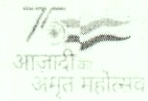


Dakshin Gujarat Vij Company Ltd.
Regd. Office: "Urja Sadan", Corporate Office,
Nana Varachha Road, Kapodara Char Rasta, Surat – 395 006
CIN:U40102GJ2003SGC042909
Phone No.: 0261 – 2506171/ 2506200
Fax No.: 0261 - 2506130
E-mail : ceom.dgvcl@gebmail.com



Letter No: DGCS/0388/12/2023 Dt: 08-12-2023

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT One, Road 5C, Zone 5,
GIFT CITY, Gandhinagar -382 355

Sub:- Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 %supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Respected Sir,

In the above context, please find enclosed herewith the copy of petition for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority and State Highway Authority and other Central and State Government Infrastructure Development projects. Five copies Petition [One in Original plus Four Xerox copies]. The petition fee amounting Rs.10000/- credited through RTGS/NEFT in GERC account on dated 08.12.2023.

Please acknowledge the same and issue a money receipt for the same.

Thanking you

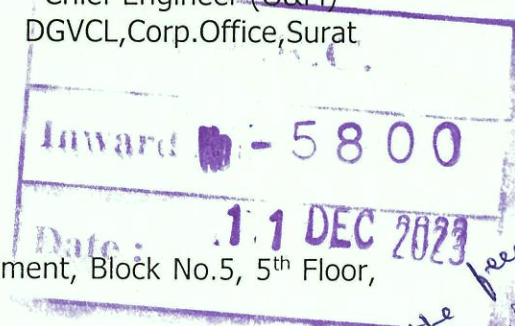
Yours Faithfully,

(M. G. Surati)
Chief Engineer (O&M)
DGVCL, Corp. Office, Surat

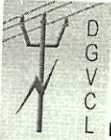
Encl.: As Above.

Copy f.w.cs to:

- (1) The EA to Managing Director, DGVCL, Surat.
- (2) The Officer on Special Duty (Power), E&P Department, Block No.5, 5th Floor, Sardar Bhavn, Sachivalaya, Gandhinagar.
- (3) The Chief Engineer [Tech], Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidhyut Bhavan, Race Course, Vadodara.
- (4) The General Manager (Commerce), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidhyut Bhavan, Race Course, Vadodara.
- (4) The General Manager [F&A], DGVCL, Corporate Office, Surat.



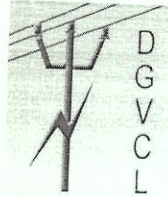
Pl. accept the fee & subject to verification to GERC (fee, fines & charges) Regulations, 2005.
11/12/2023



DGVCL Petition For Levy Of 2.5 % Supervision Charges forshifting of existing network for Govt. infrastructure Development projects 2022-23



**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**



Case No.

Filing No.

IN THE MATTER OF

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF



Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office: Urja Sadan, Nana Varachha Road,
Kapodara Char Rasta, Surat -395006---**Petitioner No. 1**

Madhya Gujarat Vij Co. Ltd.,

Corporate Office: Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007 -----**Petitioner No. 2**

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,
Mehsana-384001. ---**Petitioner No. 3**

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat VijSeva Sadan".

Laxminagar, Nana Mava Main Road,

Rajkot-360004.

Petitioner No. 4



THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

Preamble:

1. The erstwhile Gujarat Electricity Board has been unbundled in seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd. (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Ltd. (UGVCL), Madhya Gujarat Vij Company Ltd., (MGVCL), Dakshin Gujarat Vij Company Ltd. (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of bulk purchase and bulk sale of power along with co-ordination activities is assigned to Gujarat Urja Vikas Nigam Ltd. (GUVNL) as per the re-organization scheme.
2. The present Petition is being filed in relation to approval of the supervision charges for shifting of distribution/transmission network by infrastructure developers as provided the Standard Operating Procedure by Ministry of Power. The above is limited to the infrastructure developers as covered under the said SOP only.
3. It is submitted that Section 45 & 46 of the Electricity Act 2003 empower Distribution Licensees to recover expenditure from a person requiring supply of electricity in pursuant to Section 43, any expenses incurred in providing any electrical line or electrical plant used for the purpose of giving power supply.
4. It is submitted that in exercise of power conferred under Section 181 read with Section 45 & 46 of the Electricity Act 2003, the Hon'ble Commission vide Notification No: 9 of 2005 has notified the Gujarat Electricity Regulatory



Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 (hereinafter referred to as "the Regulation" or "the recovery of expenditure Regulations"). The copy of the Regulation is annexed herewith and marked as an **ANNEXURE-A**.

5. The Hon'ble Commission has vide Notification No: 9 of 2005 notified the recovery of expenditure Regulations where in, chapter-VI provides standard Cost data in respect to Distribution licensee and the Transmission Licensee, which is read as under:

6. STANDARD COST DATA

- (i) *The Distribution licensee and the Transmission Licensee shall prepare a cost data book covering broad specifications of various items and materials as well as man-hours of various categories of labour needed for providing any electric line or electrical plant used for the purpose of giving supply of electricity based on the actual cost data of the financial year immediately preceding the year in which the estimate is to be prepared.*
- (ii) *The cost data book can include supervision charges at 15% of the total of materials and labour.*
- (iii) *The cost data book shall specify the methodology of preparing the estimates.*
- (iv) *The cost data book shall be the basis of making the initial estimate for laying of electric line and/or erection of electrical plant for extending supply to the applicant.*
- (v) *The Distribution Licensee and the STU/Transmission Licensee shall publish such cost data book and make available its copies to the general public on demand at a reasonable charge.*

6. The Hon'ble Commission has also made provision in the recovery of expenditure Regulations for recovery of Miscellaneous charges in Chapter-VIII, Clause No. 8.1 PRE-SERVICE CONNECTION CHARGES in sub-clause 8.1(F) CHARGES FOR MISCELLANEOUS WORK which is as under:

"The charges payable in advance for any work which the supplier may undertake for the consumer and which is not included in the foregoing schedule shall be at the actual cost of labour and materials plus 15% to cover overhead charges. Estimates will be submitted when necessary. The charges payable in advance for any work which the supplier may undertake on behalf of the consumer as an agency work, shall be the actual cost of labour and materials plus 15% to cover overhead charges. The estimates will be submitted accordingly".



7. It is submitted that in terms of the provisions of above regulations, State owned Distribution Licensees are recovering charges for shifting of any existing infrastructure on request of any consumer / utility / developer or any other Government Departments who has undertaken mega projects such as State and National Highway Development projects like Bharatmala and Golden Corridor Express Highway Projects etc. by deriving estimate considering prevailing standard Cost data and in case if the applicant chooses to get the work done on his/her own, only supervision charges on the cost of material and labour charges shall be payable to the licensee and in such cases in line with the present provisions licensees recover supervision charge at the rate of 15% of the total of materials and labour cost.
8. It is submitted that distribution licensees are recovering full estimated cost from the applicant in advance for shifting of existing infrastructure (network) for the work done by the licensees.
However, in case if the applicant opt to prefer shifting at his/her own, distribution licensees are recovering 15% supervision charges on full estimated cost as provided in the Regulation.
9. The above approach in regard to supervision charges in regard to line shifting has been upheld by the Hon'ble Commission in case of GETCO in Petition No. 1599 of 2016 dated 27.12.2019 wherein the issue involved shifting of lines by Rail Vikas Nigam Limited. The Hon'ble Commission had inter alia held that the action of preparing estimates and recovering Supervision Charges @ 15% on the cost of material and labour charges is as per the Regulations (Notification No. 9 of 2005).
10. The State and Central Government has emphasized on development of new infrastructure as well as expansion of existing infrastructure such as building of new express highways, national and State highways, Airports along with expansion of existing highways and Airports for providing better infrastructure. There are some ongoing projects and some new projects are coming in the near future. The development of such infrastructure requires shifting of existing electrical networks



which includes financial implication. As submitted hereinabove, the shifting of any existing network will attract financial implications to the applicant i.e. either full estimated cost or 15% supervision charge as the case may be.

11. However now the Ministry of Power (MoP), Government of India vide letter No. F.No. 34-3/18/2022-Trans (MoP) dated 03.03.2023 has circulated Standard Operating Procedure (SOP) to all concerned Ministers/ Departments for shifting of transmission line by infrastructure developers (as considered in the SOP). In the said SOP, the Ministry of Power has provided the procedure for shifting of line and inter alia provides for the costs incurred for shifting/alteration of the line. In this regard, the SOP provides that the infrastructure developers shall make payment of supervision charge to owner of transmission / distribution line at the rates provided therein. The Clause 8 of the SOP provides as under:

8. The Infrastructure Developer shall make a payment of supervision charges at the following rates to the Owner of the transmission line:

Infrastructure Project	Shifting works by Infrastructure Developers	Shifting works by the Owner
Projects Under BharatmalaPariyojana	2.5%	Not Applicable
Other Infrastructure Projects	2.5%	15%

[Note: Supervision charges may be calculated as the percentage of estimated cost of material (after crediting the depreciated cost of the existing material) & wages (exclusive of GST) and then GST may be separately applied on the supervision charges]

A copy of letter dated 03.03.2023 is enclosed herewith and marked as **Annexure-B**.

12. Prior to the above SOP also, there were representations of NHA authority before Hon'ble Chief Secretary, GoG, Gandhinagar through their letter dated 08.08.2019 in which they have quoted the rates of supervision charges taken by various State Utilities throughout the country for the work of shifting existing infrastructure for National Highway Projects. As represented by NHA Authority, only State of



Gujarat 15% supervision charge is levied whereas in other States utilities, only 2.5% Supervision charge is claimed.

13. Further the National Highway Authority of India (NHAI) , and even Ministry of Road Transport and Highways has represented to the Government of Gujarat and othersto revise the rate of supervision charges for existing network of State Power Utilitiesfrom 15% to 2.5%. Copies of Letters/Representation dated 01.10.2018, 08.08.2019, 03.09.2019, 09.09.2019, 27.09.2019, 23.10.2019 & 02.09.2020 are enclosed herewith and marked as **Annexure-C₁ to C₇**).
14. It is submitted that given the various Mega Projects of State and Central Governments going on and many of such new projects are going to be launched for which distribution and transmission networksnetworks are required to be shifted throughout the State. These are directly associated with Government funds which is in turn related with the public interest. Further in view of the SOP, there is a provision for the supervision charges to be at 2.5% when the work is done by the Infrastructure Developer itself. Therefore it has been considered that in line with the SOP issued by Ministry of Power, it may be appropriate to consider the 2.5% supervision charges instead of 15% when the work is done by the Infrastructure Developer. This has been considered as it will directly affect the financial budget of any State or Central Government projects.
15. The Hon'ble Commission has the power to remove difficulties and otherwise power to issue orders and guidelines with regard to implementation of the regulation and procedures to be followed.
16. The present Petition is being filed in interests of justice.
17. Therefore it is submitted that the Hon'ble Commission may consider and approve the above imposition of supervision charges as provided in the SOP dated 03.03.2023 as a special case for the projects covered therein.
18. The Petitioner craves leave of the Hon'ble Commission to file further submissions, addition and alteration to this Petition as may be necessary from time to time.

PRAYER

1. Admit this present Petition;
2. Approve the supervision charges in case of shifting of existing network of State Utilities as a special case only in specific cases related to infrastructure development projects covered under the SOP issued by the Ministry of Power;
3. Pass any other Order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.

Declaration that the subject matter of the Petition has not been raise by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any Orders in relation thereto.

(Mr. M. G. Surati)

Place: Surat

Date: 7th December, 2023



DGVCL Petition For Levy Of 2.5 % Supervision Charges forshifting of existing network for Govt. Infrastructure Development projects 2022-23

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Filing No:

Case No:

IN THE MATTER OF

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office:Urja Sadan, Nana Varachha Road,
Kapodara Char Rasta, Surat -395006--**Petitioner No. 1**

Madhya Gujarat Vij Co. Ltd.,

Corporate Office:Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007 ---**Petitioner No. 2**

Uttar Gujarat Vij Co. Ltd., (UGVCL)

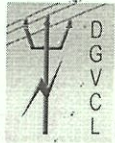
Corporate Office, Visnagar Road,
Mehsana-384001. --- **Petitioner No. 3**

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat VijSeva Sadan".

Laxminagar, Nana Mava Main Road,

Rajkot-360004. ----- **Petitioner No. 4**

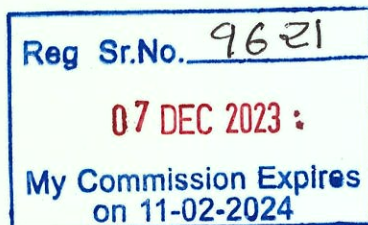


Affidavit verifying the Petition

I, Mr. Mahesh Ganpatbhai Surati, son of Mr. GanpatbhaiMakanbhaiSurati, aged54 years, residing at Surat, do hereby solemnly affirm and state as follows:

- I. I am the Chief Engineer (O&M) of the Dakshin Gujarat Vij Company Limited (DGVCL), the Petitioner No.1 in the above matter and am duly authorized by the said the Petitioner to make this affidavit.
- II. I say that the Statements made in the Petition herein above are based on the records maintained in Petitioner Company in the normal course of business and believed by me to be true.
- III. I say that the Annexures to the Petitionare the true and correct copies.

Solemnly affirmed at Surat on this07thDecember, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.




(M. G. Surati)
Chief Engineer (O&M)

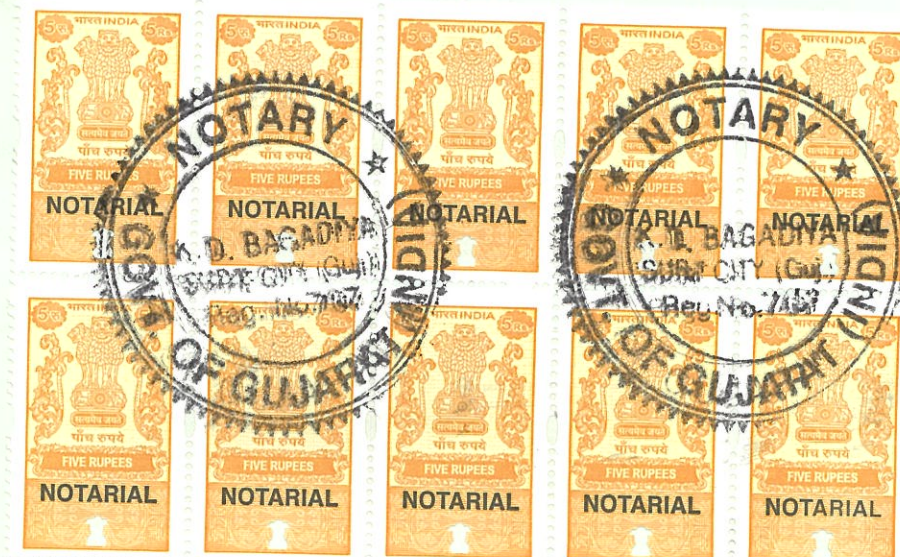
Identified before me

Place: Surat

Date: 7th December, 2023

Solemnly affirmed
BEFORE ME


K. D. BAGADIYA
NOTARY
GOVT. OF GUJARAT
SURAT CITY (GUJ.)



GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PETITION NO. _____ OF 2023

IN THE MATTER OF:

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office:Urja Sadan, Nana Varachha Road,

Kapodara Char Rasta, Surat -395006

Petitioner-1

Madhya Gujarat Vij Co. Ltd.,

Corporate Office:Sardar Patel VidyutBhavan,

Race Course, Vadodara - 390 007

Petitioner-2

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,

Mehsana-384001.

Petitioner-3

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat Vij Seva Sadan".

Laxminagar, Nana Mava Main Road,

Rajkot-360004.

Petitioner-4

Declaration

Declaration that subject matter of the Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.

Chief Engineer (T&O)

Madhya Gujarat Vij Company Limited

Chief Engineer (Tech & Operation),
Madhya Gujarat Vij Co. Ltd.
SP Vidyut Bhavan, Race Course,
Vadodra - 390007

Date: 07/12/2023

Place:Vadodra

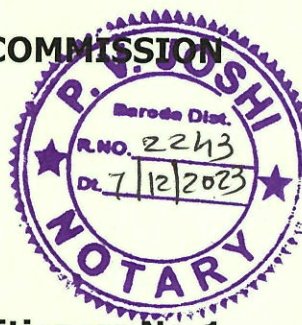
As
Pl. accept the
fee of Rs. 10, not
subject to verification
of ERG (fee, this charges)
Regulations
11/12/2023
AD(L).



71
22/12/23



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
IN THE
PETITION NO. _____ OF 2023



IN THE MATTER OF:

- 1) DAKSHIN GUJARAT VIJ COMPANY LIMITED-- Petitioners No-1
- 2) MADHYA GUJARAT VIJ COMPANY LIMITED -- PetitionerNo-2
- 3) UTTAR GUJARAT VIJ COMPANY LIMITED --PetitionerNo-3
- 4) PASCHIM GUJARAT VIJ COMPANY LIMITED --Petitioner No-4

AFFIDAVIT

I, Sangada Manharbhai son of Tilakbhai aged about 58 years resident of Vadodara do hereby solemnly affirm and state as under:

1. I am the Chief Engineer (T&O) of MGVCL, the Petitioner No.-2 in the above matter and am dully authorized by the said petitioner No.2 to make this affidavit.
2. I say that the statement made in petition herein above are based on the records maintained in Petitioner company in the normal course of business and believed by me to be true.
3. I say that Annexures to the Petition are the true and correct copies.


Chief Engineer (Tech & Opera
Madhya Gujarat Vij Co. Ltd.
SP Vidyut Bhavan, Race Cou
Vadodara - 390007
DEPONENT

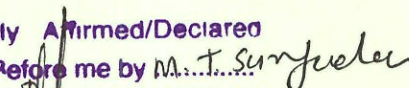
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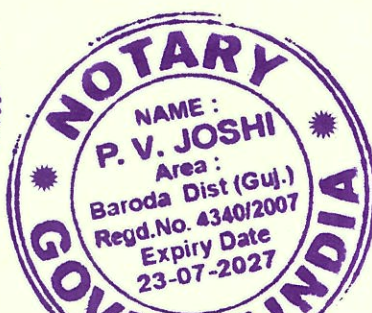
I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Vadodara on this day of _____th December, 2023


Chief Engineer (Tech & Operatio
Madhya Gujarat Vij Co. Ltd.
SP Vidyut Bhavan, Race Course
Vadodara - 390007
DEPONENT

Solemnly Affirmed/Declared
Sworn Before me by M. T. Sunjela


7/12/2023
P. V. JOSHI



GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PETITION NO. 12 OF 2023

IN THE MATTER OF: Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office:Urja Sadan, Nana Varachha Road,

Kapodara Char Rasta, Surat -395006

-----**Petitioner No-1**

Madhya Gujarat Vij Co. Ltd.,

Corporate Office:Sardar Patel Vidyut Bhavan,

Race Course, Vadodara - 390 007

-----**Petitioner-No-2**

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,

Mehsana-384001.

-----**Petitioner- No-3**

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat Vij Seva Sadan".

Laxminagar, Nana Mava Main Road,

Rajkot-360004.

-----**Petitioner-No-4**

Declaration

Declaration that subject matter of the Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.




Addl. Chief Engineer (Tech)
Uttar Gujarat Vij Company Limited
Petitioner

Place: Mehsana

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
IN THE**

PETITION NO. 12 OF 2023

IN THE MATTER OF:

- 1) DAKSHIN GUJARAT VIJ COMPANY LIMITED-- Petitioner No-1**
- 2) MADHYA GUJARAT VIJ COMPANY LIMITED -- Petitioner No-2**
- 3) UTTAR GUJARAT VIJ COMPANY LIMITED -- Petitioner No-3**
- 4) PASCHIM GUJARAT VIJ COMPANY LIMITED -- Petitioner No-4**

AFFIDAVIT

I, Jignesh Chaudhari son of Reshmabhai Chaudhari aged about 52 years resident of Gandhinagar do hereby solemnly affirm and state as under:

1. I am the Additional Chief Engineer (Tech) of UGVCL, the Petitioner No.-3 in the above matter and am dully authorized by the said petitioner No.3 to make this affidavit.
2. I say that the statement made in petition herein above are based on the records maintained in Petitioner company in the normal course of business and believed by me to be true.
3. I say that Annexures to the Petition are the true and correct copies.

DEPONENT

VERIFICATION:

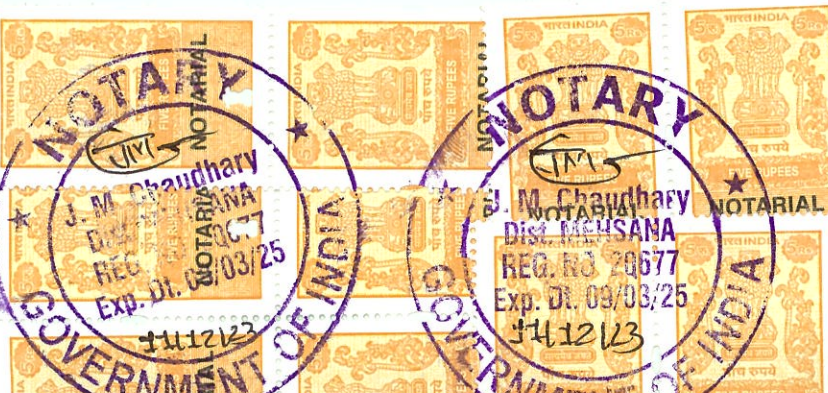
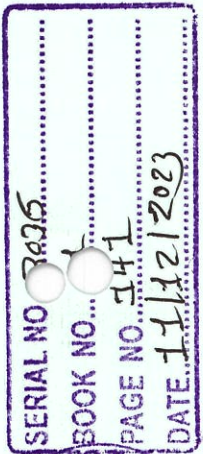
I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Mehsana on this day of 11th December, 2023

DEPONENT

**Solely Affirmed & Signed
BEFORE ME**

**Jayeshkumar M. Chaudhary
NOTARY**



GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PETITION NO. _____ OF 2023

IN THE MATTER OF:

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office: Urja Sadan, Nana Varachha Road,

Kapodara Char Rasta, Surat -395006 -----Petitioner No-1

Madhya Gujarat Vij Co. Ltd.,

Corporate Office: Sardar Patel Vidyut Bhavan,

Race Course, Vadodara - 390 007 ----- Petitioner No-2

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,

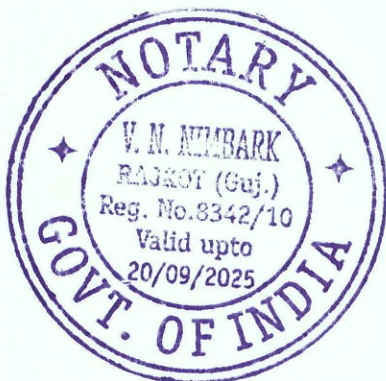
Mehsana-384001. -----Petitioner No-3

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat Vij Seva Sadan".

Laxminagar, Nana Mava Main Road,

Rajkot-360004. ----Petitioner No-4



Declaration

Declaration that subject matter of the Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.

(*[Signature]*)

Additional Chief Engineer (Proj.-2)
Paschim Gujarat Vij Company Limited
Petitioner

Date: 08/12/2023

Place: Rajkot

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
IN THE
PETITION NO. _____ OF 2023

IN THE MATTER OF:

- 1) DAKSHIN GUJARAT VIJ COMPANY LIMITE ---Petitioner No.-1**
- 2) MADHYA GUJARAT VIJ COMPANY LIMITED ---Petitioner No.-2**
- 3) UTTAR GUJARAT VIJ COMPANY LIMITED- ---Petitioner No.-3**
- 4) PASCHIM GUJARAT VIJ COMPANY LIMITED ---PetitionerNo.-4**

AFFIDAVIT VERIFYING THE PETITION

I, Vitthalbhai, son of Gordhanbhai Markana aged about 57 years resident of Rajkot do hereby solemnly affirm and state as under:

1. I am the Additional Chief Engineer of PGVCL, the Petitioner No.-4 in the above matter and am dully authorized by the said petitioner No.4 to make this affidavit.
2. I say that the statement made in petition herein above are based on the records maintained in Petitioner company in the normal course of business and believed by me to be true.
3. I say that Annexures to the Petition are the true and correct copies.

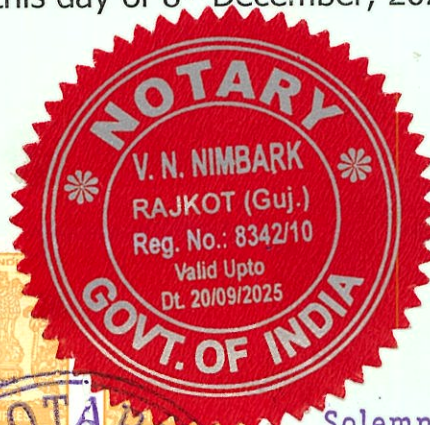
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DEPONENT

VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Rajkot on this day of 8th December, 2023

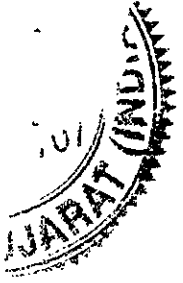
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Receipt No.	0676
Date	08.12.2023



Solemnly Affirmed Before me by
 Shri V. N. Nimbark who is
 identified by Shri Self
 Advocate who is personally known to
 me on this 08. day of Dec. 2023
01.08.12.2023
V. N. Nimbark
 NOTARY



ANNEXURE : A

The Copy Of the Regulation(Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005.

ANNEXURE : B

Standard Operating Procedure (SoP) dated 03.03.2023 approved and circulated by Ministry of Power, Government of India.

ANNEXURE –C₁toC₇

- C₁.** Letter of Hon'ble Secretary, Ministry of Road Transport & Highways, GoI to Hon'ble Chief Secretary, GoG, Gandhinagar vide letter No.NHAI/Gen/Utility Shifting/2017/124409 dated 1st October-2018.
- C₂.** Letter of NHAI authority to Hon'ble Chief Secretary, GoG, Gandhinagar vide letter No.NHAI/12013/3/2018-RO-GNR/Tech./Bhav-Vera/Vol.21/D-4830 dated 8th August-2019.
- C₃.** Letter of Hon'ble MoP, Ministry of Road Transport & Highways, GoI to Hon'ble Chief Minister, GoG, Gandhinagar vide letter No.NHAI/Gen./Utility Shifting/2019 dated 3rd September-2019.
- C₄.** Letter of NHAI authority to Hon'ble Managing Director, MGVCL, Vadodara vide letter No.NHAI/PIU-Bharuch/VME-Utility/2019/457 dated 09.09.2019.
- C₅.** Letter of NHAI authority to Hon'ble Additional Chief Secretary (Energy), GoG, Gandhinagar vide letter No.NHAI/12013/10/2015-RO-GNR/Tech/Bhav-Talaja/Vol.11/D-5224 dated 27.09.2019.
- C₆.** Letter of NHAI authority to Hon'ble Managing Director, MGVCL, Vadodara vide letter No.NHAI/PIU-Bharuch/VME-Utility/2019/642 dated 23.10.2019.
- C₇.** Letter of NHAI authority to Hon'ble Additional Chief Secretary (Energy & Petrochemicals), GoG, Gandhinagar vide letter No.NHAI/12023/01/2014-RO-GNR/Tech/Corrs./Vol.49/D-1372 dated 02.09.2020.

Extra No. 83

REGISTERED No. G/GNR/2



सत्यमेव जयते

The Gujarat Government Gazette

EXTRAORDINARY

PUBLISHED BY AUTHORITY

Vol. XLVII THURSDAY MARCH 31, 2005 / CAITRA 10, 1927

Separate paging is given to this Part in order that it may be filed as a Separate Compilation.

PART IV-C

Statutory Rules and Orders (Other than those published in Part I, I-A and I-L) made by Statutory Authorities other than the Government of Gujarat including those made by the Government of India, the High Court, the Director of Municipalities, the Commissioner of Police, the Director of Prohibition and Excise, the District Magistrates and the Election Commission, Election Tribunals, Returning Officers and other Authorities under the Election Commission.

GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)

LICENSEE'S POWER TO RECOVER EXPENDITURE INCURRED IN
PROVIDING SUPPLY AND OTHER MISCELLANEOUS CHARGES

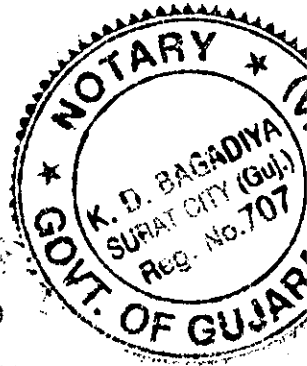
Notification: No. 9 of 2005

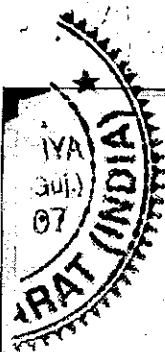
In exercise of the powers conferred by section 181 read with section 45 and 46 of the Electricity Act 2003 (36 of 2003) and all powers enabling it in that behalf, the Gujarat Electricity Regulatory Commission hereby makes the following Regulations, namely:-

CHAPTER - I

1. SHORT TITLE, COMMENCEMENT AND INTERPRETATION

- i. These Regulations may be called the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005.
- ii. These Regulations shall be applicable to all Distribution Licensees in their respective licensed areas, in the State of Gujarat.
- iii. These Regulations shall come into force on the date of their publication in the Gazette.





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CHAPTER - II

2. DEFINITIONS

2.1 In these Regulations, unless the context otherwise requires:-

- (i) "Act" means the Electricity Act, 2003 (36 of 2003).
- (ii) "applicant" means the owner or occupier of any premises who makes an application to the distribution licensee for supply of electricity.
- (iii) "Commission" means the Gujarat Electricity Regulatory Commission.
- (iv) "Distribution Licensee" means a Licensee authorised to operate and maintain a Distribution System for supplying electricity to the Consumers in his Area of Supply.
- (v) "distribution main" means the portion of any main with which a service line is, or intended to be, immediately connected.
- (vi) "distribution system" means the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the point of connection to the installation of the consumers.
- (vii) "electrical plant" means any plant, equipment, apparatus or appliance or any part thereof used for, or connected with, the generation, transmission, distribution or supply of electricity but does not include:
 - i. an electrical line ; or
 - ii. a meter used for ascertaining the quantity of electricity supplied to any premises; or
 - iii. an electrical equipment, apparatus or appliance under the control of a consumer.
- (viii) "electric line" means any line which is used for carrying electricity for any purpose and includes:
 - i. any support for any such line, that is to say, any structure, tower, pole or other thing in, on, by or from which any such line is, or may be, supported, carried, or suspended; and
 - ii. any apparatus connected to any such line for the purpose of carrying electricity.
- (ix) "Extra High Tension (EHT) supply" means electricity supplied at a Voltage equal to or greater than 66 kV.
- (x) "Government" means the Central Government or the State Government as the case may be.
- (xi) "High Tension (HT) supply" means electricity supplied at a Voltage greater than 440 V and lesser than 66 kV.
- (xii) "Low Tension (LT) supply" means electricity supplied at a Voltage not exceeding 440 volts.



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- (xiii) "month" means the calendar month unless the context otherwise requires. A time lasting from a specified date in one calendar month until the same date in the next calendar month (a period of time equivalent to about 30 days).
- (xiv) "service line" means any electric supply line through which electricity is, or is intended to be, supplied -
 - i. to a single consumer either from a distributing main or immediately from the Distribution Licensee's premises; or
 - ii. from a distributing main to a group of consumers on the same premises or on contiguous premises supplied from the same point of the distributing main.
- (xv) "State Act" shall mean the Gujarat Electricity Industry (Reorganisation and Regulation) Act, 2003.
- (xvi) "sub-station" means a station for transforming or converting electricity for the transmission or distribution thereof and includes transformers, converters, switchgears, capacitors, synchronous condensers, structures, cable and other appurtenant equipment and any buildings used for that purpose and the site thereof.
- (xvii) "Temporary Service" means supply will be given initially for a period not exceeding one month subject to review for further extension in accordance with the classifications of installation for purpose of permanent supply.

Words and expressions used and not defined in these Regulations but defined in the Act or the State Act or the Rules framed thereunder shall have the meanings assigned to them in the said Act or the State Act or such Rules. Expressions used herein but not specifically defined in these Regulations or in the Act or the State Act or the Rules framed thereunder but defined under any law passed by a competent legislature and applicable to the electricity industry in the state shall have the meaning assigned to them in such law. Subject to the above, expressions used herein but not specifically defined in the Regulations or in the Act or the State Act or the Rules framed thereunder or in any other law passed by a competent legislature shall have the meaning as is generally assigned in the electricity industry. The Bombay General Clauses Act, 1904, shall apply for the purpose of the present Regulations.

INTERPRETATION:

2.2 In the interpretation of these Regulations, unless the context otherwise requires:

- (a) words in the singular or plural term; as the case may be, shall also be deemed to include the plural or the singular term, respectively.
- (b) the terms "include" or "including" shall be deemed to be followed by "without limitation" or "but not limited to" regardless of whether such terms are followed by such phrases or words of like import.
- (c) references herein to the "Regulation" shall be construed as a reference to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable laws in force.
- (d) the headings are inserted for convenience and may not be taken into account for the purpose of interpretation of these Regulations.



- (e) references to the statutes, regulations or guidelines shall be construed as including all provisions consolidating, amending or replacing such statutes, regulations or guidelines, as the case may be, referred to.

CHAPTER - III

3 DUTY OF THE DISTRIBUTION LICENSEE TO SUPPLY ELECTRICITY ON REQUEST AND RECOVERY OF EXPENDITURE

- (i) The Distribution Licensee shall, subject to the provisions contained in Section 43 of the Act, fulfill his obligation to supply electricity to the premises of consumers.
- (iii) Subject to the provisions of the Act and these Regulations and subject to such directions, orders or guidelines as the Commission may issue from time to time, every Distribution Licensee is allowed to be recovered from an applicant, requiring supply of electricity, any expenses that the Distribution Licensee shall be required to reasonably incur to provide any electric line or electrical plant specifically for the purpose of giving such supply to the applicant.
- (vi) The Licensee shall lay free of charge a service line (overhead line or underground cable depending upon the type of distribution system existing) up to a length of 30 meters from its nearest distributing main on public roads, outside the limits of the property in respect of which requisition for electricity supply is received.
- (vii) The entire service line, notwithstanding that a portion thereof has been paid for by the Consumer, shall be the property of the Distribution Licensee and by whom it shall be maintained and the Distribution Licensee have a right to use it for the supply of energy to any other person by tapping the service or otherwise except if such supply is detrimental to the supply to the consumer already connected therewith.

CHAPTER - IV

4. PROVISION FOR LOW TENSION SUPPLY

- 4.1 In case of applications for Low Tension supply, where such supply requires only laying the service line from the existing distributing main to the consumer's premises, the Distribution licensee shall estimate the cost of service line and the cost of terminal and metering arrangements at the premises of the consumer, but not including the cost of meter. The estimate of the cost of electric line, electrical plants and metering arrangements shall be based on the latest cost data as published by the Distribution Licensee.

In respect of above consumers the Distribution Licensee may dispense with the process of preparation of detailed individual estimate and instead charge on the basis of per KW of contracted load and per Meter rate. Although, it will not prepare individual estimate, the Distribution Licensee shall maintain the cost incurred in respect of such categories of the consumers who are provided with electricity only through extension of service line (without undertaking any of the work like DTR or laying of HT line). The average cost incurred (according to the latest cost data as published by the Distribution Licensee) shall be used as the yard stick for determining the per kW cost of these categories of consumers.

- 4.2(i) In cases of applications where there is a need to erect new electrical plant such as distribution transformer (DTR) along with switch-gear etc., for extending supply to the

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applicant for Low Tension connection, the licensee shall estimate the cost of electrical plant as follows:

Cost of the works of erection of DTR including switchgear(in Rupees) = P

Rated capacity of DTR in KVA = Q

Cost per KVA (in Rupees) = P/Q

Contracted load in KVA of the applicant = K

Amount payable by applicant towards electrical plant (in Rupees)=
 $K \times (P/Q)$

In cases of applications when the capacity of existing electrical plant (such as DTR and switchgear etc.) is require to be augmented, the differential cost of existing and new such electrical plant will form the basis of calculation of pro-rata charges.

In all cases the estimate of the cost of electrical plant shall be based on the latest cost data as published by the Distribution licensee.

4.2(ii) In cases of applications which besides erection of electrical plant (such as DTR and switchgear etc.), need laying or extension of the HT line for providing supply to the applicant, the estimate of the cost of such section of HT line shall be made on a per kilometer basis based on the latest cost data as published by the Distribution Licensee.

The Distribution Licensee shall recover the cost, as mentioned in the sub-clause 4.2(i) and 4.2(ii), from all the applicants excluding following categories:

- a. Agricultural consumers with the exception of Agricultural connection to be given under special schemes like "Tatkal Scheme" which may be brought out in future.
- b. Water Works and Sewerage Pumps operated by/for any local authority other than Municipal Corporation.
- c. Domestic consumers
- d. Commercial consumers up to 100 KVA/125 HP of contract demand

CHAPTER - V

5. PROVISION FOR HIGH TENSION / EXTRA HIGH TENSION SUPPLY

- (i) In case of applications where there is a need to erect a new HT line or EHT line from the sub station or extend the existing HT or EHT line or strengthening of existing HT or EHT line in order to extend supply to the applicants, the Distribution Licensee, on its own in case of HT, and in co-ordination with Transmission Licensee in case of EHT, shall prepare an estimate of the cost of aforementioned work including the cost of terminal and metering arrangements at the premises of the consumer, but not including the cost of meter. Such estimate shall be based on the latest cost data as published by the Distribution Licensee and/or Transmission Licensee.
- (ii) In case of applications where there is a need to erect a new sub-station for extending supply to the applicant, the Distribution Licensee, on its own or in co-ordination with

Transmission Licensee, shall prepare an estimate of the cost of the necessary works in the same way as indicated in sub-clause 4.2 (i) above. In cases of applications when the capacity of existing substation is required to be augmented, the differential cost of existing and new such electrical plant will form the basis of calculation of pro-rata charges. The estimate of the cost of such substation shall be based on the latest cost data as published by the Distribution Licensee and/or the Transmission Licensee.

CHAPTER - VI

6. STANDARD COST DATA

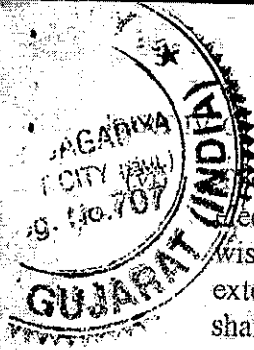
- (i) The Distribution licensee and the Transmission Licensee shall prepare a cost data book covering broad specifications of various items and materials as well as man-hours of various categories of labour needed for providing any electric line or electrical plant used for the purpose of giving supply of electricity based on the actual cost data of the financial year immediately preceding the year in which the estimate is to be prepared.
- (ii) The cost data book can include supervision charges at 15% of the total cost of materials and labour.
- (iii) The cost data book shall specify the methodology of preparing the estimates.
- (iv) The cost data book shall be the basis of making the initial estimate for laying of electric line and/or erection of electrical plant for extending supply to the applicant.
- (v) The Distribution Licensee and the STU/Transmission Licensee shall publish such cost data book and make available its copies to the general public on demand at a reasonable charge.

CHAPTER VII

7. MANNER OF ACCOUNTING AND ADJUSTMENTS

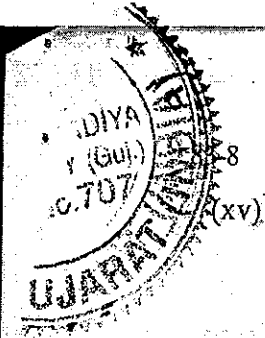
- (i) Before taking up the laying of electric line, erection of electrical plant and creating any other facilities required for extending supply to the applicant seeking new connection, the licensee shall estimate the charges for the same. Free length up to 30 meters of service line will be provided in all cases.
- (ii) Each applicant will be given such estimate. The applicant shall deposit the amount of estimate with the Distribution Licensee before the commencement of the work.
- (iii) After the deposit has been duly made, the work shall be completed within the time-frame as mentioned in Standard of Performance of Licensee issued separately by the Commission.
- (iv) The amount deposited by the Applicant shall be subsequently adjusted, on completion of the work on the basis of actual cost plus supervision charges at 15% of the total cost of the materials and labour.
- (v) The Distribution licensee shall maintain records of all expenditure actually incurred by him in extending supply to the applicant and shall carry out the adjustments for recovery of excess expenditure or refunds of any savings in relation to the initial estimate. If the estimate is given on fixed cost basis as provided in second para of Clause 4.1, it will not be necessary to make the adjustment of the amount deposited by the applicant on completion of the work on the basis of actual cost.





The balance amount, if any, shall be refunded to the Consumer by way of adjustment in the electricity bill. The Consumer shall be given the detailed bill showing the details of item-wise estimation and actual expenditure along with item-wise figures of variance to the extent possible. Further, if Applicant seeks further information, the Distribution Licensee shall furnish the same or state the reasons for not furnishing the same within 10 days of receipt of such request.

- (vii) Any expenditure incurred in excess of the amount deposited by the Applicant shall be paid by the Applicant within fifteen days of demand.
- (viii) After the payment of deposit as aforesaid and before the completion of work, if the Applicant declines to take the supply, the deposit shall be refunded after deducting therefrom, actual cost incurred plus 10% of amount of estimate or Rs.20,000/- in case of LT/HT and Rs.50,000/- in case of EHT applicants whichever is less.
However, if the Applicant withdraws before starting the work of laying of electric line, erection of electrical plant and creating any other facilities for extending supply to the applicant seeking new connection, total amount after deducting 5% of amount of estimate or Rs.5,000/- whichever is less, shall be refunded by the Licensee to the Applicant.
- (ix) If the work is to be done by the developer or the applicant, Licensee shall charge 15% of the estimate as supervision charges to be deposited before work begins. In other cases, Licensee shall commence the work after the applicant has deposited the full amount of the estimate.
- (x) If a Consumer desires to have the route of the existing Service Line altered, the Distribution Licensee shall carry out the work and charge the cost plus 15 per cent thereon (towards supervision charges) from the Consumer for additional materials and labour used.
- (xi) Service lines for temporary supplies shall be laid by the Distribution Licensee wherever possible and the actual cost incurred in laying and removing such service lines after giving due credit for the materials received back; on the basis of the condition of the same and the labour employed plus 15 percent supervision charges on the cost of materials and labour employed shall be paid by the Consumer. No interest will be paid on deposits lodged against the cost of Service Line or bills for temporary Supply, as the account is of temporary nature.
- (xii) The Consumer shall deposit the estimated cost for Service Lines for temporary supplies before commencement of work, which shall be adjusted against actual expenses incurred after the Service Line has been removed.
- (xiii) Where any difference or dispute arises regarding the estimate of laying of electric line, erection of electrical plant and creating any other facilities for extending supply to the applicant, the matter shall be dealt with in the manner provided in the Standards of Performance read with the GERC Regulations for the Establishment of Forum for Redressal of Grievances of Consumers and the GERC Regulations for the Establishment of Ombudsman.
- (xiv) The Distribution licensee shall account, under appropriate account heads, all charges recovered by him for laying of electric line and erection of electrical plant and creating any other facilities for extending supply to the applicant seeking new connection. The amount so recovered shall be deducted from the Gross Fixed Assets to arrive at the value of Net Fixed Assets of the Licensee's business.



- (xv) The amount recovered from the applicant towards expenses incurred in providing electric line or electrical plant or other facilities for the purpose of giving the supply shall not constitute part of equity capital base of the Distribution Licensee for calculation of Returns from the business.
- (xvi) No depreciation to the extent of the amount recovered from the applicant towards expenses incurred in providing electric line or electrical plant or other facilities for the purpose of giving the supply may be included in the tariff calculations.
- (xvii) The accounting and auditing procedure should incorporate sufficient safeguard for avoidance of double counting or duplication of charges.

CHAPTER- VIII

8. MISCELLANEOUS CHARGES:

- (i) Subject to the provisions of the Act and these Regulations and subject to such directions, orders or guidelines the Commission may issue from time to time, every Distribution Licensee is authorized to recover any expenses to be borne by the Distribution Licensee in rendering following services to new or existing consumers.
- (ii) All the charges proposed below in 8.1 and 8.2 are payable in advance.

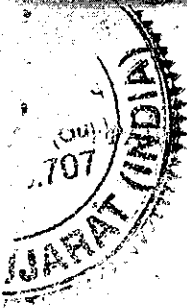
8.1 PRE-SERVICE CONNECTION CHARGES

A. REGISTRATION CHARGES (NON REFUNDABLE) :

The following registration charges would apply to new service connection:

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.40.00
ii	Three phase supply for Residential.	Rs.100.00
iii	Single phase supply and Three phase supply for commercial	Rs.100.00
iv	Three phase supply for LT Agricultural	Rs.200.00
v	Three phase supply for LT Industrial	Rs.400.00
vi	HT and EHT supply (Applicable to demand applied for)	Rs.10 per KVA with a ceiling of Rs.25000.00
vii	All other Categories not enumerated above	Rs.100.00

Note: Above registration charges would also apply to temporary supplies



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B. RE-ESTIMATE CHARGES:

Any revision in the estimate done at the instance of the consumer shall attract extra charges as under:

Sr. No.	Particulars	Charges
I	LT services	Rs. 20/-
ii	HT and EHT services	Rs. 200/-

C. TEST REPORT CHARGE FOR ALL CATEGORIES Rs. 20/-**D. TESTING OF INSTALLATIONS:**

- (i) The test and inspection prior to connection of an installation for permanent supply shall be carried out free of charge but should further test and inspection be found necessary, the charge for such test and/or inspection shall be

Rs. 50

- (ii) Charges for the initial inspection and subsequent test and connection of a temporary installation

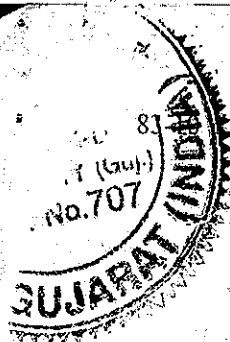
Rs. 100

8.2

POST SERVICE CONNECTION CHARGES**A. REGISTRATION CHARGES (NON-REFUNDABLE)**

The following registration charges would apply to addition/ reduction of load and also to cases where a consumer applies for shifting of the connection in the same premises.

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.40.00
ii	Three phase supply for Residential.	Rs.100.00
iii	Single phase supply and Three phase supply for commercial	Rs.100.00
iv	Three phase supply for LT Agricultural	Rs.200.00
v	Three phase supply for LT Industrial	Rs.400.00
vi	HT and EHT supply (Applicable to demand applied for)	Rs.10 per KVA with a ceiling of Rs. 25000.00



vii	All other Categories not enumerated above	Rs.100.00
viii	Reduction in demand of HT and EHT supply	Rs. 10 per KVA (Applicable to quantum of demand reduced) with a ceiling of Rs.2000

Note: Above registration charges would also apply to temporary supplies

B. REGISTRATION CHARGES FOR CHANGE OF NAME AND TRANSFER OF AGREEMENT:

The application for change of name of existing service and transfer of benefits of agreement executed by the consumer with the supplier for power supply shall be accompanied by non-refundable registration charges as specified below:

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.20.00
ii	Single phase supply for commercial and Three phase supply for Residential	Rs.100.00
iii	Three phase supply for LT Agricultural	Rs.300.00
iv	Three phase supply for LT Industrial and others	Rs.400.00
v	HT and EHT supply	Rs.2000.00

C. RECONNECTION / DISCONNECTION CHARGES

RECONNECTION CHARGES:

Sr. No.	Particulars	Charges
i	Residential	Rs. 100.00
ii	Commercial	Rs. 200.00
iii	LT Agricultural	Rs. 200.00
iv	LT Industrial & others	Rs. 900.00
v	HT and EHT supply	Rs. 3200.00

Note:

If the staff of the supplier is unable to obtain access to the meter or service cut-outs for disconnecting, and the disconnection has to be made from the mains, either underground or overhead, the consumer shall have to pay all costs incidental to such disconnection and reconnection



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DISCONNECTION AT CONSUMER REQUEST:

Sr. No.	Particulars	Charges
i	Residential	50.00
ii	Commercial	100.00
iii	LT Agricultural	100.00
iv	LT Industrial & others	500.00
v	HT and EHT supply	1500.00

D. METER CHARGES:**FOR PERMANENT SUPPLY:**

Sr. No.	Particulars	Charges
1.	Hire of single-phase meter	Rs. 10/- per meter/ month.
2.	Hire of Three phase meter	Rs. 30/- per meter/ month
3.	Hire of demand meter or special type of meter for LT consumer	Rs. 225/- per meter/ month.
4.	Hire of time switch with or without KWH meter	Rs. 225/- per time switch /month.
5.	Hire of HT/EHT metering equipments	Rs. 750/- per meter/ month.

FOR TEMPORARY SUPPLY:

Sr. No	Particulars	Charges
1	Hire of single-phase meter	Rs. 15/- per meter/ month.
2	Hire of poly phase meter (3 phase)	Rs. 60/- per meter/ month
3	Hire of HT/EHT metering equipments	Rs. 1500/- per meter/ month.

Note:

For the first month of service connection, the meter charge will be proportionate to the number of days in the month for which electricity is supplied. For the month in which the meter is removed on or after disconnection of a service and/or installed afresh on reconnection, the meter charge will be proportionate to the number of days in the month during which the meter remains on the premises of the consumer. Such proportionate charges will be rounded to the nearest 50 Ps.

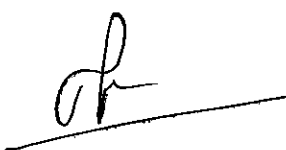
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E. OTHER CHARGES

Particulars	Charges
(a) Charges for attendance of fuseman where the failure of supply is due to a fault in the consumer's installation	1) For Low Tension consumers Rs. 10/- 2) For High Tension consumers Rs. 10/- for replacement of fuse on single phase. Rs. 15/- for replacement of fuse on two phases. Rs.20/- for replacement of fuse on three phases.
(b) Charges for attendance of fuseman at consumer's premises during any function: (per person per shift)	Rs. 500/-
(c) Charges for resealing of seals other than meter seals which have been disturbed unauthorizedly	Rs. 100/-
(d) Charges for resealing of meter seals, disturbed Unauthorizedly (i) In case of residential service (ii) In case of service other than residential	Rs. 50/- Rs. 200/-
(e) Changing or moving a meter board	Actual cost plus 15%
(f) Testing meter(all type of meters), if it should be proved to be correct within the limits laid down by the Standards/Rules (i) Single phase meter (ii) Three phase meter (iii) Maximum Demand meter (LT) (iv) Maximum Demand meter (HT/EHT)	Rs.100/- Rs.300/- Rs.500/- Rs.1000/-
NOTE: The supplier shall not accept any responsibility whatsoever for the satisfactory and correct running of the consumer's meter after he has taken delivery thereof subsequent to the test.	
(g) Installing a meter for each other class of supply required after the initial connection of the installation for any other purpose or changing a meter for one of a different size when necessitated by a change in consumer's demand (the fee does not include the provision of a meter board) per meter	Rs. 100/-
(h) CT/PT Testing charges (i) CT Testing (LT) (ii) CT/PT unit (HT/EHT)	Rs. 100/- Rs. 500/-



F. CHARGES FOR MISCELLANEOUS WORK

The charges payable in advance for any work which the supplier may undertake for the consumer and which is not included in the foregoing schedule shall be at the actual cost of labour and materials plus 15% to cover overhead charges. Estimates will be submitted when necessary. The charges payable in advance for any work which the supplier may undertake on behalf of the consumer as an agency work, shall be the actual cost of labour and materials plus 15% to cover overhead charges. The estimates will be submitted accordingly.

9. POWER TO REMOVE DIFFICULTIES

- (i) In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may by general or special order, take or direct the licensee to take suitable action, not being inconsistent with the provisions of Electricity Act, 2003, which appears to the Commission to be necessary or expedient for the purpose of removing the difficulty.
- (ii) The licensee may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these regulations.

10. ISSUE OF ORDERS AND GUIDELINES

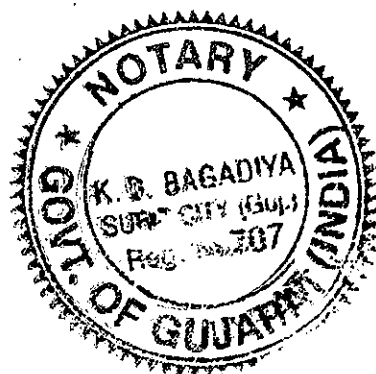
Subject to the provisions of the Electricity Act, 2003 and these Regulations, the Commission may, from time to time, issue orders and guidelines with regard to the implementation of the regulations and procedures to be followed.

11. POWER TO AMEND:

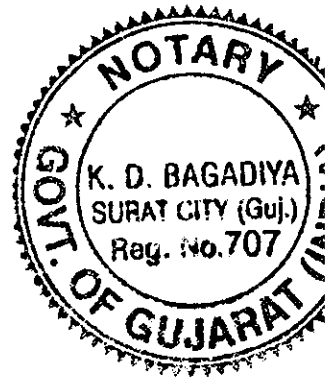
The Commission may from time to time add, vary, alter, modify or amend any provisions of these regulations as and when need arises.

P. S. SHAH
SECRETARY

AHMEDABAD
31ST March 2005



rk



F. No. 34-3/18/2022-TRANS (MoP)
भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
(पारेषण प्रभाग / Transmission Division)

श्रम शक्ति भवन, रफी मार्ग, नई दिल्ली- 110001
Shram Shakti Bhawan, Rafi Marg, New Delhi-110001

दिनांक: 03.03.2023

To,
Chairperson
Central Electricity Authority
Sewa Bhawan, R.K. Puram
New Delhi - 110 066

Subject: Procedure for Shifting of Transmission Lines involve in work by other Infrastructure Developers - regarding

Sir,

I am directed to refer to CEA's letter No. CEA-PS-14-77/4/2022-PSETD Division dated 11.11.2022, therein, sharing the Standard Operating Procedure (SOP) for shifting of Transmission lines by various infrastructure developers, and to say that SOP as approved by the Hon'ble Minister of Power and NRE is enclosed..

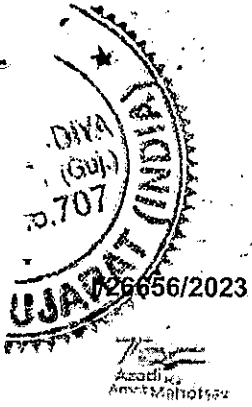
2. It is, therefore, requested to circulate the said SOP to all the States/UTs Government and all the concerned Ministries / Department.
3. This issues with approval of the Competent Authority.

Yours Sincerely,

Enclosure: As stated.

3/3/23.
(बिहारी लाल)

अवर सचिव, भारत सरकार,
टेलीफैक्स: 2332 5242
ई-मेल: transdesk-mop@nic.in



File No.CEA-PS-14-77/4/2022-PSETD Division / 113-91

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भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority
विद्युत प्रणाली अभियांत्रिकी एवं प्रौद्योगिकी विकास प्रभाग
Power System Engineering & Technology Development Division

दिनांक /Date: 10.03.2023

To,

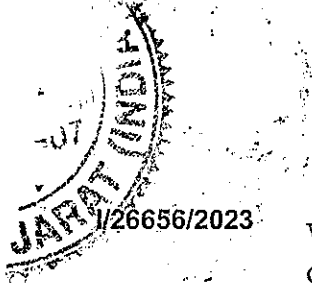
As per the Attached List

विषय: Procedure for shifting of Transmission Lines involving works by other Infrastructure Developers-regarding

महोदय/महोदया,

Several infrastructure projects of National Highways Authority of India (NHAI), Indian Railways, Airports Authorities, Border Roads Organization (BRO), Irrigation Departments, etc. are going on in various parts of the Country and many times, construction/development projects like roads, railways, airports, mines, flood banks/dam etc. come across existing/under construction transmission lines in their route alignment, leading to the need for shifting of such lines for construction of these projects. However, due to lack of coordination between the Infrastructure Developers and the transmission line Owner, the safety of the transmission lines was sometime compromised during the construction and also construction of these infrastructure projects were delayed substantially.

To ensure smooth coordination between the infrastructure developing agencies and transmission licensees while developing infrastructure projects Ministry of Power vide its letter No. 34-3/18/2022-TRANS(MoP) dated 18th May, 2022 requested Central Electricity Authority (CEA) to prepare a consolidated Standard Operating Procedure for shifting of Transmission lines while developing infrastructure projects. Accordingly, CEA prepared a consolidated Standard Operating Procedure for shifting of Transmission lines after deliberations/discussion with



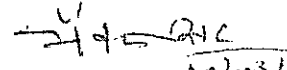
File No.CEA-PS-14-77/4/2022-PSETD Division

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various stakeholders, in various meetings and submitted to Ministry vide CEA's letter no. CEA-PS-1477/4/2022-PSETD Division dated 11.11.2022. Ministry of Power Vide its letter no. 34-3/18/2022-TRANS(MoP) dated 03.03.2023 conveyed approval of the Hon'ble Minister of Power and NRE for **"Procedure for Shifting of Transmission Lines involving in work by other Infrastructure Developers"**.

A copy of the approved document is attached herewith for compliance of all the stakeholders in addition to the existing regulatory provisions of Central Electricity Authority (CEA) and other Authorities such as Environment & Forest, Defence, Airport, NHAI, BRO, etc., to ensure smooth coordination between the infrastructure developing agencies and transmission licensees while developing infrastructure projects.

भवदीय,


10/03/2023

(भंवर सिंह मीना/ Bhanwar Singh Meena)

निदेशक/ Director

Copy to:

1. Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi (Email: afzal_mdp@nic.in; transdesk-mop@nic.in)
2. PPS to Member (PS), CEA (Email: memberpscea@nic.in)
3. Chief Engineer, PSPM division (Email: ceapspm@gmail.com)
4. Chief Engineer, CEI division (Email: cea.eidivision@gmail.com)





Standard Operating Procedure for shifting of Transmission line for other infrastructure projects

Several infrastructure projects of National Highways Authority of India (NHAI), Indian Railways, Airports Authorities, Border Roads Organization (BRO), Irrigation Departments, etc. are going on in various parts of the Country and many times, construction/development projects like roads, railways, airports, mines, flood banks/dam etc. come across existing/under construction transmission lines in their route alignment, leading to the need for shifting of such lines for construction of these projects. However, due to lack of coordination between the Infrastructure Developers and the transmission line Owner, the safety of the transmission lines was being often compromised during the construction and also construction of these infrastructure projects were delayed substantially. Therefore, in addition to the existing regulatory provisions of Central Electricity Authority (CEA) and other Authorities such as Environment & Forest, Defence, Airport, NHAI, BRO, etc., the following Standard Operating Procedure (SOP) for shifting of Transmission lines needs to be observed while developing infrastructure projects.

STANDARD OPERATING PROCEDURE:

1. Subsequent to the erection of a transmission line (overhead line or underground cable), if any entity, including but not limited to BRO, NHAI, Indian Railways, Airports Authority, Irrigation Departments, etc. (hereinafter called Infrastructure Developer), proposes to carry out construction of road, railway track, airport, dam, flood bank, etc. or addition/alteration of existing infrastructure or similar type of work, whether permanent or temporary, which may affect the safety, reliability, availability, and clearances of the existing transmission lines or which may require shifting of whole or part of the transmission lines, such Infrastructure Developer or its contractor employed to carry out such construction/addition/alteration, shall give intimation in writing to the Owner of the affected transmission line and to the Member (Power System), CEA and shall furnish therewith a detailed proposal including coordinates, scale drawing of the proposed work, finished level of Road/Rail, KMZ/KML file of the route etc.
2. Except for Projects of National Importance, all other requests for the diversion of transmission lines for other infrastructure projects shall be considered by the Owner of the transmission line, only if such diversion proposal for infrastructure projects serves wider public interest and is



recommended by the concerned State Government or the concerned Central Ministries. After getting the recommendations of the State Government or the concerned Central Ministry, such diversion proposal for ISTS lines, excluding Projects of National Importance, shall be taken up after approval by the Ministry of Power. For the Projects of National Importance, no such approval is required. Individual request for diversion shall not be considered.

3. On receipt of an intimation for the shifting of transmission line, the Owner of the transmission line shall examine the proposal for compliance of existing regulations and any other law for the time being in force, technical feasibility of the proposal, Right of Way (RoW) compliance and requirement of shifting or alteration of the transmission line and compensation required as per regulation, if any. The Owner shall carry out a joint survey with Infrastructure Developer to assess the ground conditions and collect relevant information. The Owner shall intimate its views/queries to the Infrastructure Developer, if any or its concurrence on the proposal within 30 days from the date of receipt of the proposal.
4. The Infrastructure Developer shall furnish clarification to the queries, if any, to the Owner of the affected transmission line within 15 days of receipt of queries/views. Any further communication, if any, among the parties in this regard shall be replied within 07 days from the receipt of the correspondence.
5. Both the parties will mutually decide whether the Owner of the transmission line will carry out shifting/alteration of the transmission line or this responsibility will be taken up by the Infrastructure Developer.
6. If shifting or alteration work is executed by the Infrastructure Developer:
 - (a) He shall submit the design documents and drawings relevant for the construction of transmission line to the Owner of the transmission line. The Owner shall examine/raise queries, if any, and provide its final approval of drawings within 3 Weeks from the date of receipt of documents. If required, the existing design documents and drawings available with the Owner may be provided to the Infrastructure Developer. No work of shifting of transmission line shall be executed before getting the final approval of drawings/documents by the Owner.

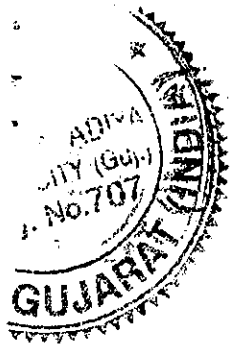


- (b) All relevant cost incurred for shifting/alteration shall be borne by the Infrastructure Developer.
 - (c) The Infrastructure Developer shall be responsible for RoW compensation, forest clearances, wild life clearance etc.
 - (d) Both the parties may sign a Memorandum of Understanding (MoU) which will include mutually agreed terms and conditions.
 - (e) The Infrastructure Developer shall pay supervision charges, as specified in this SOP, to the Owner before commencement of work of shifting/altering the line.
 - (f) The Infrastructure Developer shall intimate the requirement of shutdown of existing transmission line for work of shifting or altering to the Owner of the transmission line for further necessary action in this regard. The shifting or alteration work shall be initiated only after the approval of RPC/SLDC.
7. If shifting or alteration work is executed by the Owner of the transmission line, the following provisions shall be followed:
- (a) The Owner shall work out the cost implication of the shifting/alteration of the transmission line on the basis of the cost of material used after crediting the depreciated cost of the existing material which is being replaced and the wages of labour employed in effecting the shifting/alteration and intimate the same along with the time required for shifting/altering the transmission line to the Infrastructure Developer, within 30 days. The estimate may also include all statutory charges, supervision charges, amount for compensation of RoW/Forest Clearance/Wild life Clearance etc., as applicable.
 - (b) The Infrastructure Developer, shall deposit the amount of the estimated cost to the Owner, within 30 days of the receipt of the cost estimate.
 - (c) If there is any dispute regarding the cost of alteration of the transmission line estimated by the Owner or the responsibility to pay such cost, the dispute may be referred to the Member (Power System), CEA which shall after hearing both parties decide upon the issue.
 - (d) Both the parties may sign an MoU which will include mutually agreed terms and conditions.
 - (e) The work of shifting/alteration shall be awarded through a tender, by the Owner and the price discovered through the tender and other charges as mentioned above shall be reimbursed by the Infrastructure Developer. In case the shifting project is of small size and/or the project is of urgent nature, and the Owner awards the



permission of the Owner of tower structure shall be taken before commencing any such activity.

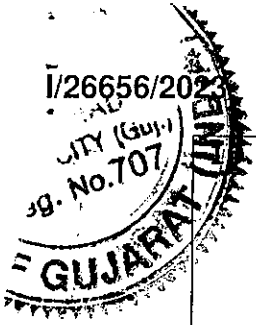
13. Before commencement of work upon road, rail, airport, flood bank, dam etc., Infrastructure Developer shall ensure that the provisions of Regulations 58, 60, 61 and 76 of Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010(as amended up to date)are not contravened either during or after the aforesaid construction.
14. The request for requirement of shutdown of existing transmission line for work of shifting or altering shall be submitted to the respective Regional Power Committee (RPC) or State Load Dispatch Center (SLDC), as applicable, well in advance by the Owner of the transmission line.
15. As per Ministry of Power's OM No. 34-311812022-Trans dated 03.08.2022, the RPC Secretariat shall provide deemed availability certificate for the shutdown period availed by transmission licensee (both RTM and TBCB) for shifting of their ISTS lines for all National Infrastructure Projects of NHAI, Railways, BRO etc., provided transmission customers are not affected by the shutdown of the line.All such applications for deemed availability shall be considered irrespective of date of application. However, deemed availability for past shifting of lines, where the diversion work has already been completed, shall not be considered
16. For the cases where deemed availability certificate for the shutdown period is not issued to transmission licensee for the shutdown period or part thereof, then in such cases, charges towards loss of availability due to such shutdowns shall be borne by Infrastructure Developer.
17. **Requirement for Overhead Transmission Lines Crossing of Road/highways :**
 - (a) At all road crossings, except National Highways, the towers/ poles shall be fitted with normal suspension or tension insulator strings depending on the type of towers. However, for all National Highways crossings, tension type towers/ poles with tension insulator strings shall be used.
 - (b) A minimum of two sets of long rod insulators or two sets of disc insulator strings per phase per circuit shall be used.
 - (c) The crossing span shall not be more than 250 meters, unless higher span is permitted by NHAI.



- (d) No joints in conductors or earth wire(s) shall be permitted, in crossing span.
- (e) The overhead line crossing shall normally be at right angle as far as possible.

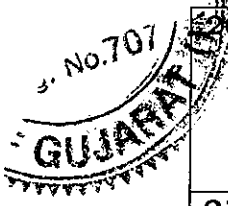
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 गुजरात की सूची:

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1.	Member Projects, National Highway Authority of India, Ministry of Road, Transport & Highways, Govt. of India, G 5&6, Sec-10, Dwarka, New Delhi-110075	Email: chairman@nhai.org; mk.projects@nhai.org;
2.	Secretary (RT&H) Ministry of Road Transport & Highways Transport Bhawan, 1, Parliament Street New Delhi- 110001	Email: secy-road@nic.in; as-morth@gov.in; dgrdss-rth@nic.in;
3.	Secretary (EF&CC), Ministry of Environment, Forest and Climate Change Indira Paryavaran Bhawan Jorbagh Road New Delhi - 110 003, INDIA.	Email: secy-moef@nic.in tanmay.kumar-rj@gov.in
4.	Secretary (HUA), Ministry of Housing And Urban Affairs, Nirman Bhawan New Delhi	Email: secyurban@nic.in; cpwd_dgw@nic.in
5.	Director General, Bureau of Indian Standards Manak Bhavan, Bureau of Indian Standards, 9, Bahadur Shah Zafar Marg, New Delhi - 110002.	Email: dg@bis.gov.in adg@bis.gov.in
6.	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001.	Email: cmd@powergrid.in; abhaychoudhary@powergrid.i n ; rajesh.kumar2@powergrid.in; vivek.joshi@powergrid.in; vikas@powergrid.in
7.	CMD, Grid Controller of India Limited	cmd@grid-india.in
8.	Chief Operating Officer, CTU India Ltd., Saudamini, Plot No. 2, Sector- 29, Gurgaon-122001 (Haryana)	Email: pcgarg@powergrid.in;
9.	Chairman BBMB, sector-19 B Madhya Marg, Chandigarh-160019	Email: cets@bbmb.nic.in; power@bbmb-nic.in; spsecy@bbmb.nic.in; secy@bbmb.nic.in;



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11.	Sr. Vice President M/s Adani Power Limited, 7th Floor, Sambhav Building, Judges Bungalow Road, Bodakdev, Ahmedabad, Gujarat-380015	sameer.ganju@adani.com; praveen.tamak@adani.com;
12.	Sekura Energy Ltd CEO, Windsor, 504 & 505, Off, CST Road, Kalina, Santacruz (E, Mumbai, Maharashtra 400098	Email: Neeraj.Verma@energy-sel.com; Nimish.Sheth@energy-sel.com;
13.	Essar Power Sh. Partha Bhattacharya, 27th KM, Surat Hazira Road, District Surat, Hazira, Gujarat 394270	Email: Tamendra.Kumar@essarpower.co.in; Rajive.Tiwari@essarpower.co.in; Rajat.Bajpai@essarpower.co.in; khilendra.pant@essarpower.co.in
14.	Sh. Jigish Mehta, Executive Director, Torrent Power Limited, SUGEN Mega powerProject, Village Akhakol, Taluka Kamrej; Dist:Surat Gujarat	Email: jigishmehta@torrentpower.com; jaydipchudasama@torrentpower.com;
15.	CEO, Suzlon Energy Ltd Suzlon House, 5 Shrimali Society, Navrangpura, Ahmedabad 380009, India.	Email: mca@suzlon.com; info-india@suzlon.com;
16.	Chairman & Managing Director, Delhi Transco. Ltd., Shakti Sadan, Kotla Marg, New Delhi-110002	md@dtl.gov.in, gmom1.dtl@gmail.com
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19.	Managing Director Himachal Pradesh State Electricity Board VidyutBhawan, Shimla-171 004	cmd@hpseb.in,

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20.	Managing Director, Jammu & Kashmir Power Development Corporation Ltd. Exhibition Ground, Srinagar(J&K)-190 009	md@jkspdcl.com,
21.	Chairman Karnataka Power Corporation Ltd. Shakti Bhawan, 82 Race Course Road Bangalore-560 001.	mdkpcl@gmail.com,
22.	Chairman Kerala State Electricity Board Board, Secretariat, Vidyuthi Bhavanam, Pattom Thiruvananthapuram- 695 004	cmdksebkseb.in,
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25.	Chairman & Managing Director, Meghalaya Energy Corporation Ltd.. Lumjingshai Short Round Road Shillong- 793 001	meecl.webportal@gmail.com,
26.	The Engineer-in-Chief, Power and Electricity Deptt., Govt. of Mizoram, Power House, Bara Bazar, Aizwal- 796 001, Mizoram	eincpower@gmail.com,
27.	Chief Engineer, Nagaland Deptt. of Power, Kohima 797 001. Nagaland	secyit-ngl@nic.in, vizo123@gmail.com,
28.	Chairman & Managing Director Punjab State Transmission Corporation Ltd., The Mall, Mall Road, Patiala- 147 001, Punjab	cmd@pstcl.org,
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30.	Managing Director Sikkim Power Development Corporation Ltd. 31-A, N.H. Way, Gangtok- -737 101	sikkim.serc@gmail.com,

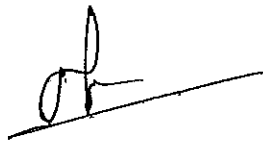
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31.	Chairman & Managing Director Tripura State Elec. Corporation Ltd. Govt. of Tripura, Bidyut Bhawan Agartala- 799 001.	cmd.tsecl@rediffmail.com,
32.	Chairman & Managing Director Uttar Pradesh Power Transmission Corporation Ltd. Shakti Bhawan, 14- A, Ashok Marg, Lucknow- 226001	cmd@upptcl.org,
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36.	Secretary, Daman & Diu Electricity Department, Dadar Nagar Secretariat, MotiDaman- 396220	secretarypower2020@gmail.co m,
37.	Secretary Lakshyadeep Elec. Department, U.T. of Lakshyadeep Kavaratti- 682555	lk-ktelect@nic.in,
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40.	Chairman Jharkhand, Urja Sancharan Nigam Ltd. Engineering Building, HEC, Dhurwa, Ranchi- 834 004	mdjusnl@gmail.com,



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41.	Chairman West Bengal State Electricity Transmission Company Ltd (WBSETCL) Vidyut Bhawan, Block-DJ, Sector-II, Bidhan Nagar, Kolkata- 700 091.	md@wbsetcl.in,
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43.	Chairman and Managing Director Gujarat Energy Transmission Corporation Ltd. Sardar Patel Vidyut Bhawan, Race Course , Vadodara- 390 007	md.getco@gebmail.com,
44.	Managing Director Madhya Pradesh, Power Transmission Company Ltd. Block No. 2, Shakti Bhawan, Rampur, P.O. Vidyut Nagar Jabalpur-482 008(MP)	md@mptransco.nic.in,
45.	Managing Director Chhattisgarh State Power Generation Company Ltd., Vidyut Seva Bhawan, P.O. Sunder Nagar, Danganiya, Raipur- 492013. (Chhattisgarh)	mdgenco@cspc.co.in,
46.	Chairman & Managing Director Punjab State Transmission Corporation Ltd., The Mall, Mall Road, Patiala-147 001, Punjab	cmd@pstcl.org,
47.	Managing Director Himachal Pradesh Power Transmission Corporation Ltd. Near, Shimla Bypass (below Old MLA Quarters, Tutikandi, Panjari, Himachal Pradesh 171005.	md@hpptcl.in,
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JARAT

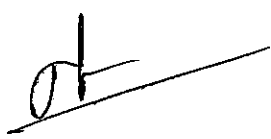
50.	Chief Engineer(Transmission) Transmission Corporation of Andhra Pradesh Ltd. Vidyut Soudha, Gunadala Eluru Road, Vijaywada Andhra Pradesh – 520 004	surendrababu.karreddula@ap transco.co.in,
51.	Managing Director, Karnataka Power Transmission Corporation Ltd., Kaveri Bhawan Bangalore -560009	md@kptcl.com,
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53.	Managing Director Assam Electricity Grid Corporation Ltd., Bijulee Bhawan, Paltan Bazar Guwahati- 781 001	managing.director@aegcl.co.i n, md_aegcl@yahoo.co.in,
54.	Chairman & Managing Director Tripura State Elec. Corporation Ltd. Govt. of Tripura, Bidyut Bhawan Agartala- 799 001.	cmd.tsecl@rediffmail.com,
55.	Managing Director Power Transmission Corporation of Uttarakhand Ltd. Vidyut Bhawan, Saharnpur Road, Near I.S.B.T. Crossing, Dehra Dun, Uttarakhand - 248002	md.ptcul@rediffmail.com,
56.	Managing Director TANTRANSCO, 10th Floor/NPKRR Malikai, No. 144 Anna Salai, Chennai-600002	mdtantransco@tnebnet.org,
57.	Managing Director, Assam Electricity Grid Corporation Ltd., Bijulee Bhawan, Paltan Bazar, Guwahati- 781 001	managing.director@aegcl.co.i n, md_aegcl@yahoo.co.in,
58.	Managing Director, Madhya Pradesh Power, Generating Company Ltd, Shakti Bhawan Vidyut Nagar P.O.Jabalpur-482 008(MP)	mppgcl@mp.nic.in,
59.	Managing Director, Haryana Power Generation Corporation Ltd. UrjaBhawan, C-7, Sector-6, Panchkula, Haryana- 13410	md@hvpn.org.in,



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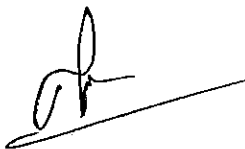
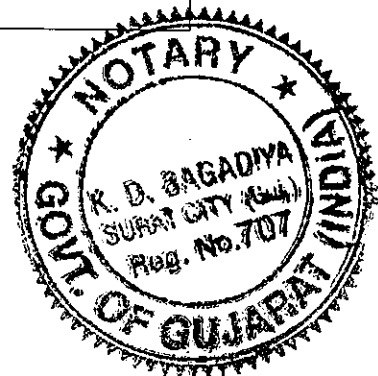
GUJARAT

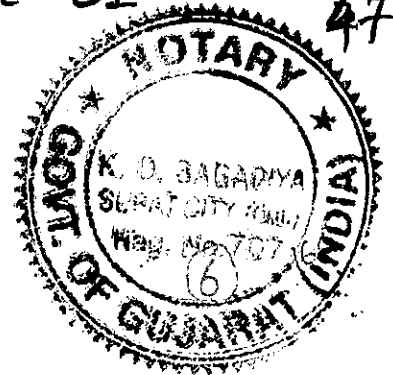
60.	Chairman, Gujarat UrjaVikas Nigam Ltd., Sardar Patel VidyutBhawan, Race Course, Vadodara- 390 007	md.guvnl@gebmail.com,
61.	Chairman & Managing Director U.P. Rajya Vidyut Utpada n Nigam Ltd. Shakti Bhawan, 14- Ashok Marg, Lucknow-226 001	cmd@upptcl.org,
62.	Chairman & Managing Director Toshiba Transmission & Distribution System (I) Pvt. Ltd. Rudraram, Patancheru Mandal, Medak District, Telangana - 502 329	marketing@toshiba-ttdi.com,
63.	Managing Director Chhattisgarh State Power Transmission Company Ltd., Dangania, Post Sunder Nagar Raipur - 492013.	mdtransco@cspc.co.in,
64.	Chairman & Managing Director Neyveli Lignite Corporation Limited Corporate Office, Block -1, Neyveli- 607801	cmd@nlcindia.in,
65.	Chairman & Managing Director, Telangana State Power Generation Corporation Limited, VidyutSoudha, 'A' Block, Khairatabad, Hyderabad - 500 082	cmd@tsgenco.co.in,
66.	Mr. Vijay Chhibber, Director General, Electric Power Transmission association, Core 6- A, Ground Floor India, Habitat Centre, Lodi Road, New Delhi - 110 003.	epta.dg@gmail.com, dg.epta@epta.in,
67.	Member Secretary, Northern Regional Power Committee, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110 016	ms-nrpc@nic.in
68.	Member Secretary, Western Regional Power Committee, Plot No. F-3 MIDC, Area, Marol, Opp. SEEPZ, Central Road, Andheri(East), Mumbai - 400093	ms-wrpc@nic.in
69.	Member Secretary, Southern Regional Power Committee, 29, Race Course Cross, Road, Bangaluru- 560009.	mssrpc-ka@nic.in



I/26656/2023

70.	Member Secretary, Eastern Regional Power Committee 4, Golf Course Road, ERPC Building, Tollygunj, Kolkata - 33.	mserpc-power@nic.in
71.	Member Secretary, North Eastern Regional Power Committee NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006 (Meghalaya)	ms-nerpc@gov.in
72.	Shri E.V. Rao, KEC International Limited, RPG House, 463, Dr. Annie Besant Road, Worli, Mumbai-4000 030	raoev@kecpg.com,
73.	Shri Kaushal Thakkar, Manager, Kalpataru Power Transmission Ltd., Plot No. 101, Part III, GIDC Estate, Sector 28, Gandhinagar- 382028, Gujarat	kaushal.thakkar@kalpataru.com, thakkarkaushal86@yahoo.com,
74.	Shri Chanchal Kumar, Managing Director, National Highways & Infrastructure Development Corporation Ltd(NHIDCL), 3 rd Floor, PTI Building, 4-Parliament Street, New Delhi - 110001	md@nhidcl.com; ed1@nhidcl.com;
75.	Shri I R Venkatraman (Head & VP - Regulatory & Contracts) Unit No. 101, First Floor, Windsor, Village KoleKalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai - 400 098	Email: venkatraman.inumula@indigr.id.com

Annexure-C₁

युद्धवीर सिंह मलिक, आई.एस.ए.
 राशिद
 Y. S. Malik, I.A.S.
 Secretary



सड़क परिवहन और राजमार्ग मंत्रालय
 Ministry of Road Transport & Highways
 भारत सरकार / Government of India

D.O. NHAI/Gen/ Utility Shifting/ 2017
 October 01, 2018

Subject: Capping the Supervision Charges of Utility Departments @ 2.5% of the approved estimates for shifting of Utilities such as electricity and water supply lines etc. for Projects for development of National Highways in Gujarat - regarding.

Dear Sir,

I am writing this letter in continuation of D.O. letter dated 20.12.2017 of the then Chairman, NHAI (copy enclosed) on the subject. You are aware that wherever development of National Highways (road projects) are taken up on the existing road arteries, it necessarily entails shifting of utilities already laid in the NH Right of Way. The NHAI gets the work of utility shifting executed through the contractors of such road projects at the estimates sanctioned by the concerned State Utility agencies/ departments. The cost of shifting work is borne by MoRTH/ NHAI, for which the state utility departments levy Supervision Charges.

2. I may invite your kind attention to the letter dated 18.03.2018 from Additional Chief Secretary (Energy & Petrochemicals), Government of Gujarat, who has tried to justify the said charges on various counts and requested to reconsider the matter and modify the guidelines issued by the Government of India under Bharatmala Pariyojana (copy of the said letter is enclosed for ready reference).

3. We need to appreciate the correct legal position in this behalf as is brought out from the following:

- (i) MoRTH and its project executing agencies acquire land at a huge cost. A certain corridor is invariably earmarked for laying the Utilities out of the acquired RoW. Going by the provisions contained in *The Control of National Highways (Land and Traffic) Act, 2002*, which is a later Act with overriding provisions under Section 48 thereof, MoRTH is required to levy lease charges for use of such RoW land. The Ministry has not enforced these provisions so far, which it is contemplating to do.
- (ii) No agency can use the RoW of National Highways without the permission of the Highway Administration in terms of provisions contained in *The Control of National Highways (Land and Traffic) Act, 2002*. In cases where a state road is notified as a National Highway on the request of the State Government concerned, the concerned utilities are required to obtain the permission of the competent authority for use of such RoW. This legal requirement has not been complied with by the State entities.

(iii) Wherever the Utility entities are granted any such permission, it is with two

Page 1 of 2

caveats i.e. (a) that the concerned Utility agency shall pay the land lease charges for using the RoW, and (b) that as & when the NH Authority requires to upgrade/ expand its Highway, such utilities would have to be shifted by the agency concerned at their own cost.

(iv) The Utility agencies may acquire their own Right of Way at their cost if the above conditions are not acceptable to them.

4. MoRTH and its executing agencies have so far not been enforcing the above rigour of law. As a matter of fact, NH Authorities have taken upon themselves the responsibility, along with the financial burden, of shifting these utilities purely out of goodwill for the state and the national interest of timely execution of NH projects, keeping in view that it would be nearly impossible to develop the National Highways in time as the Utilities would take their own time in shifting their facilities from the RoW of the National Highway under development.

5. You would appreciate that levy of 15% supervision charges especially when the work execution is actually being done by MoRTH/ NHAI's contractor is absolutely irrational. The Ministry and its project implementing agencies have pegged the supervision charges in case of utility shifting for all the States @ 2.5% of the cost estimates especially when the work is not to be executed by the concerned agency. I am enclosing a list of states who have already capped the above charges @ 2.5% or less for your perusal.

6. I may share with you that if this is not acceptable to the State Utility Departments/ agencies, the Ministry would only be constrained to:

- (i) Deny use of its RoW for laying such utilities in all future projects; and
- (ii) Levy the Land Lease charges for the RoW already in use at all the existing National Highways as this is the requirement of our law.

7. Accordingly, I request you to kindly intervene and advise the State Power Utilities to rationalize the supervision charges and issue directions to all the Utility Departments in Gujarat to cap such charges @ 2.5% of the estimated cost of utility shifting under NH road projects being taken up by this Ministry or its implementing agencies like NHAI/ State NH Wings, etc.

With regards,

Yours sincerely,

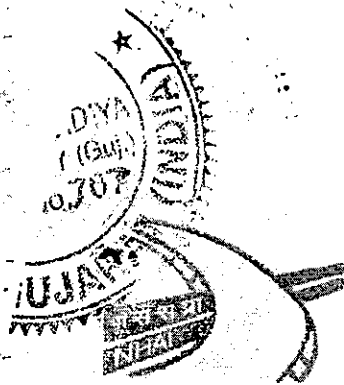
[Signature]
(Y. S. Malik)

Dr J N Singh
Chief Secretary,
Government of Gujarat,
Block No 1, 3th Floor,
New Sachivalaya, Gandhinagar,
Gujarat

[Signature]

Annexure - C2

99



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(तटस्थ परिवहन और राजमार्ग पत्राचार, भारत सरकार)

देशीय कार्यालय - गुजरात

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)

Regional Office - Gujarat

235-239, दुसरी भवन, सुपरमॉल-1, एच.डी.एफ.सी. कॉम्प्लेक्स के ऊपर, इकोनॉमिक, गान्धिनगर - 382007 (गुजरात)
235-239, 2nd Floor, Supermall-1, Above HDFC Finance, Infocity, Gandhinagar - 382007 (Gujarat)

दूरभाष / Phone : 079-2350000

फैक्स / Fax : 079-2350000

ईमेल / e-mail : nhai@nhai.org

NHAI/12013/3/2018-RO-GNR/Tech./Bhav-Vera/Vol.21/D-4830

08th August 2019

To,
THE CHIEF SECRETARY
Government of Gujarat
Gandhinagar
Gujarat

Subject:- Supervision Charges for shifting of Utilities being taken by various State Governments in India

Ref:- 1) MoRT&H letter no.NHAI Gen Utility Shifting 2017 dated 01.10.2018
2) MoRT&H letter no.NH-11011/73 2016-LA(Pt) dated 11.12.2017

Respected Sir,

May kindly be refer to the discussion in the office of the Hon'ble Chief Secretary, Gujarat on 31.07.2019 wherein your good self has desired the supervision charges for shifting of utilities being taken by the various individual State Governments in India. As desired, the details are enclosed at Annexure 'A' (along with the Government Orders of adopting 2.5% supervision charges in various States) for your kind perusal and favour of further necessary instructions to all the concerned departments (PGVCL, LGVCL, MGVCL, DGVCL, GETCO etc.) to continue with the supervision work of shifting of utilities in NHAI projects (as the work in almost all the projects are affected) pending decision on the above matter between Government of Gujarat and Government of India.

Thanking You,

Your's Sincerely

(Ashutosh Gautam)

Chief General Manager (Tech)
& Regional Officer-Gujarat

Sec (R&B)

Pl. discuss.

Encl:- Annexure 'A' (Government order of adopting 2.5% supervision charges in various States)

Copy to :-PS to Member (P)-RKP, NHAI HQ :- for kind information.

[Signature]

Annexure 'A'

Details of State wise Supervision Charges on Electrical Utility Shifting for NH Projects

State	Electrical Utility Supervision Charges in %	Remark
1 Andhra Pradesh	2.5%	
2 Bihar	2.5%	
Chhattisgarh		
3 Goa	2.5%	
Gujarat	15%	
4 Haryana	1.5%	
5 Himachal Pradesh	2.5%	
Jammu and Kashmir		
Jharkhand		
6 Karnataka	2.5%	
Kerala	10%	But they are accepting 2.5% and works are continuing pending decision between Govt. of Kerala and Govt. of India
7 Madhya Pradesh	2.5%	
8 Maharashtra	1.3%	
9 Orissa	2.5%	
10 Punjab	2.5%	a) 10% for the estimates up to 50 lakhs b) 5% for the estimates up to 50 lakhs to 1 Cr. c) 2.5% for the estimates more than 1 Cr.
11 Rajasthan	2.5%	
12 Tamil Nadu	2.5%	
13 Telagana	2.5%	
14 Uttar Pradesh	5%	
15 Uttarakhand	2.5%	
16 West Bengal	2.5%	
17 Arunachal Pradesh	2.25%	
18 Assam	2.25%	
19 Manipur	2.25%	
20 Meghalaya	2.25%	
21 Mizoram	2.25%	
22 Nagaland	2.25%	
23 Sikkim	2.25%	
24 Tripura	2.25%	

15% of 15% labour plus material charges taken on the cost of the estimate, (which is equivalent to 2.25% of the cost of the estimates).

Annexure-C3

CMS GOVT 139/143

मंत्री

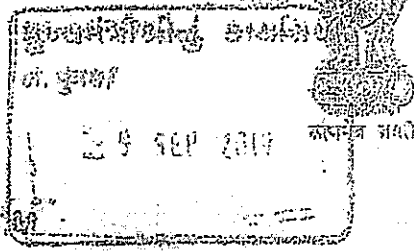
सड़क परिवहन एवं राजमार्ग;
सूक्ष्म, लघु एवं मध्यम उद्यम

भारत सरकार

Minister

Road Transport and Highways;
Micro, Small and Medium Enterprises
Government of India

3rd September, 2019

निर्देश
NITIN GADKARI

D.O. No. NHAI/Gen/Utility Shifting/2019

Sub: Capping the Supervision Charges of State Utility Departments @ 2.5% of the approved estimate for shifting of utilities in the projects for development of National Highways in Gujarat.

Shri Vijay Rupani ji

As you are aware, Government of India approved Phase-1 of the Bharatmala Pariyojana in October, 2017 covering development of 24,800 km of National Highways and 10,000 km of balance works under NHDP at a cost of Rs.5,35,000Crore to be implemented over a period of 5 years from 2017-18 to 2021-22.

2. You will agree with me that the success of such a large and ambitious programme requires support and cooperation from State Governments in regard to various pre-construction activities such as land acquisition, forest & environmental clearances and utility shifting.

3. I solicit your support in capping the supervision charges being levied by the Utility Owning Departments in Gujarat on the estimates for shifting of utilities such as electric lines and water supply/ drainage lines. As per the guidelines issued by Government of India for implementation of Bharatmala Pariyojana, the supervision charges need to be capped @ 2.5% of the estimates and several State Governments have already agreed for the same. This matter was taken up by Secretary(RTH), MoRT&H with Chief Secretary, Gujarat vide his DO letter dated 01.10.2018 (copy enclosed), but till date it has not reached finality.

4. I would request you to look into the matter personally and issue appropriate instructions to all Utility Owning Departments in Gujarat to levy supervision charges @ 2.5% of the approved estimates like other State Governments.

Yours,

(Nitin Gadkari)

Addl copy to:

CS

Shri Vijay Rupani,

Chief Minister

3rd floor, Swarnim Sankul -1,
New Sachivalay, Sector 10,
Gandhinagar, Gujarat.

युल्लेखित प्रश्न
अंतर्गत विभागांतर्गत कार्य अंमलात
२५ सप्टेंबर २०१९ नॉमिनल २५१६

Annexure - C4

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण
(राष्ट्रपति कार्यालय और राजमार्ग मंत्रालय)
परियोजना कार्यालय इकाई-भरुच

एए1-8, रंगकृष्णा एवेन्यू, जेडेश्वर चौकडी, भरुच (गुजरात)-392011
NATIONAL HIGHWAYS AUTHORITY OF INDIA

(Ministry of Road Transport & Highways, Govt. of India)

Project Implementation Unit - Bharuch

AAI-K, Rangkrishna Avenue, Zadeshwar Chowkdi, Bharuch (Gujarat)-392011
दूरभाष/Phone : 02642-230880 • ईमेल/E-mail : piubharuch@nhai.org | piubharuch@gmail.com

BHARATMALA
ROAD TO PROSPERITY

Date: 09.09.2019

NHAI/PIU-Bharuch/YME-Utility/2019/ 457

To,
The Managing Director
MGVCL,
Vadodara.

Sub.: Construction of Eight lane Vadodara Kim Expressway in the State of Gujarat under NHDP Phase - VI on HAM mode.

S.H.: Supervision Charges - Reg.

Ref.: 1. Additional Chief Secretary, Energy & Petrochemicals Department, GOG office letter no. GET-11-2017-2723-K dated 15.03.2019

2. Secretary, MoRTH, GoI office letter no. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018

3. RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera /Vol. 21/D- dated 29.07.2019

Sir,

With reference to above subject matter, please refer to the various estimates submitted to this office towards utility shifting of MGVCL wherein it has been requested to submit the supervision charges @ 15% for LT/HT lines.

2. In this regard it is requested to refer to the RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera/Vol.21/D- dated 29.07.2019 along with note for the Hon'ble Dy. CM-Gujarat dated 24.07.2019 wherein it was requested to issue instructions to all Electrical Utility Owning Agencies for removing any kind of confusion in respect of supervision work pending decision between GoG and GoI in respect of % of supervision charges (2.5% or more).

3. Further, reference is made to the DO letter of Secretary, MoRTH, GoI issued vide letter no. D.O. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018 addressed to the Chief Secretary, GoG, Gandhinagar wherein it was requested to kindly intervene and advise the State Power Utilities to rationalize the supervision charges and issue directions to all the Utility Departments in Gujarat to cap such charges @ 2.5% of the estimated cost of utility shifting under NH road projects being taken by this Ministry or its implementing agencies like NHAI/ State NH Wings. etc.

Keeping in view of the above correspondence, and also NHAI being a Central Government body working for better connectivity in the State of Gujarat it is once again humbly requested to pass on the suitable directions to cap the supervision charges @ 2.5% of the estimated cost pending decision between GoG & GoI and allow the works to continue in the interest of the project.

Thanking you.

Yours sincerely,

[Signature]

[Lt. Col. Rajeev Malhotra]
GM (Tech.) & Project Director
NHAI, PIU-Bharuch

Encl.: As above.

मुख्य कार्यालय: जी-5 एवं 6, सेक्टर-10, द्वारका, नई दिल्ली-110 075, दूरभाष: 011 25074100, 25074200
Corporate Office: G-5&6, Sector-10, Dwarka, New Delhi-110 075. Tel: 011-25074100, 25074200

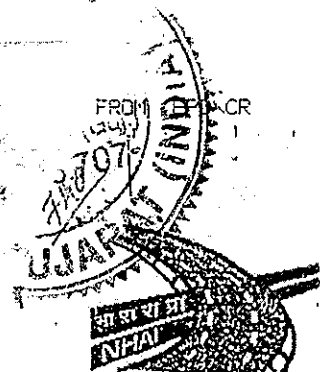
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[Signature]

Copy to:

1. Chief Engineer, MGVCL, Vadodara - for information and suitable necessary action.
2. Superintending Engineer, MGVCL, Vadodara Circle, Vadodara - for information and suitable necessary action.
3. Executive Engineer, MGVCL, Koyali/ Nandesari/ Padra/ Karjan - for information and suitable necessary action.
4. Independent Engineer, M/s. Aaryee Associates Architects Engineers & Consultants Pvt. Ltd., Vadodara - for information and necessary action.
5. Project Manager, M/s VK1 Expressway Pvt. Ltd., Vadodara - for information and necessary action.
6. Authorized Signatory, M/s Ircon Vadodara Kim Expressway Ltd., Vadodara - for information and necessary action.
7. Project Manager, M/s Patel Vadodara-Kim Expressway Pvt. Ltd., Vadodara - for information and necessary action.





Annexure-C5

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10-10-19

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय, भारत सरकार)
क्षेत्रीय कार्यालय - गुजरात

हस्ताक्षर / Phone : 079-40306838, 40306839

फैक्स / Fax : 079-40190631

ईमेल / e-mail : rogujarat@nhai.org

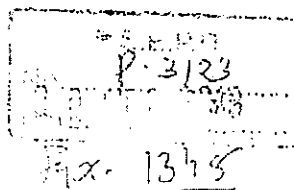
National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)
Regional Office - Gujarat

235-239, दुसरी फ्लोर, सुपरमॉल-1, एच.डी.एफ.सी. फाइनेंस के ऊपर, गंधीनगर - 382007 (गुजरात)

235-239, 2nd Floor, Supermall-1, Above HDFC Finance, Infocity, Gandhinagar - 382007 (Gujarat)

NHAI/12013/10/2015-RO-GNR/Tech./Bhav-Talaja/Vol. 11/D-5224 Date: 27.09.2019

To,
Shri Pankaj Joshi, IAS,
Additional Chief Secretary (Energy),
Govt. of Gujarat,
New Sachivulaya, Gandhinagar

Sub.: Difficulties faced by NHAI for electrical utility shifting with 2.5% Supervision Charges.

Sir,

Kindly refer to the meeting of undersigned with your good self on 24.09.2019 in the office of Hon'ble Minister of Energy, Govt. of Gujarat regarding difficulties faced by NHAI for electrical utility shifting as some divisions of electric utility owning agencies are not allowing supervision work with 2.5% supervision charges (as per the direction of Secretary, MoRT&H vide letter dated 01.10.2018) pending the final decision between Govt. of India and Govt. of Gujarat.

2. In this regard, as desired, the list of divisions of utility agency and concerned officers where supervision work is not being allowed with 2.5% supervision charges as reported by respective project director of NHAI is attached as Annexure-I for further necessary directions to concerned agencies to allow the supervision work.

Thanking you,

Yours faithfully,

TO
MO, GUVNL.

ERO-15

- For Informatory and
necessary action in line with
the provisions of PSCEIS.Ashutosh Gautam
Chief General Manager (Tech.) &
Regional Officer-GujaratShri Patel
10/10/2019

Encl: - Annexure-I

M.D. GUVNL may

Secretary
take necessary action

10.10.19

M.D. S.O.K may pl. see -

INWARD
Office of the Director (Tech.) GUVNL, Vadodra
11 OCT 2019
No GUVNL/Tech/ 6011

30/9

निगमित कार्यालय : सी-5 & सी-6, सेक्टर-10, टाटा, नई दिल्ली - 110 075

Toll Free : 1800 11 25074100 / 25074200, 24x7 Fax : (011) 25083507 / 25083514.

Dir. (Tech.)

COPY

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FAX NO. : 07923250797

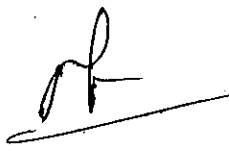
10 Oct. 2019 13:49 P 007

110

Annexure-I

Sr. No.	Agency	Division/Sub Division	Concerned Officer
PIU-Bharuch			
1	MGVCL		CE, Mdm Pareekh
PIU-Gandhidham			
1	PGVCL	Bhuj City-2	EE, Shri K. R. Varsani
2	PGVCL	Madhapar	EE, Shri K. R. Varsani
3	PGVCL	Kukma	EE, Shri K. R. Varsani
4	PGVCL	Bhuj Rural	EE, Shri K. R. Varsani
5	PGVCL	Anjar-I	SE, Shri R. D. Menghani
6	PGVCL	Anjar-II	SE, Shri R. D. Menghani
PIU-Rajkot, Bhavnagar & Somnath			
1	PGVCL		CL, Mr. Gandhi
PIU-Ahmedabad			
1	UGVCL		CE, Mehshana

1345/2



Annexure - C6

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण
(सड़क परिवहन और राजमार्ग मंत्रालय)

परियोजना कार्यान्वयन इकाई-भरुच

एए1-8, रंगक्रिष्णा एवेन्यू, झाडेश्वर चौकडी, भरुच (गुजरात)-392011

NATIONAL HIGHWAYS AUTHORITY OF INDIA

(Ministry of Road Transport & Highways, Govt. of India)

Project Implementation Unit - Bharuch

AA1-8, Rangkrishna Avenue, Zadeshwar Chowkdi, Bharuch (Gujarat)-392011

दूरभाष/Phone : 02642-230800 • ईमेल/E-mail : piubharuch@nhai.org | piubharuch@gmail.com

BHARATMALA
ROAD TO PROSPERITY



NHAI/PIU-Bharuch/VME-Utility/2019/ 642

Date: 23.10.2019

To,
Shri M. R. Kothari
Managing Director, MGVC
Sardar Patel Vidyut Bhavan,
Race Course,
Vadodara-390 007

MD OFFICE, MGVC
No. 1311 Dt. 25/10/19

641
01/11/19

Sub.: Construction of Eight lane Vadodara Kim Expressway in the State of Gujarat under NHDP Phase - VI on HAM mode.

S.H.: Supervision Charges - Reg.

Ref.:

1. Secretary, MoRT&H, Gol office letter no. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018
2. RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera /Vol. 21/D- dated 29.07.2019
3. This office letter no. 457 dated 09.09.2019
4. CE, UGVCL, Mehsana office letter no. UGVCL/Tech/NHAI/1307 dated 18.10.2019

Sir,

In continuation to this office letter no. 457 dated 09.09.2019 wherein it was requested to cap the supervision charges @ 2.5% of the estimated cost pending decision between GoG & Gol and allow the works to continue in the interest of the project.

In this regard, it is requested to please refer the CE, UGVCL, Mehsana office letter no. UGVCL/Tech/NHAI/1307 dated 18.10.2019 wherein CE, UGVCL has accepted the 2.5 % supervision charges as part payment and the remaining 12.5% charges as per final decision of Competent Authority.

In view of the above, it is humbly requested to issue similar directions to accept 2.5 % supervision charge for utility shifting as an interim arrangement till the matter between GOG & GOI is resolved.

Thanking you.

Yours sincerely,

[Signature]
[Lt. Col. Rajeev Malhotra]
GM (Tech.) & Project Director
NHAI, PIU-Bharuch

ISD/PIU

(Vig)

C.G.M (F&A)

S.E (Vig)

GM (HE)

SE (Tech)

SE (IT)

SE (Civil)

SE (Const)

COA

EE (Tech)

EE (Operation)

EE (Safety)

UE (MIS)

PS

Encl.: As above.

Copy to:

1. Chief Engineer, MGVC, Vadodara - for information and suitable necessary action.
2. Superintending Engineer, MGVC, Vadodara Circle, Vadodara - for information and suitable necessary action.
3. Executive Engineer, MGVC, Koyali/ Nandesari/ Padra/ Karjan - for information and suitable necessary action.
4. Team Leader, Independent Engineer, M/s. Aarvee Associates Architects Engineers & Consultants Pvt. Ltd., Vadodara - for information and necessary action.
5. Project Manager, M/s YK1 Expressway Pvt. Ltd., Vadodara - for information and necessary action.
6. Authorized Signatory, M/s Ircon Vadodara Kim Expressway Ltd., Vadodara - for information and necessary action.

मुख्य कार्यालय: जी-5 एवं 6, सेक्टर-10, द्वारका, नई दिल्ली-110 075, दूरभाष: 011-25074100, 25074200

Corporate Office: G-5&6, Sector-10, Dwarka, New Delhi-110 075 Tel: 011-25074100, 25074200

[Signature]

Annexure - C7

270



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(राष्ट्रक परिवहन और राजमार्ग विभाग, भारत सरकार)

क्षेत्रीय कार्यालय - गुजरात

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)

Regional Office - Gujarat

235-239, सुप्रीम पंजील, सुपरमैल-1, एम.ए.ए.सी. फार्मला के वर, एल.ए.डी. कॉम्प्लेक्स - 380007 (अहमदाबाद)

235-239, 2nd Floor, Supremail-1, Above HDPC Finance, M.A.E.S.I. Compound - 380007 (Gujarat)

Phone : 079-23313720, 23313721

Fax : 079-23313720

E-mail : nhai@nhai.org

NHAI/12023/01/2014-RO-GNR/Tech./Corrs./Vol.49/D-137 2.02nd September 2020

To

The Additional Chief Secretary (Energy and Petrochemicals)
Government of Gujarat
Gandhinagar

Sub.: Demand of Balance 12.5% Supervision Charges by UGVCL.

Ref:- 1) VC with Hon'ble Minister (Energy), Govt. of Gujarat on 23.06.2020
2) UGVCL letter No.ugvcl/HNRD/Tech/NHAI/4145 dated 27.04.2020.
3) Project Director, Project Implementation Unit, NHAI Ahmedabad
Note dated 28.08.2020.

Respected Ma'am,

May kindly refer the VC with Hon'ble Minister (Energy), Government of Gujarat on 23.06.2020, wherein, Hon'ble Minister Shri Sourav Patel had assured to put up a proposal of 2.5% supervision charges to Hon'ble Dy. CM, Gujarat for approval.

2. Earlier also Hon'ble Minister RT&H vide DO letter dated 03.09.2019 had requested to Hon'ble Chief Minister, Government of Gujarat to issue an appropriate direction to utility Department to levy 2.5% supervision charges. Further during the VC of Hon'ble Minister RT&H with Dy. CM of Gujarat, wherein Dy. CM had assured for issuance of an order to utility department for acceptance of 2.5% supervision charges for NHAI work.

3. Project Director, Project Implementation Unit, NHAI Ahmedabad informed that M/s UGVCL has demanded 12.5% balance supervision charges in on-going utility shifting works on Shamlaji to Motachiloda Stretch and also stopped the works at the site. Project Director had also briefed all the development to officials of UGVCL by letters as well as telephonic conversation, however, the officials of UGVCL did not agree in absence of official order of Competent Authority of UGVCL. During the recent meeting with Hon'ble Dy. Chief Minister on the matter, the Secretary R&B, GoG informed that Government of Gujarat is considering the request of Government of India and necessary decision will be conveyed accordingly. In such situation, it is humbly requested that till the final decision of GoG is not communicated to NHAI, the status quo for accepting 2.5% agency charges may be continued and work may not be stopped otherwise undue claims of the Concessionaire may rise along with delay in prestigious projects being executed in the State of Gujarat.

4. It is therefore, once again requested to issue necessary direction to all the concerned to continue the supervision of utility shifting works of NHAI with

2/9

निपटित कार्यालय : सी-5 & जी-6, सेक्टर-10, द्वारका, नई दिल्ली - 110 075 दूरभाष : (011) 25004100 / 25004101 / 25004102 / 25004103 / 25004104 / 25004105 / 25004106 / 25004107 / 25004108 / 25004109 / 25004110 / 25004111 / 25004112 / 25004113 / 25004114 / 25004115 / 25004116 / 25004117 / 25004118 / 25004119 / 25004120 / 25004121 / 25004122 / 25004123 / 25004124 / 25004125 / 25004126 / 25004127 / 25004128 / 25004129 / 25004130 / 25004131 / 25004132 / 25004133 / 25004134 / 25004135 / 25004136 / 25004137 / 25004138 / 25004139 / 25004140 / 25004141 / 25004142 / 25004143 / 25004144 / 25004145 / 25004146 / 25004147 / 25004148 / 25004149 / 25004150 / 25004151 / 25004152 / 25004153 / 25004154 / 25004155 / 25004156 / 25004157 / 25004158 / 25004159 / 25004160 / 25004161 / 25004162 / 25004163 / 25004164 / 25004165 / 25004166 / 25004167 / 25004168 / 25004169 / 25004170 / 25004171 / 25004172 / 25004173 / 25004174 / 25004175 / 25004176 / 25004177 / 25004178 / 25004179 / 25004180 / 25004181 / 25004182 / 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standard estimates as per Govt. of India guidelines till the final decision is taken by the Govt. of Gujarat in the matter.

Thanking you

Yours Faithfully

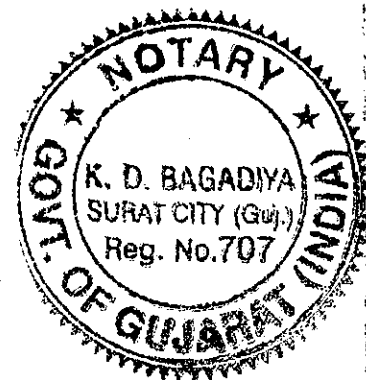
Ashutosh Gautam
21/07/20

(Ashutosh Gautam)
Chief General Manager(Tech)
& Regional Officer-Gandhinagar

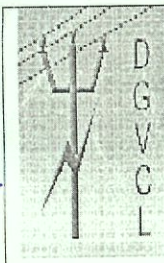
Encl.: PD PIU-Ahmedabad letter dated 21.07.2020.

Copy to:

1. PS to Member-RKP, NHAI HQ : for kind information.
2. PS to Member-MK, NHAI HQ : for kind information.
3. CGM (Tech) Gujarat, NHAI HQ:- for kind information.
4. GM (Tech) Bharatmala, NHAI HQ
5. All Project Directors, Gujarat:- with the request to follow up their local officials of discoms and GETCO.



Page 2 of 2



Dakshin Gujarat Vij Company Ltd.
Regd. Office: "Urja Sadan", Corporate Office,
Nana Varachha Road, Kapodara Char Rasta, Surat - 395 006
CIN:U40102GJ2003SGC042909
Phone No.: 0261 - 2506171/ 2506200
Fax No.: 0261 - 2506130
E-mail : ceom.dgvcl@gebmil.com



Letter No: DGCS/0840/01/2024 Dt: 16-01-2024

By email/Speed Post

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT One, Road 5C, Zone 5,
GIFT CITY, Gandhinagar -382 355

Sub.: Submission of Amended Memo of Parties in Petition no. 2289 of 2023.

Ref.: Daily order dated 11.01.2024 with respect to hearing held on 05.01.2024 for Petition
No.2289 of 2023.

Dear Sir,

This has with reference to the above subject matter and in compliances to the Daily order
passed-on by Hon'ble Commission dated 11.01.2024 directed the petitioner to amend the
Memo of parties, accordingly petitioner has amended Memo of parties and served a copy of
petition to all other distribution licensee of the state as the respondents in reference to the
Petition No. 2289 of 2023.

The Copy of the amended Memo of party is enclosed in five copies on affidavit.

Kindly please accept the same and acknowledge.

Thanking You,



Encl.: As Above.

Copy to:

1. Torrent Power Limited - Distribution (Ahmedabad)
Torrent Power Limited,
'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015. [TPL-D (A)]
lunapal@torrentpower.com

.....Respondent No-1

2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat - 395 003.
lunapal@torrentpower.com

.....Respondent No-2

3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra. Dist.: Bharuch - 392 130

Yours Faithfully,

(M. G. Surati)
Chief Engineer (O&M)
DGVCL, Corp. Office, Surat

4. Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015.
lunapal@torrentpower.comRespondent No-4
5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara - 391760.
mca@skeiron.comRespondent No-5
6. The Chairman,
Deendayal Port Authority (DPA) (erstwhile Deendayal Port Trust / Kandla Port Trust)
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building, New Kandla,
Kutch - 370210.
chairman@deendayalport.gov.in
xenedpt@gmail.comRespondent No-6
7. GIFT Power Company Limited
EPS - Building No.49A, Block 49, Zone 04,
Gyan Marg, GIFT City,
Gandhinagar - 382 255.
rakesh.inala@giftgujarat.in
amit.dalal@giftgujarat.inRespondent No-7
8. Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch - 392 012.
pranay.shah@jubl.comRespondent No-8
9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch - 370 421
Mehul.rupera@adani.comRespondent No-9

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR
Petition No. 2289 Of 2023**

AMENDED MEMO OF PARTIES

IN THE MATTER OF



Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office: Urja Sadan, Nana Varachha Road,
Kapodara Char Rasta, Surat -395006---**Petitioner No. 1**

Madhya Gujarat Vij Co. Ltd.,

Corporate Office: Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007 -----**Petitioner No. 2**

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,
Mehsana-384001. ---**Petitioner No. 3**

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat VijSeva Sadan".

Laxminagar, Nana Mava Main Road,

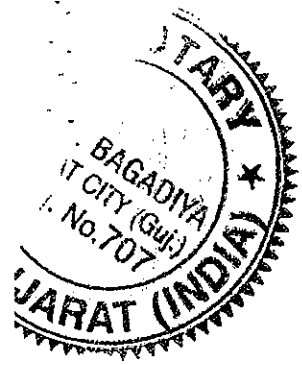
Rajkot-360004. **Petitioner No. 4**

V/S

1. Torrent Power Limited - Distribution (Ahmedabad)
Torrent Power Limited,
'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015. [TPL-D (A)]Respondent No-1
2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat - 395 003.Respondent No-2
3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra, Dist.: Bharuch - 392 130Respondent No-3



4. Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015.Respondent No-4
5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara - 391760.Respondent No-5
6. Deendayal Port Authority (DPA)
(erstwhile Deendayal Port Trust / Kandla Port Trust)
The Chairman,
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building, New Kandla,
Kutch - 370210.Respondent No-6
7. GIFT Power Company Limited
EPS - Building No. 49A, Block 49, Zone 04, Gyan Marg,
GIFT City,
Gandhinagar - 382 255.Respondent No-7
8. Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch - 392 012.Respondent No-8
9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch - 370 421Respondent No-9



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Petition No. 2289 Of 2023

AMENDED MEMO OF PARTIES

IN THE MATTER OF

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Dakshin Gujarat Vij Co. Ltd., (DGVCL)

Corporate Office: Urja Sadan, Nana Varachha Road,
Kapodara Char Rasta, Surat -395006 -- Petitioner No. 1

Madhya Gujarat Vij Co. Ltd.,

Corporate Office: Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007 ---Petitioner No. 2

Uttar Gujarat Vij Co. Ltd., (UGVCL)

Corporate Office, Visnagar Road,
Mehsana-384001. --- Petitioner No. 3

Paschim Gujarat Vij Company Ltd.,

Corporate Office: "Paschim Gujarat VijSeva Sadan".
Laxminagar, Nana Mava Main Road,
Rajkot-360004. ----- Petitioner No. 4

V/S

1. Torrent Power Limited - Distribution (Ahmedabad)
Torrent Power Limited,
'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015. [TPL-D (A)]Respondent No-1
2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat - 395 003.Respondent No-2
3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra, Dist.: Bharuch - 392 130Respondent No-3
4. Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 - Tapovan, Ambawadi,

5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara - 391760.

.....Respondent No-5

6. Deendayal Port Authority (DPA)
(erstwhile Deendayal Port Trust / Kandla Port Trust)
The Chairman,
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building,
New Kandla, Kutch - 370210.

.....Respondent No-6

7. GIFT Power Company Limited
EPS - Building No. 49A, Block 49, Zone 04, Gyan Marg,
GIFT City,
Gandhinagar - 382 255.

.....Respondent No-7

8. Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch - 392 012.

.....Respondent No-8

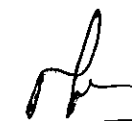
9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch - 370 421

.....Respondent No-9

Affidavit of Proof of Service

I, Mr. Mahesh Ganpatbhai Surati, son of Mr. Ganpatbhai Mankanbhai Surati, aged 54 years,
residing at Surat, do hereby solemnly affirm and state as follows:

- I. I am the Chief Engineer (O&M) of the Dakshin Gujarat Vij Company Limited (DGVCL), the Petitioner No.1 in the above matter and am duly authorized by the said the Petitioner to make this affidavit.
- II. I say that in terms of the Daily Order dated 11.01.2024 for impleading the distribution licensees in the State of Gujarat other than the Petitioners, the Petitioner has filed an Amended Memo of Parties with the impleaded Respondents No. 1 to 9.
- III. I say that the Petitioner has served a copy of the Petition alongwith the Amended Memo of Parties on the Respondent No. 1 to 9 by way of Speed Post and the proof of service in this regard is attached hereto and marked as **Annexure A (Colly)**. The Petitioner has also served a copy of the Petition vide email dated 15.01.2024 to the Respondents No. 1 to 9. A copy of the email dated 15.01.2024 is annexed hereto and marked as **Annexure B**.

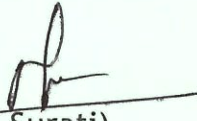

DEPONENT



VERIFICATION

I, the deponent above named, solemnly affirm that the contents of the above affidavit are based on the records maintained with the Petitioner Company and believed by me to be true, no part of it is false and nothing material has been concealed there from.

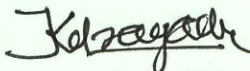
Verified at Surat on this 15th day of January 2024.


(M. G. Surati)
Chief Engineer (O&M)

Identified before me
Place: Surat
Date: 15th January, 2024



Solemnly affirmed
BEFORE ME


K. D. BAGADIYA
NOTARY
GOVT. OF GUJARAT
SURAT CITY (GUJ.)

Reg Sr.No. 373
15 JAN 2024
My Commission Expires
on 11-02-2024

ANNEXURE-A

Receipt of Speed Post for sending Hard copy of Petition No.2289 of 2023 & Amended Memo with related annexures to the respondents 1 to 9.

EC333220254IN IVR:6971333220254 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:ADITYA PARK,, PIN:391766, Vaghodia SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:70.00Tax:9.00 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>	EC333220183IN IVR:6971333220183 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:ATIZ UTILITIES,, PIN:390421, Mundra SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:71.00Tax:10.80 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>
EC333220245IN IVR:6971333220245 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:JUMILANT,, PIN:392012, Maktampur SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:70.00Tax:9.00 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>	EC333220177IN IVR:6971333220177 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:TORCHT POWER,, PIN:395007, Surat HD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:36.00Tax:5.40 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>
EC333220237IN IVR:6971333220237 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:GIFT POWER,, PIN:390035, Jalila SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:60.00Tax:9.00 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>	EC333220210IN IVR:6971333220210 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:TORCHT POWER,, PIN:397130, Dahej SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:60.00Tax:9.00 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>
EC333220170IN IVR:6971333220170 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:THE CHAIRMAN,, PIN:390210, Kandla Port SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:71.00Tax:10.80 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>	EC333220223IN IVR:6971333220223 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:TORCHT POWER,, PIN:390015, Manekbag SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:71.00Tax:10.80 <Track on www.indiapost.gov.in>
EC333220201IN IVR:6971333220201 CP SURAT HD <395003> Counter No:1,16/01/2024,17:01 To:TORCHT POWER,, PIN:390015, Manekbag SD From:DAKSHIN GUJ VIJ CO LTD,SURAT Wt:300gms Amt:0.0000:71.00Tax:10.80 <Track on www.indiapost.gov.in> <Dial 10002666868> <Wear Masks, Stay Safe>	

CEOM DGVCL

From: CEOM DGVCL <ceom.dgvcl@gmail.com>
Sent: Monday, January 15, 2024 12:56 PM
To: 'lunapal@torrentpower.com'; 'mca@skeiron.com'; 'chairman@deendayalport.gov.in'; 'xenedpt@gmail.com'; 'rakesh.inala@giftgujarat.in'; 'amit.dalal@giftgujarat.in'; 'pranay.shah@jubl.com'; 'mehul.rupera@adani.com'; 'jinalmehta@torrentpower.com'; 'jigneshlangalia@torrentpower.com'
Cc: 'gerc@gercin.org'; 'wasim@gercin.org'; 'gerc.ugvcl@yahoo.com'; 'gerccell@ugvcl.com'; 'cetechn.pgvcl@gmail.com'; 'ceop'; 'cetechn.guvnl@gmail.com'; 'detech.guvnl@gmail.com'; 'cepp@ugvcl.com'; 'acetechn'; 'CETECH'; 'degerc.pgvcl@gmail.com'
Subject: Submission of Amended Memo of parties, copy of Petition No.2289 of 2023 and its related documents.
Attachments: Daily Oorder-in-Petition.-No.-2289-of-2023 dated 11.01.2024.pdf; Amended Memo of Parties Petition No.2289 of 2023.pdf; Annexure-B 2289 of 2023 SoP Ministry of Power, Government of India Transmission Line Shifting 2023 ..pdf

Respected Sir / Madam,

Petitioner DGVCL & other three state owned Discoms has filed this Petition No. 2289 of 2023 before Hon'ble Commission for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Hearing of the said petition was held on 05.01.2024 & the Daily order passed by Hon'ble Commission on dated 11.01.2024 in which directed the petitioner to implead all other distribution licensee within the state who have been not impleaded as a party in this present Petition & file an amended memo of parties and also directed to provide a copy of petition with amended memo along with all other documents.

Accordingly, the Soft copy of Petition No.2289 of 2023 along with all related annexures in pdf. Copy of the Daily order dated 11.01.2024 & copy of Amended Memo of Parties are attached here with for your ready reference, we have also sending the hard copy of these documents through Indian Postal Service by Speed Post, your good self is kindly requested to acknowledge the same.

This is for your kind information & further necessary action in this regard please.

With Regards.

C.E. (O&M), DGVCL, Surat.

CEOM DGVCL

From: CEOM DGVCL <ceom.dgvcl@gebmail.com>
Sent: Monday, January 15, 2024 01:04 PM
To: 'lunapal@torrentpower.com'; 'mca@skeiron.com'; 'chairman@deendayalport.gov.in'; 'xenedpt@gmail.com'; 'rakesh.inala@giftgujarat.in'; 'amit.dalal@giftgujarat.in'; 'pranay.shah@jubl.com'; 'mehul.rupera@adani.com'; 'jinalmehta@torrentpower.com'; 'jigneshlangalia@torrentpower.com'
Cc: 'gerc@gercin.org'; 'wasim@gercin.org'; 'gerc.ugvcl@yahoo.com'; 'gerccell@ugvcl.com'; 'cetech.pgvccl@gebmail.com'; 'ceop'; 'cetech.guvnl@gebmail.com'; 'detech.guvnl@gebmail.com'; 'cepp@ugvcl.com'; 'acetech'; 'CETECH'; 'degerc.pgvccl@gebmail.com'
Subject: Submission of soft copy of Petition No.2289 of 2023 and its related annexures.
Attachments: Petition 2289 of 2023for leavy of supervision charges with respect to NHAI. 11.12.2023 with affidavit. (2).zip

In continuation with earlier mail remaining documents related to Petition No.2289 of 2023.

Respected Sir / Madam,

Petitioner DGVCL & other three state owned Discoms has filed this Petition No. 2289 of 2023 before Hon'ble Commission for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Hearing of the said petition was held on 05.01.2024 & the Daily order passed by Hon'ble Commission on dated 11.01.2024 in which directed the petitioner to implead all other distribution licensee within the state who have been not impleaded as a party in this present Petition & file an amended memo of parties and also directed to provide a copy of petition with amended memo along with all other documents.

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This is for your kind information & further necessary action in this regard please.

With Regards.

C.E. (O&M), DGVCL, Surat.

CEOM DGVCL

From: CEOM DGVCL <ceom.dgvcl@gebmail.com>
Sent: Tuesday, January 16, 2024 11:48 AM
To: 'lunapal@torrentpower.com'; 'mca@skeiron.com'; 'chairman@deendayalport.gov.in';
'xenedpt@gmail.com'; 'rakesh.inala@giftgujarat.in'; 'amit.dalal@giftgujarat.in';
'pranay.shah@jubl.com'; 'mehul.rupera@adani.com';
Cc: 'jinalmehta@torrentpower.com'; 'jigneshlangalia@torrentpower.com';
'gerc@gercin.org'; 'wasim@gercin.org'; 'gerc.ugvcl@yahoo.com';
'gerccell@ugvcl.com'; 'cetechn.pgvcl@gebmail.com'; 'ceop';
'cetechn.guvnl@gebmail.com'; 'detech.guvnl@gebmail.com'; 'cepp@ugvcl.com';
'acetechn'; 'CETECH'; 'degerc.pgvcl@gebmail.com'
Subject: Submission of soft copy of Petition No.2289 of 2023.
Attachments: Petition No.2289 of 2023 filed before Hon'ble GERC for supervision charges w.r.to
NHA etc.pdf

In continuation with earlier mail dated 15.01.2024 related to Petition No.2289 of 2023.

Respected Sir / Madam,

Some of the respondent has telephonic informed regarding not getting copy of the petition may be due to size of documents, hence it is split and sending again with this mail.

Petitioner DGVCL & other three state owned Discoms has filed this Petition No. 2289 of 2023 before Hon'ble Commission for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Accordingly, the Soft copy of Petition No.2289 of 2023 along with all related annexures in pdf. for your ready reference,& we are also sending you the hard copy of these documents through Indian Postal Service by Speed Post, your good self is kindly requested to acknowledge the same.

This is for your kind information & further necessary action in this regard please.

With Regards.

C.E. (O&M), DGVCL, Surat.

CEOM DGVCL

From: CEOM DGVCL <ceom.dgvcl@gebmail.com>
Sent: Tuesday, January 16, 2024 11:56 AM
To: 'lunapal@torrentpower.com'; 'mca@skeiron.com'; 'chairman@deendayalport.gov.in'; 'xenedpt@gmail.com'; 'rakesh.inala@giftgujarat.in'; 'amit.dalal@giftgujarat.in'; 'pranay.shah@jubl.com'; 'mehul.rupera@adani.com'; 'jinalmehta@torrentpower.com'; 'jigneshlangalia@torrentpower.com'
Cc: 'gerc@gercin.org'; 'wasim@gercin.org'; 'gerccell@ugvcl.com'; 'gerccell@ugvcl.com'; 'cotech.pgvcl@gebmail.com'; 'ceop'; 'cotech.guvnl@gebmail.com'; 'detech.guvnl@gebmail.com'; 'cepp@ugvcl.com'; 'acetech'; 'CETECH'; 'degerc.pgvcl@gebmail.com'
Subject: Petition No. 2289 of 2023 related annexures C1 TO C7
Attachments: Annexure C7 2289 of 2023 NHAI.pdf; Annexure-A 2289 of 2023 Licensees-Power-to-Recover-Exp.-Reg No. 9 of 2005 .pdf; Annexure C1 2289 of 2023 NHAI.pdf; Annexure C2 2289 of 2023 NHAI .pdf; Annexure C3 2289 of 2023 NHAI .pdf; Annexure C4 2289 of 2023 NHAI.pdf; Annexure C5 2289 of 2023 NHAI .pdf; Annexure C6 2289 of 2023 NHAI.pdf

In continuation with earlier mail dated 15.01.2024 related to Petition No.2289 of 2023.

Respected Sir / Madam,

Some of the respondent has telephonic informed regarding not getting copy of the petition may be due to size of documents, hence it is split and sending again with this mail .

Petitioner DGVCL & other three state owned Discoms has filed this Petition No. 2289 of 2023 before Hon'ble Commission for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Accordingly, the Soft copy of Petition No.2289 of 2023 along with all related annexures in pdf. for your ready reference,& we are also sending you the hard copy of these documents through Indian Postal Service by Speed Post, your good self is kindly requested to acknowledge the same.

This is for your kind information & further necessary action in this regard please.

With Regards.

C.E. (O&M), DGVCL, Surat.



	Dakshin Gujarat Vij Company Ltd. Regd. Office: "Urja Sadan", Corporate Office, Nana Varachha Road, Kapodara Char Rasta, Surat – 395 006 CIN:U40102GJ2003SGC042909 Phone No.: 0261 – 2506111/ 2506112 Fax No.: 0261 - 2506130 E-mail : ceom.dgvcl@gebmail.com	
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By e-mail

Letter No: DGCS/0852/03/2024 Dt: 12-03-2024

To,
 The Secretary
 Gujarat Electricity Regulatory Commission
 6th floor, GIFT One, Road 5C Zone 5,
 GIFT City, Gandhinagar- 382355

Sub.:- Confirmation of public notice in daily newspapers for Petition No. 2289 of 2023

Ref.:- Daily order passed on dated 01.03.2024

Dear Sir,

This has with reference to the above subject matter and in compliances to the direction given by Hon'ble Commission vide daily order under reference in Petition No.2289 of 2023 to issue of public notice, DGVCL has published public notice on behalf of all petitioners (state owned Discoms) having wide circulation in all over Gujarat state, one in daily English Newspaper namely "Indian Express" and in two daily Gujarati Newspapers namely "Sandesh" & "Divya Bhaskar" on 08.03.2024 regarding approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Central & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

The Copy of the advertisement is enclosed in five copies on affidavit.

Kindly please accept the same and acknowledge.

Thanking You,

Yours faithfully,


 (M. G. Surati)
 Chief Engineer (O&M)
 DGVCL

Encl.:- as above

Copy f.w.cs.to:

The Chief Engineer (Tech), GUVNL, Sardar Patel Vidyut Bhavan, Race Course-Vadodara

Copy to:

1. Torrent Power Limited - Distribution (Ahmedabad)
 Torrent Power Limited,
 'Samanvay' 600 – Tapovan, Ambawadi,
 Ahmedabad – 380015 (TDL-D/A)

Respondent No-1

2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat – 395 003.Respondent No-2
3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra, Dist.: Bharuch – 392 130Respondent No-3
4. Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 – Tapovan, Ambawadi,
Ahmedabad – 380015.Respondent No-4
5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara – 391760.Respondent No-5
6. Deendayal Port Authority (DPA)
(Erstwhile Deendayal Port Trust / Kandla Port Trust)
The Chairman,
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building, New Kandla,
Kutch - 370210.Respondent No-6
7. GIFT Power Company Limited
EPS – Building No. 49A, Block 49, Zone 04, Gyan Marg,
GIFT City,
Gandhinagar – 382 255.Respondent No-7
8. Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch – 392 012.Respondent No-8
9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch – 370 421Respondent No-9

GUJARAT ELECTRICITY REGULATORY COMMISSION**GANDHINAGAR****Petition No. 2289 Of 2023**

IN THE MATTER OF:

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Central & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF:-

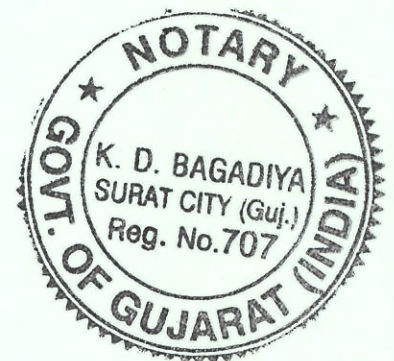
- 1) Dakshin Gujarat Vij Company Limited
- 2) Madhya Gujarat Vij Company Limited
- 3) Uttar Gujarat Vij Company Limited
- 4) Paschim Gujarat Vij Company Limited



..Petitioners

Vs

1. Torrent Power Limited - Distribution (Ahmedabad)
Torrent Power Limited,
'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015. [TPL-D (A)]



.....Respondent No-1

2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat - 395 003.

.....Respondent No-2

3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra, Dist.: Bharuch - 392 130

.....Respondent No-3



Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015.Respondent No-4

5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara - 391760.Respondent No-5

6. Deendayal Port Authority (DPA)
(erstwhile Deendayal Port Trust / Kandla Port Trust)
The Chairman,
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building, New Kandla,
Kutch - 370210.Respondent No-6

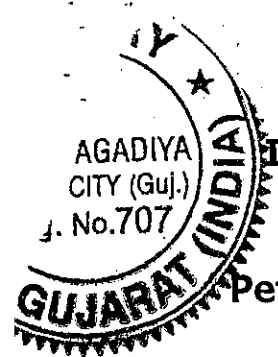
7. GIFT Power Company Limited
EPS - Building No. 49A, Block 49, Zone 04, Gyan Marg,
GIFT City,
Gandhinagar - 382 255.Respondent No-7

8. Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch - 392 012.Respondent No-8

9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch - 370 421

.....Respondent No-9

rk



73

**In Compliance to the direction given by Hon'ble Commission vide
daily order dated 01.03.2024**

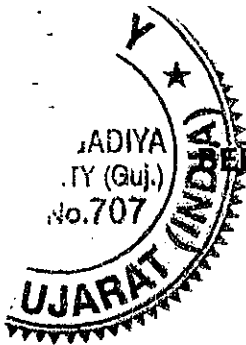
Petitioner Most Respectfully Submits:

Petitioners have filed Petition vide Petition no. 2289 of 2023 under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Central & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

As per direction given in daily order passed on 01.03.2024 as above, Hon'ble Commission has directed petitioner to issue a public notice in two Gujarati & one English daily newspapers; DGVCL has published public notice jointly with all state owned Discoms having wide circulation in all over Gujarat, one in daily English Newspaper namely "Indian Express" and in two daily Gujarati Newspapers namely "Sandesh" & "Divya Bhaskar" on 08.03.2024 regarding approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Central & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

The Copy of the advertisement is enclosed herewith.

The Cutting of the relevant newspapers dated 08.03.2024 are marked as Annexure – I & II and submitted herewith for perusal of the Hon'ble Commission.



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BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION, GANDHINAGAR

In the matter of Petition No. 2289 of 2023

In the Matter of:

- 1) Dakshin Gujarat Vij Company Limited
- 2) Madhya Gujarat Vij Company Limited
- 3) Uttar Gujarat Vij Company Limited
- 4) Passim Gujarat Vij Company Limited - **Petitioners**

Vs

1. Torrent Power Limited - Distribution (Ahmedabad)
Torrent Power Limited,
'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015. [TPL-D (A)]Respondent No-1
2. Torrent Power Limited - Distribution (Surat) [TPL-D (S)]
Torrent Power Limited, Torrent House, Station Road,
Surat - 395 003.Respondent No-2
3. Torrent Power Limited - Distribution (Dahej) [TPL-D (D)]
Torrent Power Limited, Plot No. Z/21, Dahej SEZ Part 1, At: Dahej,
Tal.: Vagra, Dist.: Bharuch - 392 130Respondent No-3
4. Torrent Power Limited - Distribution (Dholera)
Torrent Power Limited, 'Samanvay' 600 - Tapovan, Ambawadi,
Ahmedabad - 380015.Respondent No-4
5. AspenPark Infra Vadodara Private Limited (AIVPL)
The Director. AspenPark Infra Vadodara Private Ltd.,
Survey No. 26, Village Pipaliya, Taluka: Waghodia,
Dist. - Vadodara - 391760.Respondent No-5
6. Deendayal Port Authority (DPA)
(Erstwhile Deendayal Port Trust / Kandla Port Trust)
The Chairman,
Deendayal Port Trust,
06, Ground Floor, Port & Custom Building, New Kandla,
Kutch - 370210.Respondent No-6
7. GIFT Power Company Limited
EPS - Building No. 49A, Block 49, Zone 04, Gyan Marg,
GIFT City,
Gandhinagar - 382 255Respondent No-7



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Jubilant Infrastructure Ltd.
Plot No. 5, Vilayat GIDC, Tal. - Vagra,
Dist.- Bharuch - 392 012.

.....Respondent No-8

9. MPEZ Utilities Ltd.,
2nd Floor, Adani House,
Adani Ports and Special Economic Zone Ltd. (APSEAL)
Navinal Island, Near Dhrub,
Mundra, Kutch - 370 421

.....Respondent No-9

AFFIDAVIT

I, Mr. Mahesh Ganpatbhai Surati, son of Mr. Ganpatbhai Makanbhai Surati, aged 54 years, residing at Surat do solemnly affirm and state as under:

1. I am the Chief Engineer (O&M) of the Dakshin Gujarat Vij Company Limited and am duly authorized to make this affidavit.
2. I say that the contents of the accompanying reply are based on information maintained in the records of the answering Petitioner Company and are believed by me to be true.
3. I say that the annexures are true copies of their originals


DEPONENT



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VERIFICATION

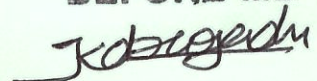
I, the deponent above named, solemnly affirm and verify that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Surat on this 12th day of March-2024.

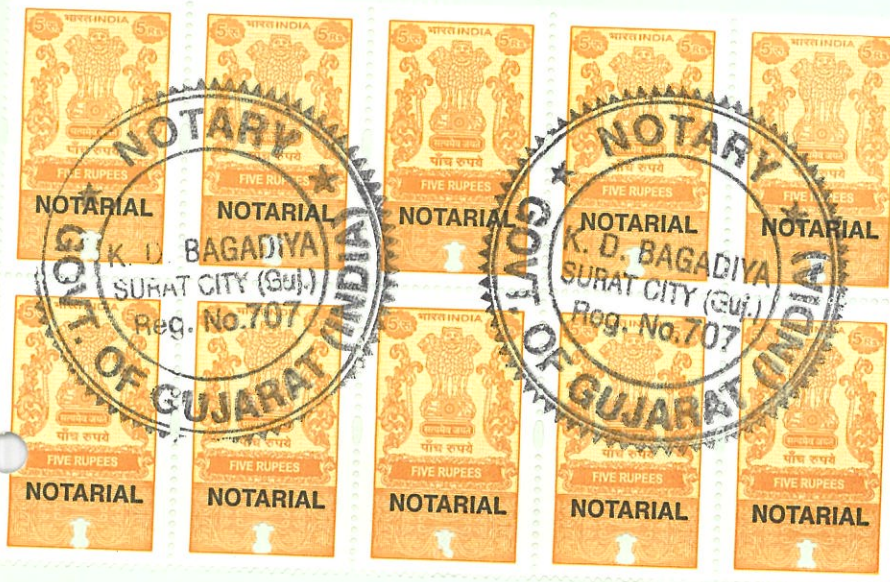



DEPONENT

Solemnly affirmed
BEFORE ME

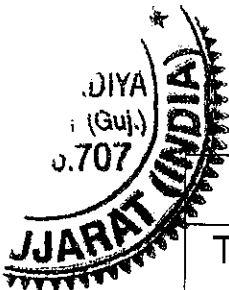


K. D. BAGADIYA
NOTARY
GOVT. OF GUJARAT
SURAT CITY (GUJ.)



Reg. Sr.No. 1847
12 MAR 2024
My Commission Expires
on 11-02-2029

Annexure-I



Daily	Page No.	Edition	Date
The Indian Express	13	All Gujarat editions	08.03.2024

Dakshin Gujarat Vij Company Limited
CIN U40102GJ2003SGC042909
Regd. & Corp. Office : 'Urja Sadan',
N. V. Road, Kapodara Char Rasta, Surat 395006 GUJARAT
DGVCL Toll Free No. 19123 (or 1800 233 3003)

PUBLIC NOTICE

Before Hon'ble Gujarat Electricity Regulatory Commission
In the matter of Petition No. 2289/2023

Dakshin Gujarat Vij Company Limited (DGVCL) along with other state owned distribution company namely MGVL, UGVCL and PGVL have filed Petition No. 2289/2023 before Hon'ble Gujarat Electricity Regulatory Commission (GERC) under the provision of Electricity Act 2003 read with Hon'ble GERC (Licensees power to recover expenditure incurred in providing supply and other miscellaneous charges) regulation 2005 for approval of levy of 2.5% supervision charge instead of 15% supervision charge on the estimate toward shifting of infrastructure of licensee's for development project of National Highway Authority, State Highway Authority and other Central and State Government Project related to infrastructure development as per the standard operating procedure notified by Ministry of Power.

In the matter, Hon'ble GERC vide order dated 01st March, 2024 has directed DGVCL, MGVL, UGVCL, PGVL to issue a public notice inviting objection/ comments/ views from stakeholders on the above petitions.

The petition filed by DGVCL is uploaded on its website www.dgvcl.com under "Media" section.

The stakeholders may submit their written objection/ suggestions/ views in the matter on or before 21st March 2024 in five copies to The Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT Road 5C, Zone 5, Gift City, Gandhinagar - 382355 with a copy to the petitioner within 21 days from the date of this public notice.

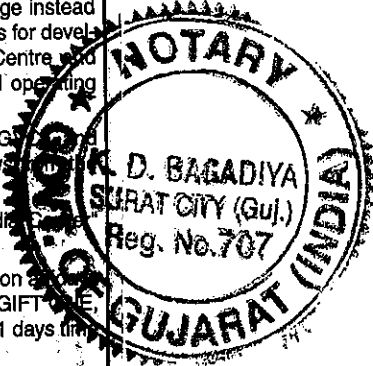
Chief Engineer (Project)
PGVL

Chief Engineer (Op.)
UGVL

Chief Engineer (Tech.)
MGVL

Chief Engineer (O&M)
DGVCL

Date: 08.03.2024





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અનસમા ગ્રંથયુદ્ધ ક્યુ અન કારનું લાઈસન્સ મેળવવા પણ કહેવું છે કે, 'આત્મવિશ્વાસ ઊંચો વર્ષની હોય છે. રાજ્યની હાલ કોલેજના વિદ્યાર્થીઓને પણ રીતસર લડત આપવી પડી હતી. હોય તો આકાશ આંબી શકાય છે. સ્કૂલના 1 લાખથી વધુ મંત્ર

ગુજરાત

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કેસ નં: ૨૭૭

આધારીડીએસ(MM
નોંધણી અને

ગુજરાત રાજ્ય નાણાંરીક પુરવઠા નિગમ
યોજનાઓ જેવી કે, આઈસીડીએસ(I
ગુ.રા.ના.પુ.નિ.બી દ્વારા GeM Portal
ભેલા ઇન્ડ્યુસ્ટ્રીયલ પ્રોજેક્ટ અથવા બી
વેપારીઓ નોંધણી માટે GeM Portal પર
આઈસીડીએસ(MMY) તુરંત રજીસ્ટ્રેશન(કોર

NOTARY
GEM/2024/B/47
સુરત શહેર (કોરી) નો જમ્મો તાબુકા
સુરત શહેર ૩/૧૦/૨૪
S.D. BAGADIYA
SURAT CITY (Guj.)
Reg. No.707
GUJARAT (INDIA)