nirmalaben Maheshbhai and Nirmala Devi are of one and the same person.

CHANGE IN NAME/SURNAME

This is to state and declare that I have change my name / surname from ZAVERI SALMAN MOHAMEDASHRAF to ZAVERI SALMAN MOHAMMADASHRAF please all to note.

S/D ZAVERI SALMAN MOHAMMADASHRAF
ADDRESS : SAHIGARA COLONY, NEAR DARGAH, VERAVAL - 362265 DIST GIR SOMNATH

CHANGE IN NAME

This is to state and declare that I have change my name from SHAHMADAR SABIR GAREEBSHA to SHAHMADAR SABIRSHAH GARIBSHAH please all to note.

S/D SHAHMADAR SABIRSHAH GARIBSHAH
ADDRESS
BARKATIYA ROAD, KERWANI GROUND, GARIB NAWAZ COLONY, VERAVAL - 362265 DIST GIR SOMNATH

CHANGE IN NAME/SURNAME

This is to state and declare that I have change my name / surname from KULSUM ANWAR to CHAUHAN KULSUMBANU ANVARBHAI please all to note.

S/D CHAUHAN KULSUMBANU ANVARBHAI
ADDRESS
RAM BHAROSHA POLICE CHOKI, BAHARKOT, VERAVAL - 362265 DIST GIR SOMNATH

CHANGE IN NAME/SURNAME

This is to state and declare that I have change my name / surname from ANWAR MOHAMED to CHAUHAN ANVARBHAI MAHAMMADBHAI please all to note.

S/D CHAUHAN ANVARBHAI MAHAMMADBHAI
ADDRESS
RAM BHAROSHA POLICE CHOKI, BAHARKOT, VERAVAL - 362265 DIST GIR SOMNATH

I, Amrita Kumari, W/O Pankaj Bhakta R/o B-103, Shukan Heights, Near City Pulse Cinema, Kudasan, Po- Kudasan, Dist- Gandhinagar, Gujarat-382421, have changed my name and shall hereafter be Known as Amrita Kumari Bhakta.
0040708546-2

I, Pankaj Bhakta S/O lang Bhadur Bhakta, R/o B-103, Shukan Heights, Near Pulse Cinema, Kudasan, Gandhinagar, Gujarat-382421. I have changed the name of my minor Son Ishaan Priyadarshi aged about 12 Years and he shall hereafter be known as Ishaan Priyadarshi Bhakta.
0040708546-1

I, Manoj Singh S/O Ramdayal, R/o D-419, Yogi Nagar, Gotri Road, Vododara, Near Ambika Nagar, Vadodara, Gujarat-390021, have changed my name and shall hereafter be Known as Manoj Kumar.
0040708546-4

I, Damor Sahilkumar Siddharajbhai S/O Damor Sidharajkumar Kavjibhai, R/o Kasota Harijan Faliyu, Bhiloda, Rayasingpur, Raisingpur, Po- Raisingpur, Dist- Arvalli, Gujarat-383246, have changed my name and shall hereafter be Known as Damor Sahilkumar Sidhdharajbhai.
0040708546-3

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