

1

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Case No.

Filing No.

IN THE MATTER OF

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Gujarat Energy Transmission Corporation Limited

Corporate Office: Sardar Patel Vidyut Bhavan,

Race Course , Vadodara -390 007

Petitioner

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

Preamble:

1. The erstwhile Gujarat Electricity Board has been unbundled in seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd. (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Ltd. (UGVCL), Madhya Gujarat Vij Company Ltd., (MGVCL), Dakshin Gujarat Vij Company Ltd. (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of bulk purchase and bulk sale of power along with co-ordination activities is assigned to Gujarat Urja Vikas Nigam Ltd. (GUVNL) as per the re-organization scheme.



2. The present Petition is being filed in relation to approval of the supervision charges for shifting of distribution/transmission network by infrastructure developers as provided the Standard Operating Procedure (SOP) by Ministry of Power. The above is limited to the infrastructure developers as covered under the said SOP only.
3. It is submitted that Section 45 & 46 of the Electricity Act 2003 empower Licensees to recover expenditure from a person requiring supply of electricity in pursuant to Section 43, any expenses incurred in providing any electrical line or electrical plant used for the purpose of giving power supply.
4. It is submitted that in exercise of power conferred under Section 181 read with Section 45 & 46 of the Electricity Act 2003, the Hon'ble Commission vide Notification No: 9 of 2005 has notified the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 (hereinafter referred to as "the Regulation" or "the recovery of expenditure Regulations"). The copy of the Regulation is annexed herewith and marked as an **ANNEXURE-A**.
5. The Hon'ble Commission has vide Notification No: 9 of 2005 notified the recovery of expenditure Regulations where in, chapter-VI provides standard Cost data in respect to Distribution licensee and the Transmission Licensee, which is read as under:

6. STANDARD COST DATA

- (i) *The Distribution licensee and the Transmission Licensee shall prepare a cost data book covering broad specifications of various items and materials as well as man-hours of various categories of labour needed for providing any electric line or electrical plant used for the purpose of giving supply of electricity based on the actual cost data of the financial year immediately preceding the year in which the estimate is to be prepared.*
 - (ii) *The cost data book can include supervision charges at 15% of the total of materials and labour.*
 - (iii) *The cost data book shall specify the methodology of preparing the estimates.*
 - (iv) *The cost data book shall be the basis of making the initial estimate for laying of electric line and/or erection of electrical plant for extending supply to the applicant.*
 - (v) *The Distribution Licensee and the STU/Transmission Licensee shall publish such cost data book and make available its copies to the general public on demand at a reasonable charge.*
6. The Hon'ble Commission has also made provision in the recovery of expenditure Regulations for recovery of Miscellaneous charges in Chapter-VIII, Clause No. 8.1 PRE-SERVICE CONNECTION CHARGES in sub-clause 8.1(F) CHARGES FOR MISCILLANEOUS WORK which is as under:

"The charges payable in advance for any work which the supplier may undertake for the consumer and which is not included in the foregoing schedule shall be at the actual cost of labour and materials plus 15% to cover overhead charges. Estimates will be submitted when necessary. The charges payable in advance for any work which the supplier may undertake on behalf of the consumer as an agency work, shall be the actual cost of labour and materials plus 15% to cover overhead charges. The estimates will be submitted accordingly".

7. It is submitted that in terms of the provisions of above regulations, State owned Distribution Licensees and GETCO are recovering charges for shifting of any existing infrastructure on request of any consumer / utility / developer or any other Government Departments who has undertaken mega projects such as State and National Highway Development projects like Bharatmala and Golden Corridor Express Highway Projects etc. by deriving estimate considering prevailing standard Cost data and in case if the applicant chooses to get the work done on his/her own, only supervision charges on the cost of material and labour charges shall be payable to the licensee and in such cases in line with the present provisions licensees recover supervision charge at the rate of 15% of the total of materials and labour cost.

8. It is submitted that GETCO is recovering full estimated cost from the applicant in advance for shifting of existing infrastructure (network) for the work done by the licensees.

However, in case if the applicant opt to prefer shifting at his/her own, GETCO is recovering 15% supervision charges on full estimated cost as provided in the Regulation.

9. The above approach in regard to supervision charges in regard to line shifting has been upheld by the Hon'ble Commission in case of GETCO itself in Petition No. 1599 of 2016 dated 27.12.2019 wherein the issue involved shifting of lines by Rail Vikas Nigam Limited. The Hon'ble Commission had inter alia held that the action of preparing estimates and recovering Supervision Charges @ 15% on the cost of material and labour charges is as per the Regulations (Notification No. 9 of 2005).

10. The State and Central Government has emphasized on development of new infrastructure as well as expansion of existing infrastructure such as building of new express highways, national and State highways, Airports along with expansion of existing highways and Airports for providing better infrastructure. There are some ongoing projects and some new projects are coming in the near future. The development of such infrastructure requires shifting of existing electrical networks which includes financial implication. As submitted hereinabove, the shifting of any existing network will attract financial implications to the applicant i.e. either full estimated cost or 15% supervision charge as the case may be.

11. However now the Ministry of Power (MoP), Government of India vide letter No. F.No. 34-3/18/2022-Trans (MoP) dated 03.03.2023 has circulated Standard Operating Procedure (SOP) to all concerned Ministers/ Departments for shifting of transmission line by infrastructure developers (as considered in the SOP). In the said SOP, the Ministry of Power has provided the procedure for shifting of line and inter alia provides for the costs incurred for shifting/alteration of the line. In this regard, the SOP provides that the infrastructure developers shall make payment of supervision charge to owner of transmission / distribution line at the rates provided therein. The Clause 8 of the SOP provides as under:

8. The Infrastructure Developer shall make a payment of supervision charges at the following rates to the Owner of the transmission line:

Infrastructure Project	Shifting works by Infrastructure Developers	Shifting works by the Owner
<i>Projects Under Bharatmala Pariyojana</i>	2.5%	<i>Not Applicable</i>
<i>Other Infrastructure Projects</i>	2.5%	15%

[Note: Supervision charges may be calculated as the percentage of estimated cost of material (after crediting the depreciated cost of the existing material) & wages (exclusive of GST) and then GST may be separately applied on the supervision charges]

A copy of the MoP letter dated 03.03.2023 is enclosed herewith and marked as **Annexure-B**.

12. Prior to the above SOP also, there were representations of NHAI authority before Hon'ble Chief Secretary, GoG, Gandhinagar through their letter dated 08.08.2019 in which they have quoted the rates of supervision charges taken by various State Utilities throughout the country for the work of shifting existing infrastructure for National Highway Projects. As represented by NHAI Authority, only in State of Gujarat 15% supervision charge is levied whereas in other States utilities, only 2.5% Supervision charge is claimed.
13. Further the National Highway Authority of India (NHAI), and even Ministry of Road Transport and Highways has represented to the Government of Gujarat and others to revise the rate of supervision charges for existing network of State Power Utilities from 15% to 2.5%. Copies of Letters/Representation dated 01.10.2018, 08.08.2019, 03.09.2019, 09.09.2019, 27.09.2019, 23.10.2019 & 02.09.2020 are enclosed herewith and marked as **Annexure-C1 to C7**).

-
14. It is submitted that given the various Mega Projects of State and Central Governments going on and many of such new projects are going to be launched for which distribution and transmission networks are required to be shifted throughout the State. These are directly associated with Government funds which is in turn related with the public interest. Further in view of the SOP, there is a provision for the supervision charges to be at 2.5% when the work is done by the Infrastructure Developer itself. Therefore, it has been considered that in line with the SOP issued by Ministry of Power, it may be appropriate to consider the 2.5% supervision charges instead of 15% when the work is done by the Infrastructure Developer. This has been considered as it will directly affect the financial budget of any State or Central Government projects.
 15. The Hon'ble Commission has the power to remove difficulties and otherwise power to issue orders and guidelines with regard to implementation of the regulation and procedures to be followed.
 16. The present Petition is being filed in interests of justice.
 17. Therefore, it is submitted that the Hon'ble Commission may consider and approve the above imposition of supervision charges as provided in the SOP dated 03.03.2023 as a special case for the projects covered therein.
 18. The Petitioner craves leave of the Hon'ble Commission to file further submissions, addition and alteration to this Petition as may be necessary from time to time.

PRAYER

In light of the above, the Petitioner most respectfully submits and prays that the Hon'ble Commission may be pleased to:

1. Admit this present Petition;
2. Approve the supervision charges in case of shifting of existing network of GETCO as a special case only in specific cases related to infrastructure development projects covered under the SOP issued by the Ministry of Power;
3. Pass any other Order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.



DECLARATION

Declaration that the subject matter of the Petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any Orders in relation thereto.



For the Petitioner

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

Place: Vadodara

Date: nd22 December, 2023

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Filing No:

Case No:

IN THE MATTER OF

Filing of Petition under Electricity Act 2003 read with the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5 % supervision charges instead of 15 % supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF

Gujarat Energy Transmission Corporation Limited
Corporate Office: Sardar Patel Vidyut Bhavan,
Race Course, Vadodara -390 007

Petitioner

Reg. No.....1320D
Date : 21/12/2023

Affidavit verifying the Petition

My Commission Expires
on 26-Feb.-2024
GIRISH N. THAKKAR
NOTARY (Govt. of Gujarat) INDIA

I, Mr. Ashok Kumar J Chavda , son of Mr. Jivrajbhai Chavda, aged 57 years, residing at Vadodara, do hereby solemnly affirm and state as follows:

- I. I am the Chief Engineer (R&C) of the Gujarat Energy Transmission Corporation Limited (GETCO), the Petitioner in the above matter and am duly authorized by the said the Petitioner to make this affidavit.
- II. I say that the Statements made in the Petition herein above are based on the records maintained in Petitioner Company in the normal course of business and believed by me to be true.
- III. I say that the Annexures to the Petition are the true and correct copies.

Transmission C
Gujarat Energy Transmission Corporation Limited

DEPONENT



no. 200-2000



VERIFICATION:

Solemnly affirmed at Vadodra on this 22nd December, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.



[Signature]
DEPONENT



Ashalekh T. Charde
Solemnly Affirmed/Declare
Swon Before me by

[Signature]
GIRISH N. THAKKAR
NOTARY (Govt. of Gujarat)

22/12/2023

[Signature]

ANNEXURE: A

The Copy Of the Regulation (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005.

ANNEXURE: B

Standard Operating Procedure (SoP) dated 03.03.2023 approved and circulated by Ministry of Power, Government of India.

ANNEXURE: C₁toC₇

- C1.** Letter of Hon'ble Secretary, Ministry of Road Transport & Highways, GoI to Hon'ble Chief Secretary, GoG, Gandhinagar vide letter No. NHAI/Gen/Utility Shifting/2017/124409 dated 1st October-2018.
- C2.** Letter of NHAI authority to Hon'ble Chief Secretary, GoG, Gandhinagar vide letter No. NHAI/12013/3/2018-RO-GNR/Tech./Bhav-Vera/Vol.21/D-4830 dated 8th August-2019.
- C3.** Letter of Hon'ble MoP, Ministry of Road Transport & Highways, GoI to Hon'ble Chief Minister, GoG, Gandhinagar vide letter No. NHAI/Gen./Utility Shifting/2019 dated 3rd September-2019.
- C4.** Letter of NHAI authority to Hon'ble Managing Director, MGVL, Vadodara vide letter No.NHAI/PIU-Bharuch/VME-Utility/2019/457 dated 09.09.2019.
- C5.** Letter of NHAI authority to Hon'ble Additional Chief Secretary (Energy), GoG, Gandhinagar vide letter No. NHAI/12013/10/2015-RO-GNR/Tech/Bhav-Talaja/Vol.11/D-5224 dated 27.09.2019.
- C6.** Letter of NHAI authority to Hon'ble Managing Director, MGVL, Vadodara vide letter No. NHAI/PIU-Bharuch/VME-Utility/2019/642 dated 23.10.2019.
- C7.** Letter of NHAI authority to Hon'ble Additional Chief Secretary (Energy & Petrochemicals), GoG, Gandhinagar vide letter No. NHAI/12023/01/2014-RO-GNR/Tech/Corrs./Vol.49/D-1372 dated 02.09.2020.



GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)

**LICENSEE'S POWER TO RECOVER EXPENDITURE INCURRED IN
PROVIDING SUPPLY AND OTHER MISCELLANEOUS CHARGES**

Notification: No. 9 of 2005

In exercise of the powers conferred by section 181 read with section 45 and 46 of the Electricity Act 2003 (36 of 2003) and all powers enabling it in that behalf, the Gujarat Electricity Regulatory Commission hereby makes the following Regulations, namely:-

CHAPTER - I

1. SHORT TITLE, COMMENCEMENT AND INTERPRETATION

- i. These Regulations may be called the Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005.
- ii. These Regulations shall be applicable to all Distribution Licensees in their respective licensed areas, in the State of Gujarat.
- iii. These Regulations shall come into force on the date of their publication in the Gazette.

CHAPTER - II

2. DEFINITIONS

2.1 In these Regulations, unless the context otherwise requires:-

- (i) "Act" means the Electricity Act, 2003 (36 of 2003).
- (ii) "applicant" means the owner or occupier of any premises who makes an application to the distribution licensee for supply of electricity.

- 01
- (iii) "Commission" means the Gujarat Electricity Regulatory Commission.
 - (iv) "Distribution Licensee" means a Licensee authorised to operate and maintain a Distribution System for supplying electricity to the Consumers in his Area of Supply.
 - (v) "distribution main" means the portion of any main with which a service line is, or intended to be, immediately connected.
 - (vi) "distribution system" means the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the point of connection to the installation of the consumers.
 - (vii) "electrical plant" means any plant, equipment, apparatus or appliance or any part thereof used for, or connected with, the generation, transmission, distribution or supply of electricity but does not include:
 - i. an electrical line ; or
 - ii. a meter used for ascertaining the quantity of electricity supplied to any premises; or
 - iii. an electrical equipment, apparatus or appliance under the control of a consumer.
 - (viii) "electric line" means any line which is used for carrying electricity for any purpose and includes:
 - i. any support for any such line, that is to say, any structure, tower, pole or other thing in, on, by or from which any such line is, or may be, supported, carried, or suspended; and

- ii. any apparatus connected to any such line for the purpose of carrying electricity.
- (ix) "Extra High Tension (EHT) supply" means electricity supplied at a Voltage equal to or greater than 66 kV.
- (x) "Government" means the Central Government or the State Government as the case may be.
- (xi) "High Tension (HT) supply" means electricity supplied at a Voltage greater than 440 V and lesser than 66 kV.
- (xii) "Low Tension (LT) supply" means electricity supplied at a Voltage not exceeding 440 volts.
- (xiii) "month" means the calendar month unless the context otherwise requires. A time lasting from a specified date in one calendar month until the same date in the next calendar month (a period of time equivalent to about 30 days).
- (xiv) "service line" means any electric supply line through which electricity is, or is intended to be, supplied -
 - i. to a single consumer either from a distributing main or immediately from the Distribution Licensee's premises; or
 - ii. from a distributing main to a group of consumers on the same premises or on contiguous premises supplied from the same point of the distributing main.
- (xv) "State Act" shall mean the Gujarat Electricity Industry (Reorganisation and Regulation) Act, 2003.
- (xvi) "sub-station" means a station for transforming or converting electricity for the transmission or distribution thereof and includes transformers, converters, switchgears, capacitors, synchronous condensers, structures, cable and other

51
appurtenant equipment and any buildings used for that purpose and the site thereof.

- (xvii) "Temporary Service" means supply will be given initially for a period not exceeding one month subject to review for further extension in accordance with the classifications of installation for purpose of permanent supply.

Words and expressions used and not defined in these Regulations but defined in the Act or the State Act or the Rules framed thereunder shall have the meanings assigned to them in the said Act or the State Act or such Rules. Expressions used herein but not specifically defined in these Regulations or in the Act or the State Act or the Rules framed thereunder but defined under any law passed by a competent legislature and applicable to the electricity industry in the state shall have the meaning assigned to them in such law. Subject to the above, expressions used herein but not specifically defined in the Regulations or in the Act or the State Act or the Rules framed thereunder or in any other law passed by a competent legislature shall have the meaning as is generally assigned in the electricity industry. The Bombay General Clauses Act, 1904, shall apply for the purpose of the present Regulations.

INTERPRETATION:

2.2 In the interpretation of these Regulations, unless the context otherwise requires:

- (a) words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular term, respectively.
- (b) the terms "include" or "including" shall be deemed to be followed by "without limitation" or "but not limited to" regardless of whether such terms are followed by such phrases or words of like import.
- (c) references herein to the "Regulation" shall be construed as a reference to these Regulations as amended or modified by the

Commission from time to time in accordance with the applicable laws in force.

- (d) the headings are inserted for convenience and may not be taken into account for the purpose of interpretation of these Regulations.
- (e) references to the statutes, regulations or guidelines shall be construed as including all provisions consolidating, amending or replacing such statutes, regulations or guidelines, as the case may be, referred to.

CHAPTER - III

3 DUTY OF THE DISTRIBUTION LICENSEE TO SUPPLY ELECTRICITY ON REQUEST AND RECOVERY OF EXPENDITURE

- (i) The Distribution Licensee shall, subject to the provisions contained in Section 43 of the Act, fulfill his obligation to supply electricity to the premises of consumers.
- (iii) Subject to the provisions of the Act and these Regulations and subject to such directions, orders or guidelines as the Commission may issue from time to time, every Distribution Licensee is allowed to be recovered from an applicant, requiring supply of electricity, any expenses that the Distribution Licensee shall be required to reasonably incur to provide any electric line or electrical plant specifically for the purpose of giving such supply to the applicant.
- (vi) The Licensee shall lay free of charge a service line (overhead line or underground cable depending upon the type of distribution system existing) up to a length of 30 meters from its nearest distributing main on public roads, outside the limits of the property in respect of which requisition for electricity supply is received.
- (vii) The entire service line, notwithstanding that a portion thereof has been paid for by the Consumer, shall be the property of the Distribution Licensee and by whom it shall be maintained and the

Distribution Licensee have a right to use it for the supply of energy to any other person by tapping the service or otherwise except if such supply is detrimental to the supply to the consumer already connected therewith.

CHAPTER - IV

4. PROVISION FOR LOW TENSION SUPPLY

4.1 In case of applications for Low Tension supply, where such supply requires only laying the service line from the existing distributing main to the consumer's premises, the Distribution licensee shall estimate the cost of service line and the cost of terminal and metering arrangements at the premises of the consumer, but not including the cost of meter. The estimate of the cost of electric line, electrical plants and metering arrangements shall be based on the latest cost data as published by the Distribution Licensee.

In respect of above consumers the Distribution Licensee may dispense with the process of preparation of detailed individual estimate and instead charge on the basis of per KW of contracted load and per Meter rate. Although, it will not prepare individual estimate, the Distribution Licensee shall maintain the cost incurred in respect of such categories of the consumers who are provided with electricity only through extension of service line (with out undertaking any of the work like DTR or laying of HT line). The average cost incurred (according to the latest cost data as published by the Distribution Licensee) shall be used as the yard stick for determining the per kW cost of these categories of consumers.

4.2(i) In cases of applications where there is a need to erect new electrical plant such as distribution transformer (DTR) along with switch-gear etc., for extending supply to the applicant for Low Tension

connection, the licensee shall estimate the cost of electrical plant as follows:

Cost of the works of erection of DTR including switchgear(in Rupees) = P

Rated capacity of DTR in KVA = Q

Cost per KVA (in Rupees) = P/Q

Contracted load in KVA of the applicant = K

Amount payable by applicant towards electrical plant (in Rupees)=

$K*(P/Q)$

In cases of applications when the capacity of existing electrical plant (such as DTR and switchgear etc.) is require to be augmented, the differential cost of existing and new such electrical plant will form the basis of calculation of pro-rata charges.

In all cases the estimate of the cost of electrical plant shall be based on the latest cost data as published by the Distribution licensee.

4.2(ii) In cases of applications which besides erection of electrical plant (such as DTR and switchgear etc.), need laying or extension of the HT line for providing supply to the applicant, the estimate of the cost of such section of HT line shall be made on a per kilometer basis based on the latest cost data as published by the Distribution Licensee.

The Distribution Licensee shall recover the cost, as mentioned in the sub-clause 4.2(i) and 4.2(ii), from all the applicants excluding following categories:

- a. Agricultural consumers with the exception of Agricultural connection to be given under special schemes like "Tatkal Scheme" which may be brought out in future.

- 81
- b. Water Works and Sewerage Pumps operated by/for any local authority other than Municipal Corporation.
 - c. Domestic consumers
 - d. Commercial consumers up to 100 KVA/125 HP of contract demand

CHAPTER - V

5. PROVISION FOR HIGH TENSION / EXTRA HIGH TENSION SUPPLY

- (i) In case of applications where there is a need to erect a new HT line or EHT line from the sub station or extend the existing HT or EHT line or strengthening of existing HT or EHT line in order to extend supply to the applicants, the Distribution Licensee, on its own in case of HT, and in co-ordination with Transmission Licensee in case of EHT, shall prepare an estimate of the cost of aforementioned work including the cost of terminal and metering arrangements at the premises of the consumer, but not including the cost of meter. Such estimate shall be based on the latest cost data as published by the Distribution Licensee and/or Transmission Licensee.
- (ii) In case of applications where there is a need to erect a new sub-station for extending supply to the applicant, the Distribution Licensee, on its own or in co-ordination with Transmission Licensee, shall prepare an estimate of the cost of the necessary works in the same way as indicated in sub-clause 4.2 (i) above. In cases of applications when the capacity of existing substation is required to be augmented, the differential cost of existing and new such electrical plant will form the basis of calculation of pro-rata charges. The estimate of the cost of such substation shall be based on the latest cost data as published by the Distribution Licensee and/or the Transmission Licensee.

CHAPTER - VI

8.

6. STANDARD COST DATA

- (i) The Distribution licensee and the Transmission Licensee shall prepare a cost data book covering broad specifications of various items and materials as well as man-hours of various categories of labour needed for providing any electric line or electrical plant used for the purpose of giving supply of electricity based on the actual cost data of the financial year immediately preceding the year in which the estimate is to be prepared.
- (ii) The cost data book can include supervision charges at 15% of the total cost of materials and labour.
- (iii) The cost data book shall specify the methodology of preparing the estimates.
- (iv) The cost data book shall be the basis of making the initial estimate for laying of electric line and/or erection of electrical plant for extending supply to the applicant.
- (v) The Distribution Licensee and the STU/Transmission Licensee shall publish such cost data book and make available its copies to the general public on demand at a reasonable charge.

CHAPTER VII

7. MANNER OF ACCOUNTING AND ADJUSTMENTS

- (i) Before taking up the laying of electric line, erection of electrical plant and creating any other facilities required for extending supply to the applicant seeking new connection, the licensee shall estimate the charges for the same. Free length up to 30 meters of service line will be provided in all cases.
- (ii) Each applicant will be given such estimate. The applicant shall deposit the amount of estimate with the Distribution Licensee before the commencement of the work.
- (iii) After the deposit has been duly made, the work shall be completed within the time-frame as mentioned in Standard of Performance of Licensee issued separately by the Commission.
- (iv) The amount deposited by the Applicant shall be subsequently adjusted, on completion of the work on the basis of actual cost plus supervision charges at 15% of the total cost of the materials and labour.
- (v) The Distribution licensee shall maintain records of all expenditure actually incurred by him in extending supply to the applicant and shall carry out the adjustments for recovery of excess expenditure or refunds of any savings in relation to the initial estimate. If the estimate is given on fixed cost basis as provided in second para of Clause 4.1, it will not be necessary to make the adjustment of the amount deposited by the applicant on completion of the work on the basis of actual cost.
- (vi) The balance amount, if any, shall be refunded to the Consumer by way of adjustment in the electricity bill. The Consumer shall be given the detailed bill showing the details of item-wise estimation and actual expenditure along with item-wise figures

02

of variance to the extent possible. Further, if Applicant seeks further information, the Distribution Licensee shall furnish the same or state the reasons for not furnishing the same within 10 days of receipt of such request.

- (vii) Any expenditure incurred in excess of the amount deposited by the Applicant shall be paid by the Applicant within fifteen days of demand.
- (viii) After the payment of deposit as aforesaid and before the completion of work, if the Applicant declines to take the supply, the deposit shall be refunded after deducting there-from, actual cost incurred plus 10% of amount of estimate or Rs.20,000/- in case of LT/HT and Rs.50,000/- in case of EHT applicants whichever is less.

However, if the Applicant withdraws before starting the work of laying of electric line, erection of electrical plant and creating any other facilities for extending supply to the applicant seeking new connection, total amount after deducting 5% of amount of estimate or Rs.5,000/- whichever is less, shall be refunded by the Licensee to the Applicant.

- (ix) If the work is to be done by the developer or the applicant, Licensee shall charge 15% of the estimate as supervision charges to be deposited before work begins. In other cases, Licensee shall commence the work after the applicant has deposited the full amount of the estimate.
- (x) If a Consumer desires to have the route of the existing Service Line altered, the Distribution Licensee shall carry out the work and charge the cost plus 15 per cent thereon (towards supervision charges) from the Consumer for additional materials and labour used.

- (xi) Service lines for temporary supplies shall be laid by the Distribution Licensee wherever possible and the actual cost incurred in laying and removing such service lines after giving due credit for the materials received back; on the basis of the condition of the same and the labour employed plus 15 percent supervision charges on the cost of materials and labour employed shall be paid by the Consumer. No interest will be paid on deposits lodged against the cost of Service Line or bills for temporary Supply, as the account is of temporary nature.
- (xii) The Consumer shall deposit the estimated cost for Service Lines for temporary supplies before commencement of work, which shall be adjusted against actual expenses incurred after the Service Line has been removed.
- (xiii) Where any difference or dispute arises regarding the estimate of laying of electric line, erection of electrical plant and creating any other facilities for extending supply to the applicant, the matter shall be dealt with in the manner provided in the Standards of Performance read with the GERC Regulations for the Establishment of Forum for Redressal of Grievances of Consumers and the GERC Regulations for the Establishment of Ombudsman.
- (xiv) The Distribution licensee shall account, under appropriate account heads, all charges recovered by him for laying of electric line and erection of electrical plant and creating any other facilities for extending supply to the applicant seeking new connection. The amount so recovered shall be deducted from the Gross Fixed Assets to arrive at the value of Net Fixed Assets of the Licensee's business.
- (xv) The amount recovered from the applicant towards expenses incurred in providing electric line or electrical plant or other facilities for the purpose of giving the supply shall not constitute

part of equity capital base of the Distribution Licensee for calculation of Returns from the business.

- (xvi) No depreciation to the extent of the amount recovered from the applicant towards expenses incurred in providing electric line or electrical plant or other facilities for the purpose of giving the supply may be included in the tariff calculations.
- (xvii) The accounting and auditing procedure should incorporate sufficient safeguard for avoidance of double counting or duplication of charges.

CHAPTER- VIII

8. MISCELLANEOUS CHARGES:

- (i) Subject to the provisions of the Act and these Regulations and subject to such directions, orders or guidelines the Commission may issue from time to time, every Distribution Licensee is authorized to recover any expenses to be borne by the Distribution Licensee in rendering following services to new or existing consumers.
- (ii) All the charges proposed below in **8.1** and **8.2** are payable in advance.

8.1 PRE-SERVICE CONNECTION CHARGES

A. REGISTRATION CHARGES (NON REFUNDABLE) :

The following registration charges would apply to new service connection:

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.40.00

ii	Three phase supply for Residential.	Rs.100.00
iii	Single phase supply and Three phase supply for commercial	Rs.100.00
iv	Three phase supply for LT Agricultural	Rs.200.00
v	Three phase supply for LT Industrial	Rs.400.00
vi	HT and EHT supply (Applicable to demand applied for)	Rs.10 per KVA with a ceiling of Rs.25000.00
vii	All other Categories not enumerated above	Rs.100.00

Note: Above registration charges would also apply to temporary supplies

42

B. RE-ESTIMATE CHARGES:

Any revision in the estimate done at the instance of the consumer shall attract extra charges as under:

Sr. No.	Particulars	Charges
I	LT services	Rs. 20/-
ii	HT and EHT services	Rs. 200/-

C. TEST REPORT CHARGE FOR ALL CATEGORIES Rs. 20/-

D. TESTING OF INSTALLATIONS:

- (i) The test and inspection prior to connection of an installation for permanent supply shall be carried out free of charge but should further test and inspection be found necessary, the charge for such test and/or inspection shall be **Rs. 50**

- (ii) Charges for the initial inspection and subsequent test and connection of a temporary installation

Rs. 100

8.2 POST SERVICE CONNECTION CHARGES

A. REGISTRATION CHARGES (NON-REFUNDABLE)

The following registration charges would apply to addition/ reduction of load and also to cases where a consumer applies for shifting of the connection in the same premises.

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.40.00
ii	Three phase supply for Residential.	Rs.100.00
iii	Single phase supply and Three phase supply for commercial	Rs.100.00
iv	Three phase supply for LT Agricultural	Rs.200.00
v	Three phase supply for LT Industrial	Rs.400.00
vi	HT and EHT supply (Applicable to demand applied for)	Rs.10 per KVA with a ceiling of Rs. 25000.00
vii	All other Categories not enumerated above	Rs.100.00
viii	Reduction in demand of HT and EHT supply	Rs. 10 per KVA (Applicable to quantum of demand reduced) with a ceiling of Rs.2000

Note: Above registration charges would also apply to temporary supplies

B. REGISTRATION CHARGES FOR CHANGE OF NAME AND TRANSFER OF AGREEMENT:

The application for change of name of existing service and transfer of benefits of agreement executed by the consumer with the supplier for power

supply shall be accompanied by non-refundable registration charges as specified below:

Sr. No.	Particulars	Charges
i	Single phase supply for Residential.	Rs.20.00
ii	Single phase supply for commercial and Three phase supply for Residential	Rs.100.00
iii	Three phase supply for LT Agricultural	Rs.300.00
iv	Three phase supply for LT Industrial and others	Rs.400.00
v	HT and EHT supply	Rs.2000.00

C. RECONNECTION / DISCONNECTION CHARGES

RECONNECTION CHARGES:

Sr No.	Particulars	Charges
i	Residential	Rs. 100.00
ii	Commercial	Rs. 200.00
iii	LT Agricultural	Rs. 200.00
iv	LT Industrial & others	Rs. 900.00
v	HT and EHT supply	Rs. 3200.00

Note:

If the staff of the supplier is unable to obtain access to the meter or service cut-outs for disconnecting, and the disconnection has to be made from the mains, either underground or overhead, the consumer shall have to pay all costs incidental to such disconnection and reconnection

DISCONNECTION AT CONSUMER REQUEST:

Sr. No.	Particulars	Charges
i	Residential	50.00
ii	Commercial	100.00
iii	LT Agricultural	100.00
iv	LT Industrial & others	500.00
v	HT and EHT supply	1500.00

**D. METER CHARGES:
FOR PERMANENT SUPPLY:**

Sr. No.	Particulars	Charges
1.	Hire of single-phase meter	Rs. 10/- per meter/ month.
2.	Hire of Three phase meter	Rs. 30/- per meter/ month
3.	Hire of demand meter or special type of meter for LT consumer	Rs. 225/- per meter/ month.
4.	Hire of time switch with or without KWH meter	Rs. 225/- per time switch /month.
5.	Hire of HT/EHT metering equipments	Rs. 750/- per meter/ month.

FOR TEMPORARY SUPPLY:

Sr. No	Particulars	Charges
--------	-------------	---------

1	Hire of single-phase meter	Rs. 15/- per meter/ month.
2	Hire of poly phase meter (3 phase)	Rs. 60/- per meter/ month
3	Hire of HT/EHT metering equipments	Rs.1500/- per meter/ month.

Note:

For the first month of service connection, the meter charge will be proportionate to the number of days in the month for which electricity is supplied. For the month in which the meter is removed on or after disconnection of a service and/or installed afresh on reconnection, the meter charge will be proportionate to the number of days in the month during which the meter remains on the premises of the consumer. Such proportionate charges will be rounded to the nearest 50 Ps.

E. OTHER CHARGES

Particulars	Charges
(a) Charges for attendance of fuseman where the failure of supply is due to a fault in the consumer's installation	1) For Low Tension consumers Rs. 10/- 2) For High Tension consumers Rs. 10/- for replacement of fuse on single phase. Rs. 15/- for replacement of fuse on two phases. Rs.20/- for replacement of fuse on three phases.
(b) Charges for attendance of fuseman at consumer's premises during any function: (per person per shift)	Rs. 500/-
(c) Charges for resealing of seals other than meter seals which have been disturbed unauthorizedly	Rs. 100/-
(d) Charges for resealing of meter seals, disturbed Unauthorizely (i) In case of residential service (ii) In case of service other than residential	Rs. 50/- Rs. 200/-
(e) Changing or moving a meter board	Actual cost plus 15%
(f) Testing meter(all type of meters), if it should be proved to be correct within the limits laid down by the Standards/Rules (i) Single phase meter (ii) Three phase meter (iii) Maximum Demand meter (LT)	Rs.100/- Rs.300/- Rs.500/-

(iv) Maximum Demand meter (HT/EHT)	Rs.1000/-
NOTE: The supplier shall not accept any responsibility whatsoever for the satisfactory and correct running of the consumer's meter after he has taken delivery thereof subsequent to the test.	
(g) Installing a meter for each other class of supply required after the initial connection of the installation for any other purpose or changing a meter for one of a different size when necessitated by a change in consumer's demand (the fee does not include the provision of a meter board) per meter	Rs. 100/-
(h) CT/PT Testing charges	
(i) CT Testing (LT)	Rs. 100/-
(ii) CT/PT unit (HT/EHT)	Rs. 500/-

F. CHARGES FOR MISCELLANEOUS WORK

The charges payable in advance for any work which the supplier may undertake for the consumer and which is not included in the foregoing schedule shall be at the actual cost of labour and materials plus 15% to cover overhead charges. Estimates will be submitted when necessary. The charges payable in advance for any work which the supplier may undertake on behalf of the consumer as an agency work, shall be the actual cost of labour and materials plus 15% to cover overhead charges. The estimates will be submitted accordingly.

9. POWER TO REMOVE DIFFICULTIES

- (i) In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may by general or special order, take or direct the licensee to take suitable action, not being inconsistent with the provisions of Electricity Act, 2003, which appears to the Commission to be necessary or expedient for the purpose of removing the difficulty.
- (ii) The licensee may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these regulations.

10. ISSUE OF ORDERS AND GUIDELINES

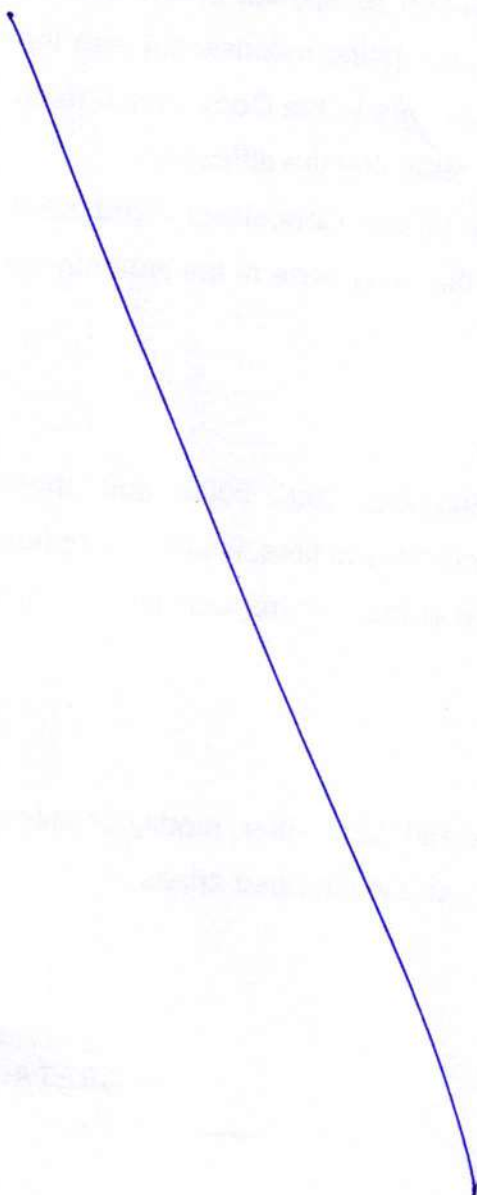
Subject to the provisions of the Electricity Act, 2003 and these Regulations, the Commission may, from time to time, issue orders and guidelines with regard to the implementation of the regulations and procedures to be followed.

11. POWER TO AMEND:

The Commission may from time to time add, vary, alter, modify or amend any provisions of these regulations as and when need arises.

P. S. SHAH
SECRETARY

AHMEDABAD
31ST March 2005



A stylized blue signature or mark, possibly initials, is written in the lower right quadrant of the page. It consists of several loops and a long, sweeping tail.

Annexure - B 34

F. No. 34-3/18/2022-TRANS (MoP)
भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
(पारेषण प्रभाग / Transmission Division)

श्रम शक्ति भवन, रफी मार्ग, नई दिल्ली- 110001
Shram Shakti Bhawan, Rafi Marg, New Delhi-110001

दिनांक: 03.03.2023

To,
Chairperson
Central Electricity Authority
Sewa Bhawan, R.K. Puram
New Delhi - 110 066

Subject: Procedure for Shifting of Transmission Lines involve in work by other Infrastructure Developers - regarding

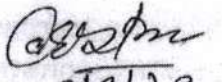
Sir,

I am directed to refer to CEA's letter No. CEA-PS-14-77/4/2022-PSETD Division dated 11.11.2022, therein, sharing the Standard Operating Procedure (SOP) for shifting of Transmission lines by various infrastructure developers, and to say that SOP as approved by the Hon'ble Minister of Power and NRE is enclosed..

2. It is, therefore, requested to circulate the said SOP to all the States/UTs Government and all the concerned Ministries / Department.
3. This issues with approval of the Competent Authority.

Yours Sincerely,

Enclosure: As stated.


3/3/23
(बिहारी लाल)

अवर सचिव, भारत सरकार,
टेलीफैक्स: 2332 5242

ई-मेल: transdesk-mop@nic.in

Standard Operating Procedure for shifting of Transmission line for other infrastructure projects

Several infrastructure projects of National Highways Authority of India (NHAI), Indian Railways, Airports Authorities, Border Roads Organization (BRO), Irrigation Departments, etc. are going on in various parts of the Country and many times, construction/development projects like roads, railways, airports, mines, flood banks/dam etc. come across existing/under construction transmission lines in their route alignment, leading to the need for shifting of such lines for construction of these projects. However, due to lack of coordination between the Infrastructure Developers and the transmission line Owner, the safety of the transmission lines was being often compromised during the construction and also construction of these infrastructure projects were delayed substantially. Therefore, in addition to the existing regulatory provisions of Central Electricity Authority (CEA) and other Authorities such as Environment & Forest, Defence, Airport, NHAI, BRO, etc., the following Standard Operating Procedure (SOP) for shifting of Transmission lines needs to be observed while developing infrastructure projects.

STANDARD OPERATING PROCEDURE:

1. Subsequent to the erection of a transmission line (overhead line or underground cable), if any entity, including but not limited to BRO, NHAI, Indian Railways, Airports Authority, Irrigation Departments, etc. (hereinafter called Infrastructure Developer), proposes to carry out construction of road, railway track, airport, dam, flood bank, etc. or addition/alteration of existing infrastructure or similar type of work, whether permanent or temporary, which may affect the safety, reliability, availability, and clearances of the existing transmission lines or which may require shifting of whole or part of the transmission lines, such Infrastructure Developer or its contractor employed to carry out such construction/addition/alteration, shall give intimation in writing to the Owner of the affected transmission line and to the Member (Power System), CEA and shall furnish therewith a detailed proposal including coordinates, scale drawing, of the proposed work, finished level of Road/Rail, KMZ/KML file of the route etc.
2. Except for Projects of National Importance, all other requests for the diversion of transmission lines for other infrastructure projects shall be considered by the Owner of the transmission line, only if such diversion proposal for infrastructure projects serves wider public interest and is

recommended by the concerned State Government or the concerned Central Ministries. After getting the recommendations of the State Government or the concerned Central Ministry, such diversion proposal for ISTS lines, excluding Projects of National Importance, shall be taken up after approval by the Ministry of Power. For the Projects of National Importance, no such approval is required. Individual request for diversion shall not be considered.

3. On receipt of an intimation for the shifting of transmission line, the Owner of the transmission line shall examine the proposal for compliance of existing regulations and any other law for the time being in force, technical feasibility of the proposal, Right of Way (RoW) compliance and requirement of shifting or alteration of the transmission line and compensation required as per regulation, if any. The Owner shall carry out a joint survey with Infrastructure Developer to assess the ground conditions and collect relevant information. The Owner shall intimate its views/queries to the Infrastructure Developer, if any or its concurrence on the proposal within 30 days from the date of receipt of the proposal.
4. The Infrastructure Developer shall furnish clarification to the queries, if any, to the Owner of the affected transmission line within 15 days of receipt of queries/views. Any further communication, if any, among the parties in this regard shall be replied within 07 days from the receipt of the correspondence.
5. Both the parties will mutually decide whether the Owner of the transmission line will carry out shifting/alteration of the transmission line or this responsibility will be taken up by the Infrastructure Developer.
6. If shifting or alteration work is executed by the Infrastructure Developer:
 - (a) He shall submit the design documents and drawings relevant for the construction of transmission line to the Owner of the transmission line. The Owner shall examine/raise queries, if any, and provide its final approval of drawings within 3 Weeks from the date of receipt of documents. If required, the existing design documents and drawings available with the Owner may be provided to the Infrastructure Developer. No work of shifting of transmission line shall be executed before getting the final approval of drawings/documents by the Owner.

- 38
- (b) All relevant cost incurred for shifting/alteration shall be borne by the Infrastructure Developer.
 - (c) The Infrastructure Developer shall be responsible for RoW compensation, forest clearances, wild life clearance etc.
 - (d) Both the parties may sign a Memorandum of Understanding (MoU) which will include mutually agreed terms and conditions.
 - (e) The Infrastructure Developer shall pay supervision charges, as specified in this SOP, to the Owner before commencement of work of shifting/altering the line.
 - (f) The Infrastructure Developer shall intimate the requirement of shutdown of existing transmission line for work of shifting or altering to the Owner of the transmission line for further necessary action in this regard. The shifting or alteration work shall be initiated only after the approval of RPC/SLDC.

7. If shifting or alteration work is executed by the Owner of the transmission line, the following provisions shall be followed:

- (a) The Owner shall work out the cost implication of the shifting/alteration of the transmission line on the basis of the cost of material used after crediting the depreciated cost of the existing material which is being replaced and the wages of labour employed in effecting the shifting/alteration and intimate the same along with the time required for shifting/altering the transmission line to the Infrastructure Developer, within 30 days. The estimate may also include all statutory charges, supervision charges, amount for compensation of RoW/Forest Clearance/Wild life Clearance etc., as applicable.
- (b) The Infrastructure Developer, shall deposit the amount of the estimated cost to the Owner, within 30 days of the receipt of the cost estimate.
- (c) If there is any dispute regarding the cost of alteration of the transmission line estimated by the Owner or the responsibility to pay such cost, the dispute may be referred to the Member (Power System), CEA which shall after hearing both parties decide upon the issue.
- (d) Both the parties may sign an MoU which will include mutually agreed terms and conditions.
- (e) The work of shifting/alteration shall be awarded through a tender, by the Owner and the price discovered through the tender and other charges as mentioned above shall be reimbursed by the Infrastructure Developer. In case the shifting project is of small size and/or the project is of urgent nature, and the Owner awards the

work on Rate Contract or cost plus basis, the reimbursement of cost of works, in such case, shall be as per actuals.

8. The Infrastructure Developer shall make a payment of supervision charges at the following rates to the Owner of the transmission line:

Infrastructure Project	Shifting works by Infrastructure developers	Shifting works by the Owner
Projects Under BharatmalaPariyojana	2.5%	Not Applicable
Other Infrastructure Projects	2.5%	15%

[Note: Supervision charges may be calculated as the percentage of estimated cost of material (after crediting the depreciated cost of the existing material) & wages (exclusive of GST) and then GST may be separately applied on the supervision charges.]

9. The shifting/alteration work shall normally be completed within 10 months from the date of first request of the infrastructure developer. In case the shifting project is of small size or the project is of urgent nature, a shorter time frame may be mutually decided between the Owner & the infrastructure developer.
10. The design, testing, construction and erection/laying of transmission line shall be in accordance with Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulations and relevant Standards. In addition, the applicable Regulations/Guidelines/Procedures of other Authorities such as NHAI, BRO, Airport, Defense, Forest, etc., shall be followed.
11. It shall be ensured that the reliability and safety of the transmission line is not compromised during or after the diversion work.
12. No cutting of soil within ten meters from the tower structure of 110 kV and above voltage level shall be permitted without the written permission of the Owner of tower structure. For towers located on hill slope, extra precautions shall be taken to ensure that any cutting/excavation on that hill does not compromise the safety and integrity of the tower structure and if it is expected that the stability of hill may be compromised due to cutting/excavation work, even for distance beyond 10 m, the written

permission of the Owner of tower structure shall be taken before commencing any such activity.

13. Before commencement of work upon road, rail, airport, flood bank, dam etc., Infrastructure Developer shall ensure that the provisions of Regulations 58, 60, 61 and 76 of Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010(as amended up to date)are not contravened either during or after the aforesaid construction.
14. The request for requirement of shutdown of existing transmission line for work of shifting or altering shall be submitted to the respective Regional Power Committee (RPC) or State Load Dispatch Center (SLDC), as applicable, well in advance by the Owner of the transmission line.
15. As per Ministry of Power's OM No. 34-311812022-Trans dated 03.08.2022, the RPC Secretariat shall provide deemed availability certificate for the shutdown period availed by transmission licensee (both RTM and TBCB) for shifting of their ISTS lines for all National Infrastructure Projects of NHAI, Railways, BRO etc., provided transmission customers are not affected by the shutdown of the line.All such applications for deemed availability shall be considered irrespective of date of application. However, deemed availability for past shifting of lines, where the diversion work has already been completed, shall not be considered
16. For the cases where deemed availability certificate for the shutdown period is not issued to transmission licensee for the shutdown period or part thereof, then in such cases, charges towards loss of availability due to such shutdowns shall be borne by Infrastructure Developer.
17. **Requirement for Overhead Transmission Lines Crossing of Road/highways :**
 - (a) At all road crossings, except National Highways, the towers/ poles shall be fitted with normal suspension or tension insulator strings depending on the type of towers. However, for all National Highways crossings, tension type towers/poles with tension insulator stringsshall be used.
 - (b) A minimum of two sets of long rod insulators or two sets of disc insulator strings per phase per circuit shall be used.
 - (c) The crossing span shall not be more than 250 meters, unless higher span is permitted by NHAI.

- (d) No joints in conductors or earth wire(s) shall be permitted, in crossing span.
- (e) The overhead line crossing shall normally be at right angle as far as possible.

I/26656/2023

पतों की सूची:

Sl. No.	Address	Tele/Fax No./Email
1.	Member Projects, National Highway Authority of India, Ministry of Road, Transport & Highways, Govt. of India, G 5&6, Sec-10, Dwarka, New Delhi-110075	Email: chairman@nhai.org; mk.projects@nhai.org;
2.	Secretary (RT&H) Ministry of Road Transport & Highways Transport Bhawan, 1, Parliament Street New Delhi- 110001	Email: secy-road@nic.in; as-morth@gov.in; dgrdss-rth@nic.in;
3.	Secretary (EF&CC), Ministry of Environment, Forest and Climate Change Indira Paryavaran Bhawan Jorbagh Road New Delhi - 110 003, INDIA.	Email: secy-moef@nic.in tanmay.kumar-rj@gov.in
4.	Secretary (HUA), Ministry of Housing And Urban Affairs, Nirman Bhawan New Delhi	Email: secyurban@nic.in; cpwd_dgw@nic.in
5.	Director General, Bureau of Indian Standards Manak Bhavan, Bureau of Indian Standards, 9, Bahadur Shah Zafar Marg, New Delhi - 110002.	Email: dg@bis.gov.in adg@bis.gov.in
6.	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001.	Email: cmd@powergrid.in; abhaychoudhary@powergrid.i n ; rajesh.kumar2@powergrid.in; vivek.joshi@powergrid.in; vikas@powergrid.in
7.	CMD, Grid Controller of India Limited	cmd@grid-india.in
8.	Chief Operating Officer, CTU India Ltd., Saudamini, Plot No. 2, Sector- 29, Gurgaon-122001 (Haryana)	Email: pcgarg@powergrid.in;
9.	Chairman BBMB, sector-19 B Madhya Marg, Chandigarh-160019	Email: cets@bbmb.nic.in; power@bbmb-nic.in; spsecy@bbmb.nic.in; secy@bbmb.nic.in;

I/26656/2023

42

10.	Head- Corporate Affairs & Business Devpt. Sterlite Grid Limited, The Mira Corporate Suite, Plot No. 1 & 2, C Block, 2nd Floor, Ishwar Nagar, Mathura Road, New Delhi 110 065	harshit.guptal@sterlite.com; nilotpall.mallick@sterlite.com; balaji.sivan@sterlite.com; jeetendra.bisht@sterlite.com;
11.	Sr. Vice President M/s Adani Power Limited, 7th Floor, Sambhav Building, Judges Bunglow Road, Bodakdev, Ahmedabad, Gujarat-380015	sameer.ganju@adani.com; praveen.tamak@adani.com;
12.	Sekura Energy Ltd CEO, Windsor, 504 & 505, Off, CST Road, Kalina, Santacruz (E), Mumbai, Maharashtra 400098	Email: Neeraj.Verma@energy-sel.com; Nimish.Sheth@energy-sel.com;
13.	Essar Power Sh. Partha Bhattacharya, 27th KM, Surat Hazira Road, District Surat, Hazira, Gujarat 394270	Email: Tamendra.Kumar@essarpower.co.in; Rajive.Tiwari@essarpower.co.in; Rajat.Bajpai@essarpower.co.in; khilendra.pant@essarpower.co.in
14.	Sh. Jigish Mehta, Executive Director, Torrent Power Limited, SUGEN Mega powerProject, Village Akhakol, Taluka Kamrej; Dist:Surat Gujarat	Email: jigishmehta@torrentpower.com; jaydipchudasama@torrentpower.com;
15.	CEO, Suzlon Energy Ltd Suzlon House, 5 Shrimali Society, Navrangpura, Ahmedabad 380009, India.	Email: mca@suzlon.com; info-india@suzlon.com;
16.	Chairman & Managing Director, Delhi Transco. Ltd., Shakti Sadan, Kotla Marg, New Delhi-110002	md@dtl.gov.in, gmom1.dtl@gmail.com
17.	Chief Engineer (Elect.) Goa Electricity Department Vidyut Bhawan, Panaji, Goa	cee-elec.goa@nic.in, ee1-elec.goa@nic.in,
18.	Chairman Haryana Vidyut Prasaran Nigam Ltd. Shakti Bhawan, Sector No. 6 Panchkula - 134 109, Haryana	chairman@hvpn.org.in,
19.	Managing Director Himachal Pradesh State Electricity Board VidyutBhawan, Shimla-171 004	cmd@hpseb.in,

20.	Managing Director, Jammu & Kashmir Power Development Corporation Ltd. Exhibition Ground, Srinagar(J&K)-190 009	md@jkspdccl.com,
21.	Chairman Karnataka Power Corporation Ltd. Shakti Bhawan, 82 Race Course Road Bangalore-560 001.	mdkpcl@gmail.com,
22.	Chairman Kerala State Electricity Board Board, Secretariat, Vidyuthi Bhavanam, Pattom Thiruvananthapuram- 695 004	cmdkseeb@kseeb.in,
23.	Chairman & Managing Director Maharashtra State Electricity Transmission Company Ltd., C-19, E-Block, Prakashganga, Bandra-Kurla Complex Bandra(E), Mumbai 400051	md@mahatransco.in,
24.	Chief Engineer (P) Manipur Electricity Department Govt. of Manipur, Manipur Sectt. South Block, Imphal, Manipur- 795 001.	snandei@ymail.com,
25.	Chairman & Managing Director, Meghalaya Energy Corporation Ltd.. Lumjingshai Short Round Road Shillong- 793 001	meecl.webportal@gmail.com,
26.	The Engineer-in-Chief, Power and Electricity Deptt., Govt. of Mizoram, Power House, Bara Bazar, Aizwal- 796 001, Mizoram	eincpower@gmail.com,
27.	Chief Engineer, Nagaland Deptt. of Power, Kohima 797 001. Nagaland	secyit-ngl@nic.in, vizo123@gmail.com,
28.	Chairman & Managing Director Punjab State Transmission Corporation Ltd., The Mall, Mall Road, Patiala- 147 001, Punjab	cmd@pstcl.org,
29.	Chairman & Managing Director Rajasthan Rajya Vidyut Prasara Nigam Ltd. Vidyut Bhawan, Janpath Jaipur (Rajasthan)- 302 005	cmd.rvpn@gmail.com,
30.	Managing Director Sikkim Power Development Corporation Ltd. 31-A, N.H. Way, Gangtok- -737 101	sikkim.serc@gmail.com,

I/26656/2023

44
24

31.	Chairman & Managing Director Tripura State Elec. Corporation Ltd. Govt. of Tripura, Bidyut Bhawan Agartala- 799 001.	cmd.tsecl@rediffmail.com,
32.	Chairman & Managing Director Uttar Pradesh Power Transmission Corporation Ltd. Shakti Bhawan, 14- A, Ashok Marg, Lucknow- 226001	cmd@upptcl.org,
33.	Chairman & managing Director West Bengal Power Development Corporation Ltd. Bidyut Unnayan Bhaban, Plot 3/C, LA-Block, Sector- III, Salt Lake City, Kolkata- 700 098	wbpdcl@wbpdcl.co.in,
34.	Commissioner- cum-Secretary (P) Andaman and Nicobar Electricity Department, Secretariat, Andaman and Nicobar Islands, Port Blair- 744 101	secyship14@gmail.com,
35.	Secretary Dadra & Nagar Haveli Electricity Department, Dadar Nagar Secretariat, Silvassa- 396230	tapasyaraghav@gmail.com,
36.	Secretary, Daman & Diu Electricity Department, Dadar Nagar Secretariat, MotiDaman- 396220	secretarypower2020@gmail.co m,
37.	Secretary Lakshyadeep Elec. Department, U.T. of Lakshyadeep Kavaratti- 682555	lk-ktelect@nic.in,
38.	Secretary Puducherry Elec. Department Secretariat, Puducherry- 605001	secycs.pon@nic.in,
39.	Chairman & Managing Director Orissa Power Transmission Corporation Ltd. Janpath, Bhubaneswar- 751022.	cmd@optcl.co.in,
40.	Chairman Jharkhand, Urja Sancharan Nigam Ltd. Engineering Building, HEC, Dhurwa, Ranchi- 834 004	mdjusnl@gmail.com,

I/26656/2023

41.	Chairman West Bengal State Electricity Transmission Company Ltd (WBSETCL) Vidyut Bhawan, Block-DJ, Sector-II, Bidhan Nagar, Kolkata- 700 091.	md@wbsetcl.in,
42.	Managing Director Bihar State Power Transmission Company Limited, 4th Floor, Vidyut Bhawan, Baily Road, Patna- 800 021	mdcellbsptcl@gmail.com,
43.	Chairman and Managing Director Gujarat Energy Transmission Corporation Ltd. Sardar Patel Vidyut Bhawan, Race Course, Vadodara- 390 007	md.getco@gebmail.com,
44.	Managing Director Madhya Pradesh, Power Transmission Company Ltd. Block No. 2, Shakti Bhawan, Rampur, P.O. Vidyut Nagar Jabalpur-482 008(MP)	md@mptransco.nic.in,
45.	Managing Director Chhattisgarh State Power Generation Company Ltd., Vidyut Seva Bhawan, P.O. Sunder Nagar, Danganiya, Raipur- 492013. (Chhattisgarh)	mdgenco@cspc.co.in,
46.	Chairman & Managing Director Punjab State Transmission Corporation Ltd., The Mall, Mall Road, Patiala-147 001, Punjab	cmd@pstcl.org,
47.	Managing Director Himachal Pradesh Power Transmission Corporation Ltd. Near, Shimla Bypass (below Old MLA Quarters, Tutikandi, Panjari, Himachal Pradesh 171005.	md@hpptcl.in,
48.	Chairman & Managing Director Uttar Pradesh Power Transmission Corporation Ltd. Shakti Bhawan, 14- A, Ashok Marg, Lucknow- 226001	cmd@upptcl.org,
49.	Chief Engineer (Power) Department of Power Govt. of Arunachal Pradesh Itanagar (Arunachal Pradesh) – 791 111.	vidyutarunachal@rediffmail.c om, vidyutarunachal@gmail.co m,

1/2 5656/2023

50.	Chief Engineer(Transmission) Transmission Corporation of Andhra Pradesh Ltd. Vidyut Soudha, Gunadala Eluru Road, Vijaywada Andhra Pradesh - 520 004	surendrababu.karreddula@ap transco.co.in,
51.	Managing Director, Karnataka Power Transmission Corporation Ltd., Kaveri Bhawan Bangalore -560009	md@kptcl.com,
52.	Chairman & Managing Director Transmission Corporation of Telangana Ltd. Vidyut Soudha, Khairatabad, Hyderabad - 500082	cmd@tstransco.in,
53.	Managing Director Assam Electricity Grid Corporation Ltd., Bijulee Bhawan, Paltan Bazar Guwahati- 781 001	managing.director@aegcl.co.i n, md_aegcl@yahoo.co.in,
54.	Chairman & Managing Director Tripura State Elec. Corporation Ltd. Govt. of Tripura, Bidyut Bhawan Agartala- 799 001.	cmd.tsecl@rediffmail.com,
55.	Managing Director Power Transmission Corporation of Uttarakhand Ltd. Vidyut Bhawan, Saharnpur Road, Near I.S.B.T. Crossing, Dehra Dun, Uttarakhand - 248002	md.ptcul@rediffmail.com,
56.	Managing Director TANTRANSCO, 10th Floor/NPKRR Malikai, No. 144 Anna Salai, Chennai-600002	mdtantransco@tnebnet.org,
57.	Managing Director, Assam Electricity Grid Corporation Ltd., Bijulee Bhawan, Paltan Bazar, Guwahati- 781 001	managing.director@aegcl.co.i n, md_aegcl@yahoo.co.in,
58.	Managing Director, Madhya Pradesh Power, Generating Company Ltd, Shakti Bhawan Vidyut Nagar P.O.Jabalpur-482 008(MP)	mppgcl@mp.nic.in,
59.	Managing Director, Haryana Power Generation Corporation Ltd. Urja Bhawan, C-7, Sector-6, Panchkula, Haryana- 13410	md@hvpn.org.in,

I/26656/2023

60.	Chairman, Gujarat UrjaVikas Nigam Ltd., Sardar Patel VidyutBhawan, Race Course, Vadodara- 390 007	md.guvnl@gebmil.com,
61.	Chairman & Managing Director U.P. Rajya Vidyut Utpada n Nigam Ltd. Shakti Bhawan, 14- Ashok Marg, Lucknow-226 001	cmd@upptcl.org,
62.	Chairman & Managing Director Toshiba Transmission & Distribution System (I) Pvt. Ltd. Rudram, Patancheru Mandal, Medak District, Telangana - 502 329	marketing@toshiba-ttdi.com,
63.	Managing Director Chhattisgarh State Power Transmission Company Ltd., Dangania, Post Sunder Nagar Raipur - 492013.	mdtransco@cspc.co.in,
64.	Chairman & Managing Director Neyveli Lignite Corporation Limited Corporate Office, Block -1, Neyveli- 607801	cmd@nlcindia.in,
65.	Chairman & Managing Director, Telangana State Power Generation Corporation Limited, VidyutSoudha, 'A' Block, Khairatabad, Hyderabad - 500 082	cmd@tsgenco.co.in,
66.	Mr. Vijay Chhibber, Director General, Electric Power Transmission association, Core 6- A, Ground Floor India, Habitat Centre, Lodi Road, New Delhi - 110 003.	epta.dg@gmail.com; dg.epta@epta.in,
67.	Member Secretary, Northern Regional Power Committee, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110 016	ms-nrpc@nic.in
68.	Member Secretary, Western Regional Power Committee, Plot No. F-3 MIDC, Area, Marol, Opp. SEEPZ, Central Road, Andheri(East), Mumbai - 400093	ms-wrpc@nic.in
69.	Member Secretary, Southern Regional Power Committee, 29, Race Course Cross, Road, Bangaluru- 560009.	mssrpc-ka@nic.in

17/06/2023

48
28

70.	Member Secretary, Eastern Regional Power Committee 4, Golf Course Road, ERPC Building, Tollygunj, Kolkata - 33.	mserpc-power@nic.in
71.	Member Secretary, North Eastern Regional Power Committee NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006 (Meghalaya)	ms-nerpc@gov.in
72.	Shri E.V. Rao, KEC International Limited, RPG House, 463, Dr. Annie Besant Road, Worli, Mumbai-4000 030	raoev@kecpg.com,
73.	Shri Kaushal Thakkar, Manager, Kalpataru Power Transmission Ltd., Plot No. 101, Part III, GIDC Estate, Sector 28, Gandhinagar- 382028, Gujarat	kaushal.thakkar@kalpatarupower.com, thakkarkaushal86@yahoo.com,
74.	Shri Chanchal Kumar, Managing Director, National Highways & Infrastructure Development Corporation Ltd(NHIDCL), 3 rd Floor, PTI Building, 4-Parliament Street, New Delhi - 110001	md@nhidcl.com; ed1@nhidcl.com;
75.	Shri I R Venkatraman (Head & VP - Regulatory & Contracts) Unit No. 101, First Floor, Windsor, Village KoleKalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai - 400 098	Email: <u>venkatraman.inumula@indigr</u> <u>id.com</u>



Annexure-C1

6

युद्धवीर सिंह मलिक, आई.ए.एस.
सचिव
Y. S. Malik, I.A.S.
Secretary



भारत सरकार

सड़क परिवहन और राजमार्ग मंत्रालय
Ministry of Road Transport & Highways
भारत सरकार / Government of India

D.O. NHAI/Gen/ Utility Shifting/ 2017
October 01, 2018

Subject: Capping the Supervision Charges of Utility Departments @ 2.5% of the approved estimates for shifting of Utilities such as electricity and water supply lines etc. for Projects for development of National Highways in Gujarat - regarding.

Dear Sir,

I am writing this letter in continuation of D.O. letter dated 20.12.2017 of the then Chairman, NHAI (copy enclosed) on the subject. You are aware that wherever development of National Highways (road projects) are taken up on the existing road arteries, it necessarily entails shifting of utilities already laid in the NH Right of Way. The NHAI gets the work of utility shifting executed through the contractors of such road projects at the estimates sanctioned by the concerned State Utility agencies/ departments. The cost of shifting work is borne by MoRTH/ NHAI, for which the state utility departments levy Supervision Charges.

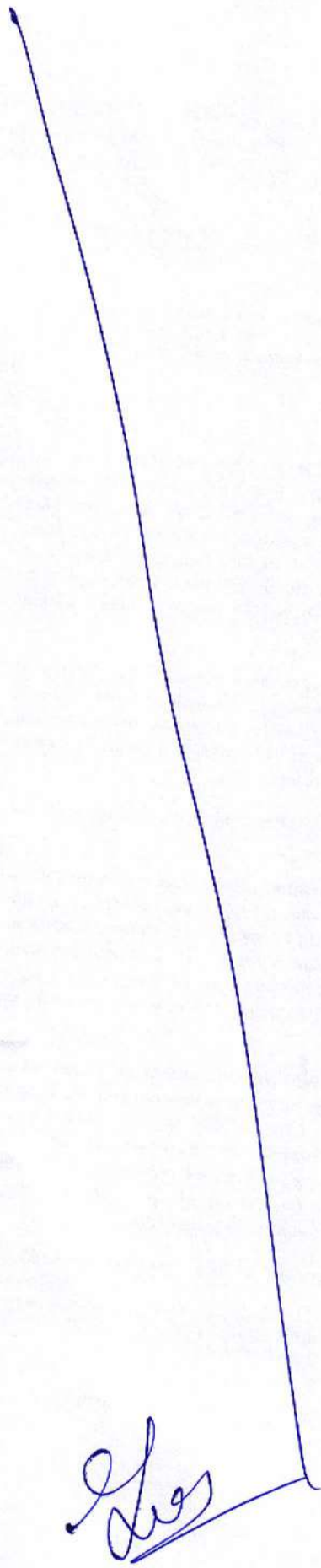
2. I may invite your kind attention to the letter dated 18.03.2018 from Additional Chief Secretary (Energy & Petrochemicals), Government of Gujarat, who has tried to justify the said charges on various counts and requested to reconsider the matter and modify the guidelines issued by the Government of India under Bharatmala Pariyojana (copy of the said letter is enclosed for ready reference).

3. We need to appreciate the correct legal position in this behalf as is brought out from the following:

- (i) MoRTH and its project executing agencies acquire land at a huge cost. A certain corridor is invariably earmarked for laying the Utilities out of the acquired RoW. Going by the provisions contained in *The Control of National Highways (Land and Traffic) Act, 2002*, which is a later Act with overriding provisions under Section 48 thereof, MoRTH is required to levy lease charges for use of such RoW land. The Ministry has not enforced these provisions so far, which it is contemplating to do.
- (ii) No agency can use the RoW of National Highways without the permission of the Highway Administration in terms of provisions contained in *The Control of National Highways (Land and Traffic) Act, 2002*. In cases where a state road is notified as a National Highway on the request of the State Government concerned, the concerned utilities are required to obtain the permission of the competent authority for use of such RoW. This legal requirement has not been complied with by the State entities.
- (iii) Wherever the Utility entities are granted any such permission, it is with two

Page 1 of 2

02



Los

52
OK

caveats i.e. (a) that the concerned Utility agency shall pay the land lease charges for using the RoW, and (b) that as & when the NH Authority requires to upgrade/ expand its Highway, such utilities would have to be shifted by the agency concerned at their own cost.

- (iv) The Utility agencies may acquire their own Right of Way at their cost if the above conditions are not acceptable to them.

4. MoRTH and its executing agencies have so far not been enforcing the above rigour of law. As a matter of fact, NH Authorities have taken upon themselves the responsibility, along with the financial burden, of shifting these utilities purely out of goodwill for the state and the national interest of timely execution of NH projects, keeping in view that it would be nearly impossible to develop the National Highways in time as the Utilities would take their own time in shifting their facilities from the RoW of the National Highway under development.

5. You would appreciate that levy of 15% supervision charges especially when the work execution is actually being done by MoRTH/ NHAI's contractor is absolutely irrational. The Ministry and its project implementing agencies have pegged the supervision charges in case of utility shifting for all the States @ 2.5% of the cost estimates especially when the work is not to be executed by the concerned agency. I am enclosing a list of states who have already capped the above charges @ 2.5% or less for your perusal.

6. I may share with you that if this is not acceptable to the State Utility Departments/ agencies, the Ministry would only be constrained to:

- (i) Deny use of its RoW for laying such utilities in all future projects; and
- (ii) Levy the Land Lease charges for the Row already in use at all the existing National Highways as this is the requirement of our law.

7. Accordingly, I request you to kindly intervene and advise the State Power Utilities to rationalize the supervision charges and issue directions to all the Utility Departments in Gujarat to cap such charges @ 2.5% of the estimated cost of utility shifting under NH road projects being taken up by this Ministry or its implementing agencies like NHAI/ State NH Wings, etc.

With regards,

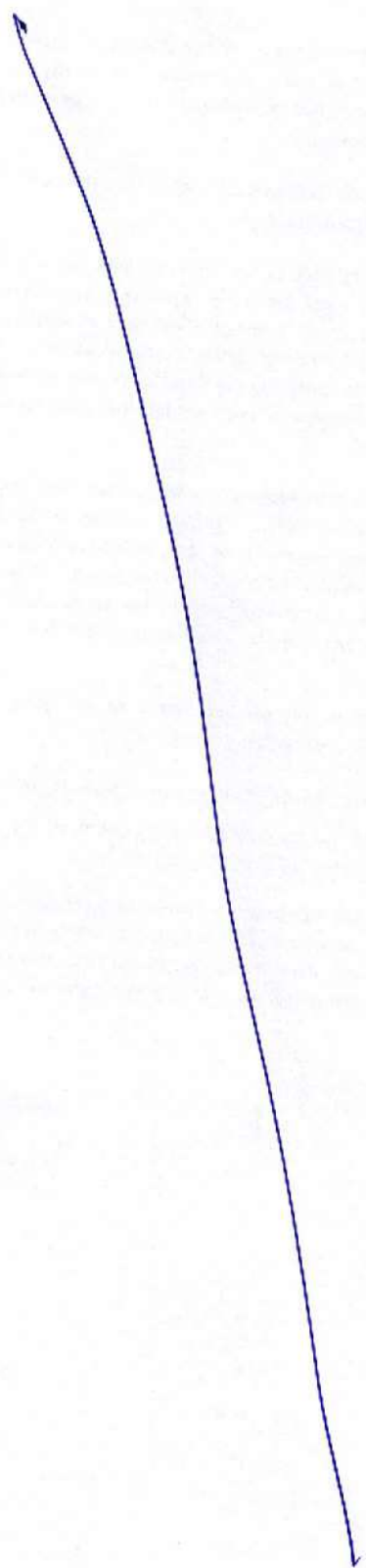
Yours sincerely,

Y. S. Malik
(Y. S. Malik)

Dr J N Singh
Chief Secretary,
Government of Gujarat,
Block No 1, 3th Floor,
New Sachivalaya, Gandhinagar,
Gujarat

Page 2 of 2

21
3



Sh

Annexure-C2

54



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय, भारत सरकार)

क्षेत्रीय कार्यालय - गुजरात

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)

Regional Office - Gujarat

235-239, दुसरी मंजील, सुपरमॉल-1, एच.डी.एफ.सी. कॉम्प्लेक्स के ऊपर, इन्फोसिटी, गांधीनगर - 382007 (गुजरात)

235-239, 2nd Floor, Supermall-1, Above HDFC Finance, Infocity, Gandhinagar - 382007 (Gujarat)

दूरभाष / Phone : 079-40306838, 40306829

फैक्स / Fax : 079-40190631

ई-मेल / e-mail : rogujarat@nhai.org

8

NHAI/12013/3/2018-RO-GNR/Tech./Bhav-Vera/Vol.21/D-4830

08th August 2019

To,
THE CHIEF SECRETARY
Government of Gujarat
Gandhinagar
Gujarat

Subject:- Supervision Charges for shifting of Utilities being taken by various State Governments in India

Ref.:- 1) MoRT&H letter no.NHAI/Gen/Utility Shifting/2017 dated 01.10.2018
2) MoRT&H letter no.NH-11011/73/2016-LA(Pt) dated 11.12.2017

Respected Sir,

May kindly be refer to the discussion in the office of the Hon'ble Chief Secretary, Gujarat on 31.07.2019 wherein your good self has desired the supervision charges (for shifting of utilities) being taken by the various individual State Governments in India. As desired, the details are enclosed at Annexure 'A' (along with the Government Orders of adopting 2.5% supervision charges in various States) for your kind perusal and favour of further necessary instructions to all the concerned departments (PGVCL, UGVCL, MGVL, DGVCL, GETCO etc.) to continue with the supervision work of shifting of utilities in NHAI projects (as the work in almost all the projects are affected) pending decision on the above matter between Government of Gujarat and Government of India.

Thanking You.

Your's Sincerely

Ashutosh Gautam

(Ashutosh Gautam)
Chief General Manager (Tech)
& Regional Officer-Gujarat

Pl. discuss.

Sec (R&B)

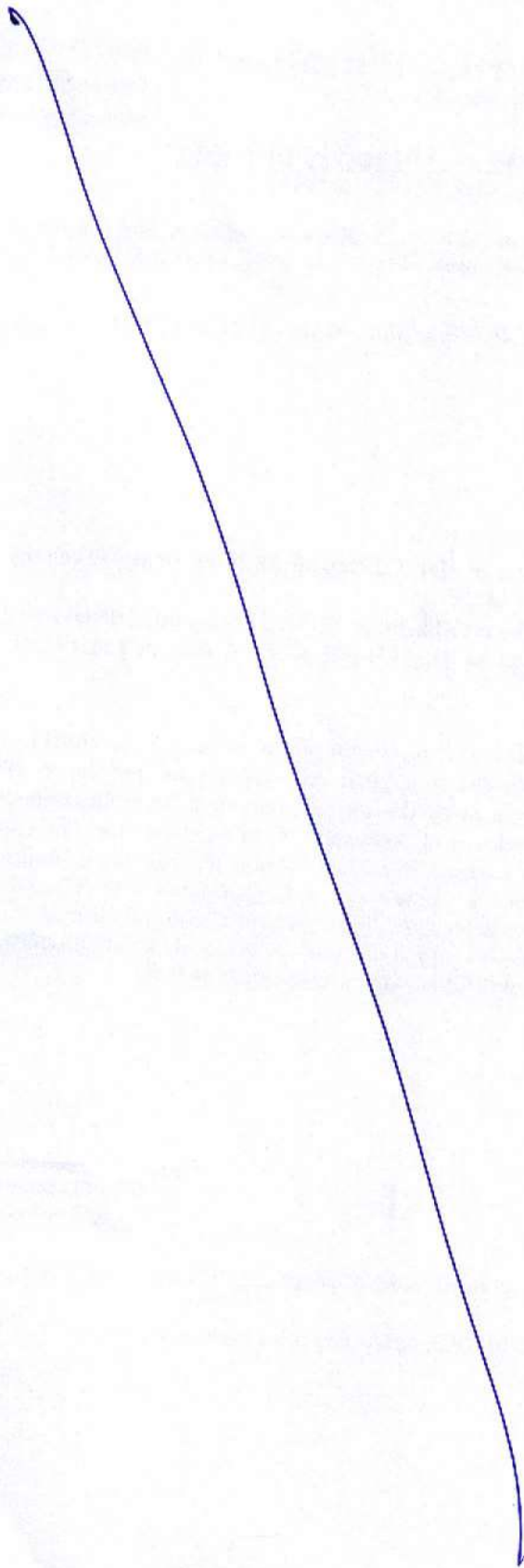
Pl. discuss.

Encl.:- Annexure 'A' (Government order of adopting 2.5% supervision charges in various States)

Copy to :-PS to Member (P)-RKP, NHAI HQ :- for kind information.

12

20

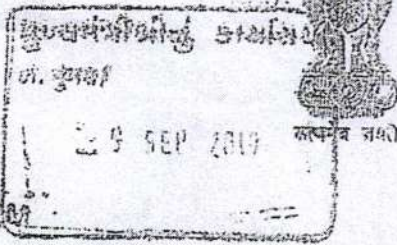


Shirley

Annexure-C3

NO. CMS GOV 139/143

नितिन गडकरी
NITIN GADKARI



मंत्री
सड़क परिवहन एवं राजमार्ग;
सूक्ष्म, लघु एवं मध्यम उद्यम
भारत सरकार
Minister

Road Transport and Highways;
Micro, Small and Medium Enterprises
Government of India

3rd September, 2019

D.O. No. NHAI/Gen/Utility Shifting/2019

Sub: Capping the Supervision Charges of State Utility Departments @ 2.5% of the approved estimate for shifting of utilities in the projects for development of National Highways in Gujarat.

As you are aware, Government of India approved Phase-1 of the Bharatmala Pariyojana in October, 2017 covering development of 24,800 km of National Highways and 10,000 km of balance works under NHDP at a cost of Rs.5,35,000Crore to be implemented over a period of 5 years from 2017-18 to 2021-22.

2. You will agree with me that the success of such a large and ambitious programme requires support and cooperation from State Governments in regard to various pre-construction activities such as land acquisition, forest & environmental clearances and utility shifting.

3. I solicit your support in capping the supervision charges being levied by the Utility Owning Departments in Gujarat on the estimates for shifting of utilities such as electric lines and water supply/ drainage lines. As per the guidelines issued by Government of India for implementation of Bharatmala Pariyojana, the supervision charges need to be capped @ 2.5% of the estimates and several State Governments have already agreed for the same. This matter was taken up by Secretary(RTH), MoRT&H with Chief Secretary, Gujarat vide his DO letter dated 01.10.2018 (copy enclosed), but till date it has not reached finality.

4. I would request you to look into the matter personally and issue appropriate instructions to all Utility Owning Departments in Gujarat to levy supervision charges @ 2.5% of the approved estimates like other State Governments.

Yours,

Nitin Gadkari
(Nitin Gadkari)

Adv. copy to:

CS

Secy(R&B)

Shri Vijay Rupani,

Chief Minister

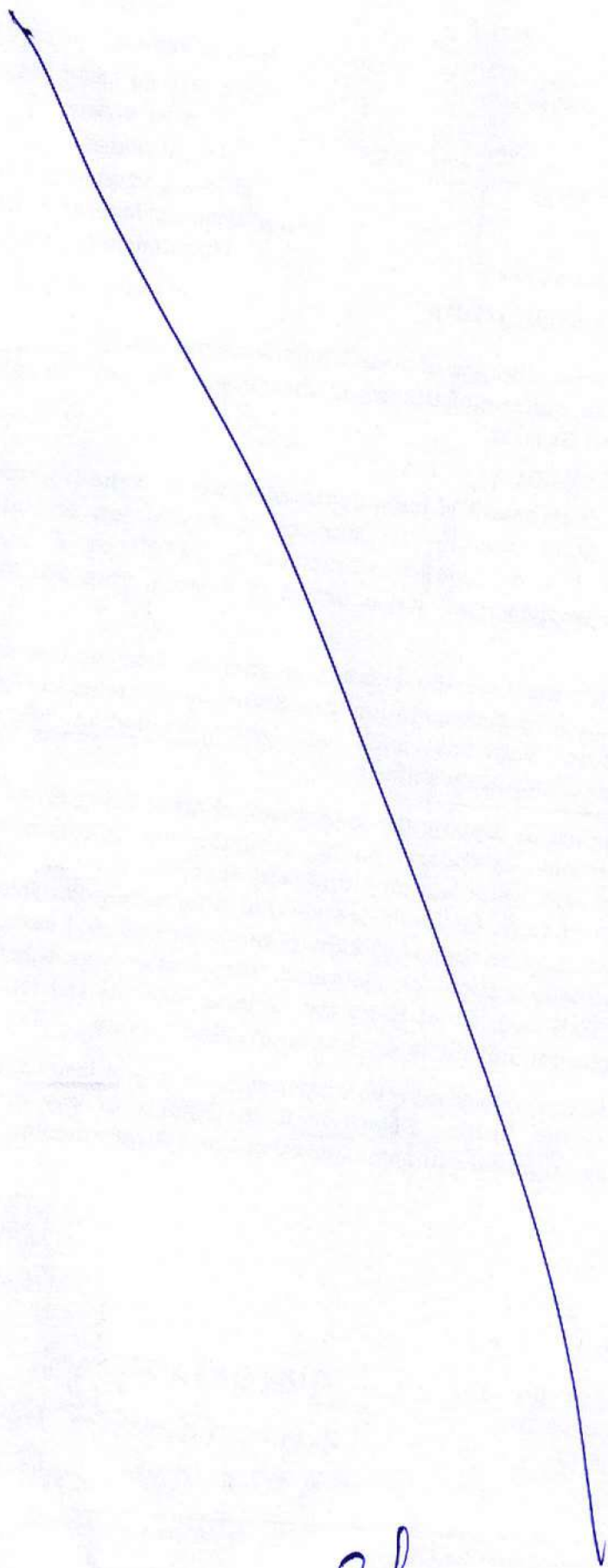
3rd floor, Swarnim Sankul -1,

New Sachivalay, Sector 10,

Gandhinagar, Gujarat.

ગુજરાત સરકાર
મુખ્ય મંત્રી
શ્રી વિજય રૂપાણી
૩મી માળ, સ્વર્ણમ સંકુલ - ૧
નવ સચિવાલય, સેક્ટર ૧૦
ગાંધીનગર, ગુજરાત

22
4



Law



BHARATMALA
ROAD TO PROSPERITY

Annexure - C4

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण
(सड़क परिवहन और राजमार्ग मंत्रालय)
परियोजना समन्वयन इकाई-भरुच

एए1-8, रंगकृष्णा एवेन्यू, जेदेश्वर चौकडी, भरुच (गुजरात)-392011
NATIONAL HIGHWAYS AUTHORITY OF INDIA

(Ministry of Road Transport & Highways, Govt. of India)

Project Implementation Unit - Bharuch

AA1-X, Rungkrishna Avenue, Zadeshwar Chowkdi, Bharuch (Gujarat)-392011
दूरभाष/Phone : 02642-230800 • ईमेल/E-mail : piubharuch@nhai.org | piubharuch@gmail.com



Date: 09.09.2019

NHAI/PIU-Bharuch/VME-Utility/2019/457

To,
The Managing Director
MGVCL,
Vadodara.

Sub.: Construction of Eight lane Vadodara Kim Expressway in the State of Gujarat under NHDP Phase - VI on HAM mode.

S.H.: Supervision Charges - Reg.

Ref.:

1. Additional Chief Secretary, Energy & Petrochemicals Department, GOG office letter no. GET-11-2017-2723-K dated 15.03.2019
2. Secretary, MoRT&H, Gol office letter no. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018
3. RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera /Vol. 21/D- dated 29.07.2019

Sir,

With reference to above subject matter, please refer to the various estimates submitted to this office towards utility shifting of MGVCL wherein it has been requested to submit the supervision charges @ 15% for LT/HT lines.

2. In this regard it is requested to refer to the RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera/Vol.21/D- dated 29.07.2019 along with note for the Hon'ble Dy. CM-Gujarat dated 24.07.2019 wherein it was requested to issue instructions to all Electrical Utility Owning Agencies for removing any kind of confusion in respect of supervision work pending decision between GoG and Gol in respect of % of supervision charges (2.5% or more).

3. Further, reference is made to the DO letter of Secretary, MoRT&H, Gol issued vide letter no. D.O. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018 addressed to the Chief Secretary, GoG, Gandhinagar wherein it was requested to kindly intervene and advise the State Power Utilities to rationalize the supervision charges and issue directions to all the Utility Departments in Gujarat to cap such charges @ 2.5% of the estimated cost of utility shifting under NH road projects being taken by this Ministry or its implementing agencies like NHAI/ State NH Wings. etc.

Keeping in view of the above correspondence, and also NHAI being a Central Government body working for better connectivity in the State of Gujarat it is once again humbly requested to pass on the suitable directions to cap the supervision charges @ 2.5% of the estimated cost pending decision between GoG & Gol and allow the works to continue in the interest of the project.

Thanking you.

Encl.: As above.

Yours sincerely,

[Signature]

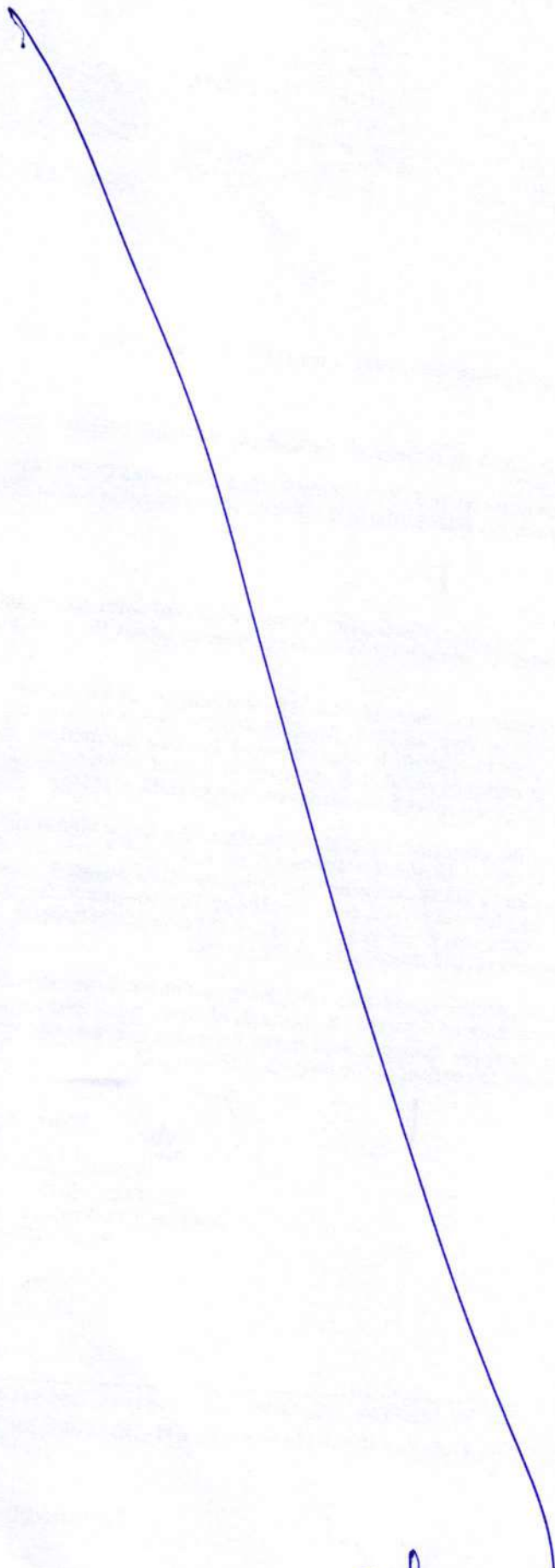
[Lt. Col. Rajeev Malhotra]
GM (Tech.) & Project Director
NHAI, PIU-Bharuch

मुख्य कार्यालय: जी-5 एवं 6, सेक्टर-10, द्वारका, नई दिल्ली-110 075, दूरभाष: 011 25074100, 25074200
Corporate Office: G-5&6, Sector-10, Dwarka, New Delhi-110 075. Tel: 011-25074100, 25074200

Scanned by CamScanner

22

8



Shir

Copy to:

1. Chief Engineer, MGVCL, Vadodara - for information and suitable necessary action.
2. Superintending Engineer, MGVCL, Vadodara Circle, Vadodara - for information and suitable necessary action.
3. Executive Engineer, MGVCL, Koyali/ Nandesari/ Padra/ Karjan - for information and suitable necessary action.
4. Independent Engineer, M/s. Aarvee Associates Architects Engineers & Consultants Pvt. Ltd., Vadodara - for information and necessary action.
5. Project Manager, M/s VK1 Expressway Pvt. Ltd., Vadodara - for information and necessary action.
6. Authorized Signatory, M/s Ircon Vadodara Kim Expressway Ltd., Vadodara - for information and necessary action.
7. Project Manager, M/s Patel Vadodara-Kim Expressway Pvt. Ltd., Vadodara - for information and necessary action.

00
00

Lee



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय, भारत सरकार)
देशीय कार्यालय - गुजरात

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)
Regional Office - Gujarat

235-239, दुसरी पंजीड, सुपरमॉल-1, एच.डी.एफ.सी. फाइनेंस के उपर, इन्फोसिटी, गांधीनगर - 382007 (गुजरात)

235-239, 2nd Floor, Supermall-1, Above HDFC Finance, Infocity, Gandhinagar - 382007 (Gujarat)

दूरभाष / Phone : 079-40306838, 40306839

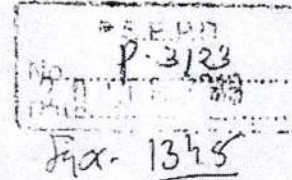
फैक्स / Fax : 079-40190631

ई-मेल / e-mail : rogujarat@nhai.org

NHAI/12013/10/2015-RO-GNR/Tech/Bhav-Talaja/Vol. 11/D-5224

Date: 27.09.2019

To,
Shri Pankaj Joshi, IAS,
Additional Chief Secretary (Energy),
Govt. of Gujarat,
New Sachivaluyn, Gandhinagar



Sub.: Difficulties faced by NHAI for electrical utility shifting with 2.5% Supervision Charges.

Sir,

Kindly refer to the meeting of undersigned with your good self on 24.09.2019 in the office of Hon'ble Minister of Energy, Govt. of Gujarat regarding difficulties faced by NHAI for electrical utility shifting as some divisions of electric utility owning agencies are not allowing supervision work with 2.5% supervision charges (as per the direction of Secretary, MoRT&H vide letter dated 01.10.2018) pending the final decision between Govt. of India and Govt. of Gujarat.

2. In this regard, as desired, the list of divisions of utility agency and concerned officers where supervision work is not being allowed with 2.5% supervision charges as reported by respective project director of NHAI is attached as Annexure-I for further necessary directions to concerned agencies to allow the supervision work.

Thanking you,

Yours faithfully,

TO
MD, GUVNL.

ERO-19

- For information and
necessary action in line with
the provisions of PSCEIS.

Chief General Manager (Tech.) &
Regional Officer-Gujarat

Shri Patel
10/10/2019

Encl: - Annexure-I

MD, GUVNL may

Section officer
take necessary action

10/10/19

M.D. S.O.K may pl. see -

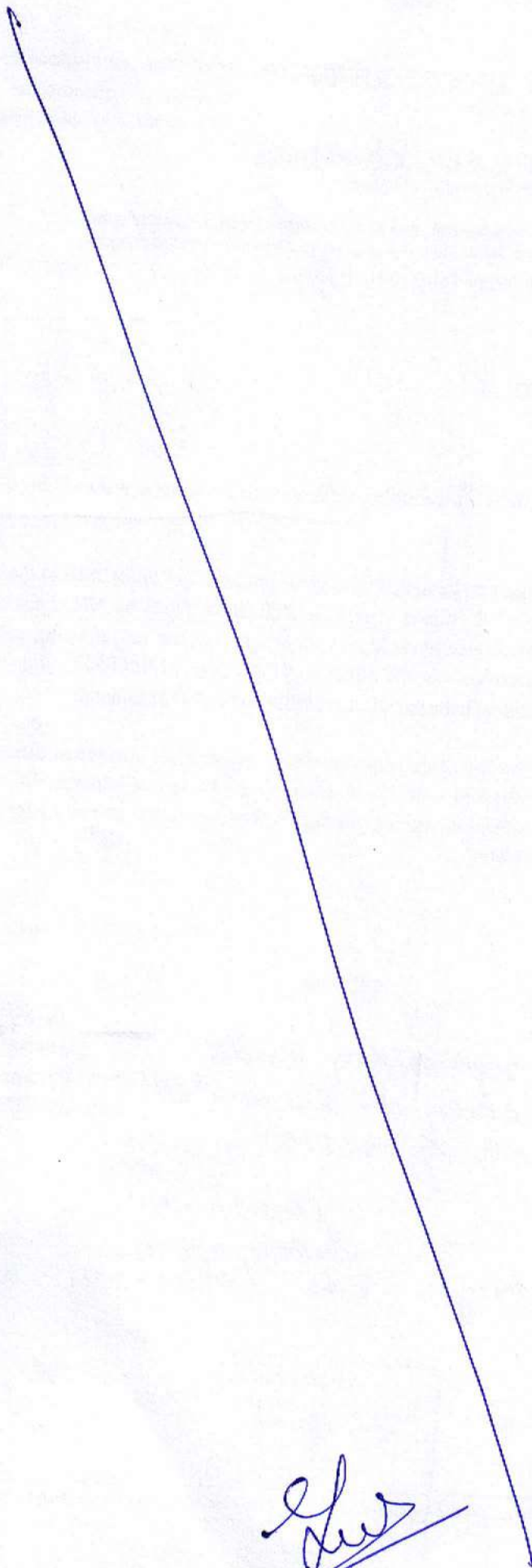
INWARD
Office of the Director (Tech.) GUVNL, Vadodara.
10 OCT 2019
No GUVNL/Tech/ 6011
For Mr. X 15110

निम्नलिखित कार्यालय : पी-5 & पी-6, सेक्टर-10, वाराणसी, नई दिल्ली - 110 075 दूरभाष / Tel: (011) 25074100 / 25074200, फैक्स / Fax: (011) 25093507 / 25093514.

Dir. (Tech.)

COPY :

8d



Shu

64
2019

Annexure-I

Sr. No.	Agency	Division/Sub Division	Concerned Officer
PIU-Bharuch			
1	MGVCL		CE, Mdm Pareekh
PIU-Gandhidham			
1	PGVCL	Bhuj City-2	EE, Shri K. R. Varsani
2	PGVCL	Madhapar	EE, Shri K. R. Varsani
3	PGVCL	Kukma	EE, Shri K. R. Varsani
4	PGVCL	Bhuj Rural	EE, Shri K. R. Varsani
5	PGVCL	Anjar-I	SE, Shri R. D. Menghani
6	PGVCL	Anjar-II	SE, Shri R. D. Menghani
PIU-Rajcor, Bhavnagar & Somnath			
1	PGVCL		CE, Mr. Gandhi
PIU-Ahmedabad			
1	UGVCL		CE, Mehshana

1345/2

Luc

Annexure - C6

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय)

परियोजना कार्यान्वयन इकाई-भरुच

एए1-8, रंगक्रिष्णा एवेन्यू, झाडेश्वर चौकडी, भरुच (गुजरात)-392011

NATIONAL HIGHWAYS AUTHORITY OF INDIA

(Ministry of Road Transport & Highways, Govt. of India)

Project Implementation Unit - Bharuch

AA1-8, Rangkrishna Avenue, Zadeshwar Chowkdi, Bharuch (Gujarat)-392011

दूरभाष/Phone : 02642-230800 • ईमेल/E-mail : piubharuch@nhai.org | piubharuch@gmail.com



BHARATMALA

ROAD TO PROSPERITY



NHAI/PIU-Bharuch/VME-Utility/2019/ 642

Date: 23.10.2019

To,
Shri M. R. Kothari
Managing Director, MGVC
Sardar Patel Vidyut Bhavan,
Race Course,
Vadodara-390 007

MD OFFICE, MGVC
No. 1311 Dt. 25/10/19

641
01/11/19

Sub.: Construction of Eight lane Vadodara Kim Expressway in the State of Gujarat under NHDP Phase - VI on HAM mode.

S.H.: Supervision Charges - Reg.

Ref.:

1. Secretary, MoRT&H, Gol office letter no. NHAI/Gen/Utility Shifting/2017 dated 01.10.2018
2. RO-Gandhinagar office letter no. NHAI/12013/03/2018-RO-GNR/Tech./Bhav.-Vera /Vol. 21/D- dated 29.07.2019
3. This office letter no. 457 dated 09.09.2019
4. CE, UGVCL, Mehsana office letter no. UGVCL/Tech/NHAI/1307 dated 18.10.2019

Sir,

In continuation to this office letter no. 457 dated 09.09.2019 wherein it was requested to cap the supervision charges @ 2.5% of the estimated cost pending decision between GoG & Gol and allow the works to continue in the interest of the project.

In this regard, it is requested to please refer the CE, UGVCL, Mehsana office letter no. UGVCL/Tech/NHAI/1307 dated 18.10.2019 wherein CE, UGVCL has accepted the 2.5 % supervision charges as part payment and the remaining 12.5% charges as per final decision of Competent Authority.

In view of the above, it is humbly requested to issue similar directions to accept 2.5 % supervision charge for utility shifting as an interim arrangement till the matter between GOG & GOI is resolved.

Thanking you.

Yours sincerely,

[Signature]
[Lt. Col. Rajeev Malhotra]
GM (Tech.) & Project Director
NHAI, PIU-Bharuch

ACF/ISD/PIU

(Vig)

CE/GM (F&A)

SE (Vig)

GM (HR)

SE (Tech)

SE (IT)

SE (Civil)

SE (Const)

COA

EE (Tech)

EE (Operation)

EE (Safety)

DE (MIS)

PS

Encl.: As above.

Copy to:

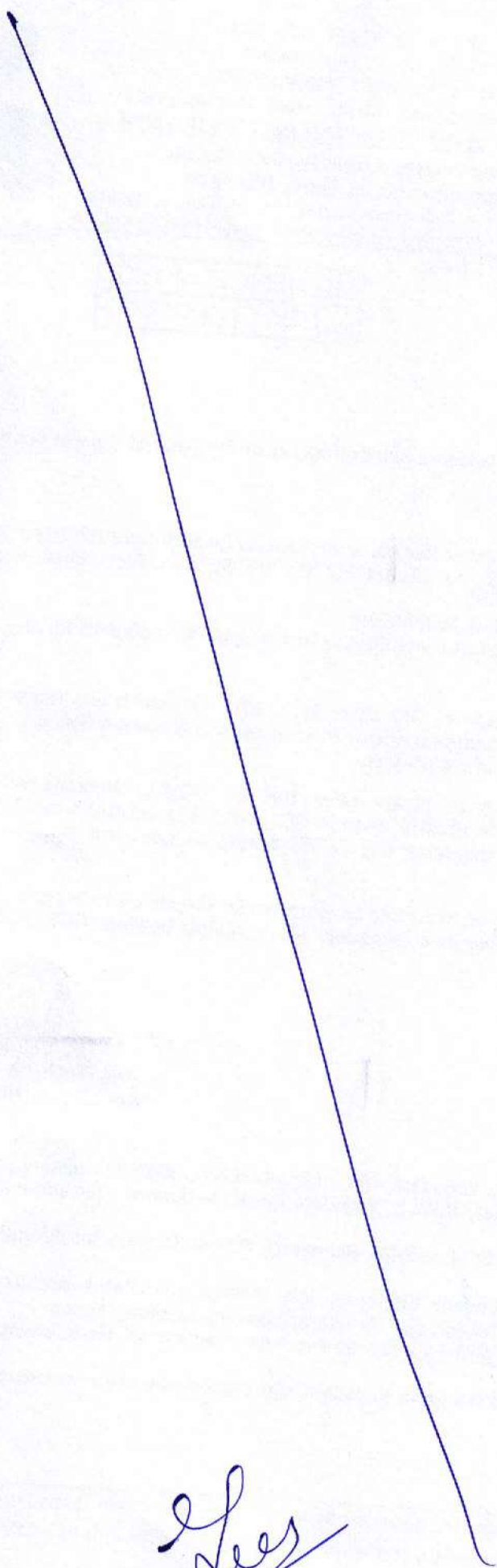
1. Chief Engineer, MGVC, Vadodara - for information and suitable necessary action.
2. Superintending Engineer, MGVC, Vadodara Circle, Vadodara - for information and suitable necessary action.
3. Executive Engineer, MGVC, Koyali/ Nandesari/ Padra/ Karjan - for information and suitable necessary action.
4. Team Leader, Independent Engineer, M/s. Aarvee Associates Architects Engineers & Consultants Pvt. Ltd., Vadodara - for information and necessary action.
5. Project Manager, M/s VK1 Expressway Pvt. Ltd., Vadodara - for information and necessary action.
6. Authorized Signatory, M/s Ircon Vadodara Kim Expressway Ltd., Vadodara - for information and necessary action.

मुख्य कार्यालय: जी-5 एवं 6, सेक्टर-10, द्वारका, नई दिल्ली-110 075, दूरभाष: 011 25074100, 25074200

Corporate Office: G-5&6, Sector-10, Dwarka, New Delhi-110 075. Tel: 011-25074100, 25074200

dd

1/10



See

Annexure - C7

68



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(समस्त परिवहन और राजमार्ग मंत्रालय, भारत सरकार)
क्षेत्रीय कार्यालय - गुजरात

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India)
Regional Office - Gujarat

235-239, सुपरी फ्लोर, सुपरमॉल-1, एच.डी.एफ.सी. कॉम्प्लेक्स के ऊपर, गन्धिनगर - 382007 (गुजरात)

235-239, 2nd Floor, Supermall-1, Above HDFC Finance, Infocity, Gandhinagar - 382007 (Gujarat)

टेलीफोन / Phone : 079-40006638, 40006639

फैक्स / Fax : 079-23213730

ई-मेल / e-mail : rogujarat@nhai.org

NHAI/12023/01/2014-RO-GNR/Tech./Corrs./Vol.49/D-137 2.02nd September 2020

To
The Additional Chief Secretary (Energy and Petrochemicals)
Government of Gujarat
Gandhinagar

Sub.: Demand of Balance 12.5% Supervision Charges by UGVCL.

Ref:- 1) VC with Hon'ble Minister (Energy), Govt. of Gujarat on 23.06.2020
2) UGVCL letter No.ugvcl/HNRD/Tech/NHAI/4145 dated 27.04.2020.
3) Project Director, Project Implementation Unit, NHAI Ahmedabad
Note dated 28.08.2020.

Respected Ma'am,

May kindly refer the VC with Hon'ble Minister (Energy), Government of Gujarat on 23.06.2020, wherein, Hon'ble Minister Shri Sourav Patel had assured to put up a proposal of 2.5% supervision charges to Hon'ble Dy. CM, Gujarat for approval.

2. Earlier also Hon'ble Minister RT&H vide DO letter dated 03.09.2019 had requested to Hon'ble Chief Minister, Government of Gujarat to issue an appropriate direction to utility Department to levy 2.5% supervision charges. Further during the VC of Hon'ble Minister RT&H with Dy. CM of Gujarat, wherein Dy. CM had assured for issuance of an order to utility department for acceptance of 2.5% supervision charges for NHAI work.

3. Project Director, Project Implementation Unit, NHAI Ahmedabad informed that M/s UGVCL has demanded 12.5% balance supervision charges in on-going utility shifting works on Shamlaji to Motachiloda Stretch and also stopped the works at the site. Project Director had also briefed all the development to officials of UGVCL by letters as well as telephonic conversation, however, the officials of UGVCL did not agree in absence of official order of Competent Authority of UGVCL. During the recent meeting with Hon'ble Dy. Chief Minister on the matter, the Secretary R&B, GoG informed that Government of Gujarat is considering the request of Government of India and necessary decision will be conveyed accordingly. In such situation, it is humbly requested that till the final decision of GoG is not communicated to NHAI, the status quo for accepting 2.5% agency charges may be continued and work may not be stopped otherwise undue claims of the Concessionaire may rise along with delay in prestigious projects being executed in the State of Gujarat.

4. It is therefore, once again requested to issue necessary direction to all the concerned to continue the supervision of utility shifting works of NHAI with

AC
2/9

Pg. 192

निगमित कार्यालय : जी-5 & जी-6, सेक्टर-10, द्वारका, नई दिल्ली - 110 075 दूरभाष : टेली : (011) 25074100 / 25074200, फैक्स : (011) 25093507 / 25093514.

Corporate Office : G-5 & G-6, Sector -10, Dwarka, New Delhi -110075, Tele : (011) 25074100 / 25074200, Fax : (011) 25093507 / 25093514.

10/11

Shirley

MMB

standard estimates as per Govt. of India guidelines till the final decision is taken by the Govt. of Gujarat in the matter.

Thanking you

Yours Faithfully

Ashutosh
2/01/20
(Ashutosh Gautam)

Chief General Manager(Tech)
& Regional Officer-Gandhinagar

Encl.: PD PIU-Ahmedabad letter dated 21.07.2020.

Copy to:

1. PS to Member-RKP, NHAI HQ : for kind information.
2. PS to Member-MK, NHAI HQ : for kind information.
3. CGM (Tech) Gujarat, NHAI HQ:- for kind information.
4. GM (Tech) Bharatmala, NHAI HQ
5. All Project Directors, Gujarat:- with the request to follow up their local officials of discoms and GETCO.

cle
18/11/24
26/3/24

71

GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

Petition No. 2307 Of 2024

IN THE MATTER OF:

Petition under Electricity Act, 2003 read with the GERC (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5% supervision charges instead of 15% supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

AND

IN THE MATTER OF:-

1) GUJARAT ENERGY TRANSMISSION COMPANY LIMITED

..Petitioners

	G.E.R.C.
Inward No.:	1509
Date:	21 MAR 2024

[Signature]

**In compliance to the instruction passed-on by Hon'ble Commission vide
daily order dated 05.03.2024**

Petitioner has filed Petition under Electricity Act, 2003 read with the GERC (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5% supervision charges instead of 15% supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.

Hon'ble Commission vide daily order passed on 05.03.2024 has directed Petitioner to upload the present Petition with all the relevant documents on its website and invite comments and suggestions from the Stakeholders on the Petition on affidavit within 21 days from the date of issue of public notice in two daily Gujarati & one English daily newspapers;

It is humbly submitted that as per the directives of Hon'ble Commission, Petitioner has published public notice in two daily Gujarati Newspaper viz. "Sandesh" & "Gujarat Samachar" on 13.03.2024 and in one daily English Newspaper "Indian Express" on 14.03.2024 for inviting comments / objections / suggestions / views from stakeholders within 21 days from the date of issue.

The cutting of the relevant pages of the newspapers dated 13.03.2024 & 14.03.2024 containing the public notice are marked as Annexure - I & II and submitted herewith for perusal of the Hon'ble Commission.

It is also submitted that the Petitioner has uploaded the copy of the Petition with relevant documents on it's website.



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Filing No:

Case No: 2307 of 2024

IN THE MATTER OF	Petition under Electricity Act, 2003 read with the GERC (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5% supervision charges instead of 15% supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power.
AND	
IN THE MATTER OF	Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007 PETITIONER

Affidavit

Reg. No.....2430
Date: 14.03.2024

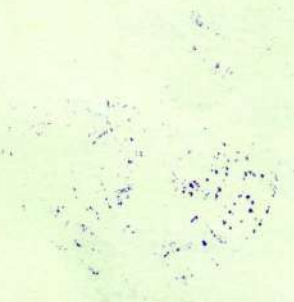
I, Dr. Ashok Kumar J Chavda, son of Mr. Jivrajbhai Chavda, aged 57 years, residing at Vadodara, do hereby solemnly affirm and state as follows:

- I. I am the Chief Engineer (R&C) of the Gujarat Energy Transmission Corporation Limited (GETCO), the Petitioner in the above matter and am duly authorized by the said the Petitioner to make this affidavit.

[Signature]



Reg No.
Date 120



- II. I say that the Statements made in the Petition herein above are based on the records maintained in Petitioner Company in the normal course of business and believed by me to be true.
- III. I say that the Annexures to the Petition are the true and correct copies.



VERIFICATION:

Solemnly affirmed at Vadodara on this ____ day of March, 2024 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

**Solemnly Affirmed / Declare:
Sworn Before me by.....**

[Signature]
**GIRISH N. THAKKAR
NOTARY (Govt. of Gujarat)**

12/03/2024



**My Commission Expires
on Dt. 26-Feb-2029**

**GIRISH N. THAKKAR
NOTARY (Govt. of Gujarat) INDIA**

સાધ્યારો, સંસ્થાઓએ ટેન્ડર ફોર્મ કચેરી સમય દરમ્યાન જાહેરાત પ્રગટ થયે રૂબરૂમાં ૩૧.૦૩/૨૦૨૪ સુધીમાં મેળવી લેવા અને નીચેના સરનામે ફોર્મ ભરી તા. ૧૬/૦૩/૨૦૨૪ સુધીમાં રજીસ્ટર પોસ્ટ એ.ડી/કુરીયરથી મોકલી આપવાના રહેશે. (દા.ત. ભોજનના ટેન્ડરના કવર ઉપર "ભોજન ટેન્ડર" એમ જે તે ટેન્ડરના કવર ઉપર આ રીતે દર્શાવવું.) મુદતની તારીખ વીતી ગયા પછી મોકલાવેલ ટેન્ડર સ્વીકારવામાં આવશે નહીં. સદર કરાર કરવાના અધિકાર અધિકશ્રીને અબાદિત રહેશે. ટેન્ડર ખોલવાની તા. ૨૨/૦૩/૨૦૨૪ રહેશે. સહી:- અધિક્ષક રે.હો અને સામુહિક આરોગ્ય કેન્દ્ર, તારીખ:- સહી:- (માહિતી-વડો-૧૫૮૦-૨૩-૨૪) ડાહોઈ, જી.વડોદરા.

ગુજરાત એનર્જી ટ્રાન્સમિશન કોર્પોરેશન લિમિટેડ (GETCO) સરદાર પટેલ વિદ્યુત ભવન, રેસકોર્સ- વડોદરા-૩૬૦૦૦૭

જાહેર સૂચના
ગુજરાત એનર્જી ટ્રાન્સમિશન કોર્પોરેશન લિમિટેડ (GETCO) એ માનનીય ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન (GERC) સમક્ષ ઈલેક્ટ્રીસિટી એક્ટ - ૨૦૦૩ હેઠળ પીટીશન નંબર: ૨૦૦૭/૨૦૨૪ દાખલ કરી છે જેના અનુસંધાનમાં ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન (પુરવઠો અને અન્ય પરચુરસ શુલ્ક પૂરા પાડવા માટે થયેલા ખર્ચને વસૂલ કરવાની લાઈસન્સધારકની સત્તા) રેગ્યુલેશન્સ, ૨૦૦૫ દ્વારા સ્ટાન્ડર્ડ ઓપરેટિંગ પ્રોસિજર મુજબ નેશનલ લાઈવ ઓથોરિટી, સ્ટેટ લાઈવ ઓથોરિટી અને ઈન્સ્ટ્રક્ચર ડેવલપમેન્ટ સંબંધિત અન્ય કેન્દ્ર અને રાજ્ય સરકારના પ્રોજેક્ટ્સ માટે લાઈસન્સ ધારકોના ઈન્સ્ટ્રક્ચરના સ્થળાંતર માટે અંદાજ પર 15% સુપરવિઝન ચાર્જને બદલે 2.5% સુપરવિઝન ચાર્જ વસૂલવાની મંજૂરી પાવર મંત્રાલય દ્વારા સુચિત કરવામાં આવેલ છે જે મંજૂરી માટે રજૂ કરવામાં આવેલ.
આ સંદર્ભે, નામદાર આયોગ દ્વારા તા. ૦૫.૦૩.૨૦૨૪ ના આદેશ દ્વારા જેટકો ને ઉપરોક્ત અરજી પર હિતપારકો પાસેથી ટિપ્પણીઓ / સૂચનો આમંત્રિત કરતી જાહેર સૂચના જારી કરવાની નિર્દેશ આપ્યો છે.
જેટકો દ્વારા દાખલ કરવામાં આવેલી અરજી તેની વેબસાઈટ www.getcogujarat.com પર આર એન્ડ સી વિભાગ માં અપલોડ કરવામાં આવી છે.
આથી, અસરકર્તા હિતપારકો / વાંધાદારીઓ એફિરેવિટ પર પાંચ નકલમાં તેમના વાંધા / સૂચનો / ટિપ્પણીઓ સચિવ, ગુજરાત વિદ્યુત નિયમનકારી પંચ, ફ્લો માળ, ગિફ્ટ વન, રોડ પસી, ઝોન ૫, ગિફ્ટ સિટી, ગાંધીનગર - ૩૮૨૩૫૫ ને તેમજ એક નકલ જેટકોને આ જાહેર સૂચનાના ૨૧ દિવસની અંદર રજૂ કરવાની રહેશે.
તા. ૧૩-૦૩-૨૦૨૪ મુખ્ય ઈજનેર (આર એન્ડ સી)

GUJARAT STATE POLICE HOUSING CORPORATION LTD
(A Government of Gujarat Undertaking)
B/h. Lokayukt Bhavan, Off "CHH" Road, Sector 10/B, Gandhinagar-382010
CIN: U45201GJ1988SGC011453

Walk in Interview
Gujarat State Police Housing Corporation Ltd is a State PSU engaged in construction activities required Civil Engineers for various division offices of the Corporation purely on contractual basis for 11 months.

Sr. No.	Position	Age as on 14.03.2024	Experience as on 14.03.2024
1	Civil Engineer (on contract)	Min - 25 Max - 40	03 Years

Monthly Remuneration: Appx. Rs.22, 100/- to 40,600/- (Based on experience)
Details of Walk in Interviews are as below:

Walk In Interview Date & Time	Divisional Office	Address
14.03.2024 10:00 AM	Vadodara	Gujarat State Police Housing Corporation Ltd. Akota Railway Police Line, Akota, Vadodara-390020
15.03.2024 10:00 AM	Rajkot	Gujarat State Police Housing Corporation Ltd., Police Head Quarters, Near Block no 15, RaceCross Ring Road - 360 001
15.03.2024 10:00 AM	Gandhinagar	Gujarat State Police Housing Corporation Ltd. B/h. Lokayukt Bhavan, "Chh" Road. Sector 10-B, Gandhinagar

Detailed advertisement is available on our website: <http://gspgc.gujarat.gov.in>. Interested Candidates are advised to go through the detailed advertisement before coming for Walk in Interview.
Managing Director
Gujarat State Police Housing Corporation Limited
(માહિતી-વડો-૧૫૭૫-૨૩-૨૪)

75

Applications are invited from eligible candidates for filling up of various posts: OBC-6, SC-4, ST-2, EWS-2; Additional Professor-21 (UR-6, OBC-6, SC-5, ST-2, EWS-5, ST-3, EWS-2); Assistant Professor-33 (UR-7, OBC-10, SC-7, ST-4, EWS-5) on

Name of the Department	Professor					Additional Professor				
	UR	OBC	SC	ST	EWS	UR	OBC	SC	ST	EWS
Anesthesia		1			1		1			1
Biochemistry	1				1					
Burns & Plastic Surgery										
Cardiology		1			1					1
Cardiothoracic and Vascular Surgery										
Dermatology		1			1					1
Endocrinology			1		1					
ENT	1				1				1	1
FMT									1	1
General Medicine	1	1			2					
General Surgery	1				1	2	1			1
Hospital Administration			1		1					
Medical Oncology/ Haematology	1				1	1				1
Microbiology								1		1
Nephrology										
Neurology										
Neurosurgery										
Nuclear medicine			1		1	1				1
Obstetrics and Gynaecology					1	1				
Ophthalmology									1	1
Orthopaedics		1			1	1				1
Paediatrics									1	1
Pathology									1	1
Pharmacology								1		
Physical Medicine & Rehabilitation										
Psychiatry				1	1	1				1
Pulmonary Medicine	1				1	1				1
Gastroenterology										
Radiology						1				1
Radiotherapy		1			1	1				1
Surgical Oncology	1				1				1	1
Transfusion Medicine and Blood Bank		1			1	1				1
Trauma and Emergency Medicine			1		1					
Urology										
Total	7	6	4	2	2	21	6	6	5	2

For detailed advertisement and information, applicants may visit Institute website www.ai

ગોનલાઈન જાહેર નિવિદા - ૧૮૪ (૨૦૨૩-૨૪) પ્રોજેક્ટ ઈમ્પ્લીમેન્ટેશન યુનિટ, ગાંધીનગર (આરોગ્ય અને પરિવાર કલ્યાણ વિભાગ)

અધિક્ષક ઈજનેરશ્રી, પ્રોજેક્ટ ઈમ્પ્લીમેન્ટેશન યુનિટ, ૪થો માળ, પી.આઈ.યુ./ આર.ડી.ડી. / એન.એ.એમ. બિલ્ડીંગ, સીવિલ હોસ્પિટલ કંમ્પાઉન્ડ, ગાંધીનગર- ૩૮૨૦૧૨ ફોન નં (૦૭૯) ૨૩૨ ૩૧૪૩૪ અને ફેક્સ નં - (૦૭૯) ૨૩૨૩૧૯૯૫ દ્વારા યોગ્ય લાયકાત ધરાવતા ઈજારદારો પાસેથી ૧૧ (અગીયાર) કામો જેની અંદાજીત કીંમત રૂ.૨૨.૪૦ લાખ થી રૂ.૩૩.૫૬ લાખ થી છે. જે કામો ગોનલાઈન ઈ-ટેન્ડરીંગ પદ્ધતિથી ટેન્ડર માંગવામાં આવે છે. આ કામના ના ટેન્ડરના દસ્તાવેજો વેબ સાઈટ www.tender.nprocure.com ઉપર તા.૦૬-૦૫-૨૦૨૪ ના ૧૮.૦૦ કલાક સુધી જોવા મળી શકશે. વધારાની વિગતો માટે ઉપર જણાવેલ વેબસાઈટ જોવા વિનંતી છે.

નોંધ ૧ - ટેન્ડર ફી, ઈ.એમ.ડી. વિગેરે ચોરીજનલ ડોક્યુમેન્ટ, ગોનલાઈન સ્કેન કરી અપલોડ કરવાના અને ૭ (સાત) દિવસમાં આર.પી.એ.ડી. થી મોકલવાના રહેશે.
માહિતી/૨૮૦૦/૧૩-૨૪

ગોનલાઈન જાહેર નિવિદા - ૧૮૩ (૨૦૨૩-૨૪) પ્રોજેક્ટ ઈમ્પ્લીમેન્ટેશન યુનિટ, ગાંધીનગર (આરોગ્ય અને પરિવાર કલ્યાણ વિભાગ)

અધિક્ષક ઈજનેરશ્રી, પ્રોજેક્ટ ઈમ્પ્લીમેન્ટેશન યુનિટ, ૪થો માળ, પી.આઈ.યુ./ આર.ડી.ડી. / એન.એ.એમ. બિલ્ડીંગ, સીવિલ હોસ્પિટલ કંમ્પાઉન્ડ, ગાંધીનગર- ૩૮૨૦૧૨ ફોન નં (૦૭૯) ૨૩૨ ૩૧૪૩૪ અને ફેક્સ નં - (૦૭૯) ૨૩૨૩૧૯૯૫ દ્વારા યોગ્ય લાયકાત ધરાવતા ઈજારદારો પાસેથી ૮ (આઠ) કામો જેની અંદાજીત કીંમત રૂ.૩૪.૭૬ લાખ થી રૂ.૬૮૧.૦૭ લાખ થી છે. જે કામો ગોનલાઈન ઈ-ટેન્ડરીંગ પદ્ધતિથી ટેન્ડર માંગવામાં આવે છે. આ કામના ના ટેન્ડરના દસ્તાવેજો વેબ સાઈટ www.tender.nprocure.com ઉપર તા.૩૦-૦૪-૨૦૨૪ ના ૧૮.૦૦ કલાક સુધી જોવા મળી શકશે. વધારાની વિગતો માટે ઉપર જણાવેલ વેબસાઈટ જોવા વિનંતી છે.

નોંધ ૧ - ટેન્ડર ફી, ઈ.એમ.ડી. વિગેરે ચોરીજનલ ડોક્યુમેન્ટ, ગોનલાઈન સ્કેન કરી અપલોડ કરવાના અને ૭ (સાત) દિવસમાં આર.પી.એ.ડી. થી મોકલવાના રહેશે.
માહિતી/૨૮૦૦/૧૩-૨૪

Sandeesh 13/03/24



ઓનલાઈન જાહેર નિવેદા - ૧૮૪ (૨૦૨૩-૨૪)

પ્રોજેક્ટ ઈમ્પ્રુવમેન્ટેશન યુનિટ, ગાંધીનગર (આરોગ્ય અને પરિવાર કલ્યાણ વિભાગ)
અધિકારી ઈજનેરશ્રી, પ્રોજેક્ટ ઈમ્પ્રુવમેન્ટેશન યુનિટ, ૪થો માળ, પી.આઈ.યુ./
આર.ડી.ડી./એન.એચ.એમ. બિલ્ડિંગ, સીવિલ હોસ્પિટલ કંપાઉન્ડ, ગાંધીનગર-
૩૮૨૦૧૨ ફોન નં. (૦૭૯) ૨૩૨ ૩૧૪૩૪ અને ફેક્સ નં. (૦૭૯)
૨૩૨૩૧૬૯૫ દ્વારા યોગ્ય લાયકાત ધરાવતા ઈજારદારો પાસેથી ૧૧ (અગીયાર)
કામો જેની અંદાજિત કિંમત રૂ. ૨૨.૪૦ લાખથી રૂ. ૭૩૬/- લાખથી છે. જે
કામો ઓનલાઈન ઈ-ટેન્ડરિંગ પદ્ધતિથી ટેન્ડર માંગવામાં આવે છે. આ કામના
ટેન્ડરનાં દસ્તાવેજો વેબ સાઈટ www.tender.nprocure.com ઉપર તા. ૦૬-
૦૫-૨૦૨૪ના ૧૮.૦૦ કલાક સુધી જોવા મળી શકશે. વધારાની વિગતો માટે
ઉપર જણાવેલ વેબસાઈટ જોવા વિનંતી છે.

નોંધ ૧- ટેન્ડર ફી, ઇ.એમ.ડી. વિગેરે ઓરીજનલ ડોક્યુમેન્ટ, ઓનલાઈન સ્કેન
કરી અપલોડ કરવાના અને ૭ (સાત) દિવસમાં આર.પી.એ.ડી.થી મોકલવાના
રહેશે.
માહિતી/૨૮૦૦/૨૩-૨૪



સરદાર સરોવર નર્મદા નિગમ લીમિટેડ

(ગુજરાત સરકારશ્રીનું સંયુક્ત સાહસ)

કાર્યપાલક ઈજનેરશ્રી, ન.પો. મુખ્ય નહેર વિ.નં. ૧, વડોદરા હસ્તકનું કામ
ટેન્ડર નોટીસ નં. ૦૯ સને ૨૦૨૩-૨૪

(૧) કામનું નામ: કન્સ્ટ્રક્શન ઓફ આર.સી.સી. પ્લેટફોર્મ ફોર પ્લેસમેન્ટ
ઓફ સ્ટોપલોગસ ઓફ કરાડ એકવેડકટ (ચે. ૧૦૬.૬૦૫ કિમી), કુન
એકવેડકટ (ચે. ૧૩૫.૭૭૯ કિમી) એન્ડ મહી એકવેડકટ (ચે. ૧૪૩.૮૬૩
કિમી) એટ નીચર બાય કન્ટ્રોલ કેબીન સ્ટ્રક્ચર્સ ઓન નર્મદા મેઇન કેનાલ.
અંદાજિત રકમ : રૂ. ૩૩.૪૭ લાખ.

ઓનલાઈન બીડ સબમિશન કરવાની છેલ્લી તારીખ અને સમય: તા. ૩૦/
૦૩/૨૦૨૪, ૧૮:૦૦ કલાક સુધી

વધુ માહિતી માટે સંબંધિત વેબસાઈટ જુઓ <https://tender.nprocure.com>
અને www.statetenders.gujarat.gov.in

(માહિતી-વડો-૧૫૭૬-૨૩-૨૪)

ગુજરાત સરકાર

નર્મદા, જળ સંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગ
(કલ્પસર પ્રભાગ)

જાહેર નિવેદા નં. ૬ સને ૨૦૨૩-૨૪

પ્રિન્ટર રીપેરિંગ તથા કાર્ટ્રીજ રીફીલિંગ માટેની તમામ કામગીરી
માટેનાં વાર્ષિક ભાવો

કાર્યપાલક ઈજનેરશ્રી, ભાડભુત યોજના વિભાગ નં. ૧, ઉકાઈ નહેર કોલોની,
આઈ.ટી.આઈ. પાછળ, પિરામજી રોડ, અંકલેશ્વર ૩૮૩૦૦૧ ની કચેરી દ્વારા અંકલેશ્વરની
કચેરીઓની કામગીરી માટે પ્રિન્ટર રીપેરિંગ તથા કાર્ટ્રીજ રીફીલિંગ માટેની તમામ કામગીરી
માટેનાં વાર્ષિક ભાવો આવા કામનાં અનુભવી અંકલેશ્વરની સ્થાનિક એજન્સીઓ પાસેથી
સીલબંધ કવરમાં રજૂ. પોસ્ટ એ.ડી./સીડી પોસ્ટથી નીચે મુજબની કામગીરી માટે ભાવપત્રકો
મંગાવવામાં આવે છે.

૧) પ્રિન્ટર રીપેરિંગ તથા કાર્ટ્રીજ રીફીલિંગના ભાવો કોરા ભાવપત્રકો (નોન ટ્રન્સફરેબલ)
થાલુ કામકાજનાં દિવસોએ તા. ૧૪-૦૩-૨૦૨૪થી તા. ૨૧-૦૩-૨૦૨૪ સુધી સવારનાં
૧૧.૦૦ કલાકથી સાંજનાં ૧૭.૦૦ કલાક સુધીમાં કાર્યપાલક ઈજનેરશ્રી, ભાડભુત યોજના
વિભાગ નં. ૧ અંકલેશ્વરના નામનો રૂ. ૬૦૦/- અંકે રૂ. છસો પુરાનો ડીમાન્ડ ડ્રાફ્ટ સ્વરૂપે
(પરત નહીં ચુકવવા પાત્ર) અથવા રોકડ સ્વરૂપે ટેન્ડર ફી ની ચુકવણી કરેથી ઉપરોક્ત
સરનામે રૂબરૂમાં મેળવી શકાશે. આ કામ અંગે ઉપરોક્ત ભરેલ ભાવપત્રકો પરત લેવાની
છેલ્લી તારીખ: ૨૧-૦૩-૨૦૨૪નાં બપોરનાં ૩.૦૦ કલાક સુધી જ રાખવામાં આવેલ છે.
તેમજ સદરજુ ભાવપત્રકો શક્ય હશે તો હાજર રહેલ ઈજારદારશ્રી સમક્ષ તા. ૨૧-૦૩-
૨૦૨૪નાં રોજ સાંજે ૧૬.૦૦ કલાકે ખોલવામાં આવશે. ચરતી ભાવપત્રકો માન્ય રાખવામાં
આવશે નહીં.
(માહિતી-ભરૂચ-૭૬૨-૨૦૨૪)

બુધવાર, તા. ૧૩ માર્ચ, ૨૦૨૪

અમદાવાદમાં ૩ દિવસ ઉપથી ૩૭ ડિગ્રી તાપમાન રહેશે

અમદાવાદ, મંગળવાર
અમદાવાદમાં શિયાળાની સત્તાવાર
રીતે વિદાય થઈ ગઈ છે. ગત રાત્રિએ
૨૨.૨ ડિગ્રી સાથે સરેરાશ લઘુત્તમ
તાપમાનમાં સામાન્ય કરતાં ૩ ડિગ્રીનો વધારો
થયો હતો. આજે દિવસ દરમિયાન
અમદાવાદનું સરેરાશ મહત્તમ તાપમાન
૩૪.૮ ડિગ્રીનો થાયું હતું. આગામી ૩ દિવસ
મહત્તમ તાપમાન ઉપથી ૩૭ ડિગ્રી આસપાસ
રહેશે. રાત્રિમાં અન્યત્ર વડોદરા-અમરેલીમાં
૩૬, રાજકોટમાં ૩૫.૮, ભૂજમાં
૩૫.૨, ડીસામાં ૩૪.૯, ગાંધીનગરમાં
૩૪.૫, સુરતમાં ૩૪.૨, ડિગ્રી સરેરાશ
મહત્તમ તાપમાન નોંધાયું હતું.



ગુજરાત એનર્જી ટ્રાન્સમિશન કોર્પોરેશન લિમિટેડ (GETCO)
સરદાર પટેલ વિદ્યુત ભવન, રેસકોર્સ-વડોદરા-૩૮૦૦૦૭

જાહેર સૂચના

ગુજરાત એનર્જી ટ્રાન્સમિશન કોર્પોરેશન લિમિટેડ (GETCO) એ માનનીય ગુજરાત
ઇલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન (GERC) સમક્ષ ઇલેક્ટ્રીસિટી એક્ટ-૨૦૦૩ હેઠળ પીટીસન
નંબર: ૨૩૦૭/૨૦૨૪ દાખલ કરી છે જેના અનુસંધાનમાં ગુજરાત ઇલેક્ટ્રીસિટી રેગ્યુલેટરી
કમિશન (પુરવઠો અને અન્ય પરચુરન્સ થુલ્ક પૂરા પાડવા માટે થયેલા ખર્ચને વસુલ કરવાની
લાઇસન્સધારકની સત્તા) રેગ્યુલેશન્સ, ૨૦૦૫ દ્વારા સ્ટાન્ડર્ડ ઓપરેટિંગ પ્રોસિજર મુજબ
નેશનલ હાઇવે ઓથોરિટી, સ્ટેટ હાઇવે ઓથોરિટી અને ઇન્ફ્રાસ્ટ્રક્ચર ડેવલપમેન્ટ સંબંધિત
અન્ય કેન્દ્ર અને રાજ્ય સરકારના પ્રોજેક્ટ્સ માટે લાઇસન્સધારકોના ઇન્ફ્રાસ્ટ્રક્ચરના સ્થળાંતર
માટે અંદાજ પર ૧૫% સુપરવિઝન ચાર્જને બદલે ૨.૫% સુપરવિઝન ચાર્જ વસુલવાની મંજૂરી
પાવર મંત્રાલય દ્વારા સૂચિત કરવામાં આવેલ છે જે મંજૂરી માટે રજૂ કરવામાં આવેલ.
આ સંદર્ભે, નામદાર આયોગ દ્વારા તા. ૦૫/૦૩/૨૦૨૪ના આદેશ દ્વારા જેટકોને ઉપરોક્ત
અરજ પર હિતધારકો પાસેથી ટિપ્પણીઓ / સૂચનો આમંત્રિત કરતી જાહેર સૂચના જારી
કરવાનો નિર્દેશ આપ્યો છે.

જેટકો દ્વારા દાખલ કરવામાં આવેલી અરજ તેની વેબસાઈટ www.getcogujarat.com પર
આર એન્ડ સી વિભાગમાં અપલોડ કરવામાં આવી છે.

આથી, અસરકર્તા હિતધારકો / વાંધાદારીઓ એફિડેવિટ પર પાંચ નકલમાં તેમના વાંધા /
સૂચનો / ટિપ્પણીઓ સહિત, ગુજરાત વિદ્યુત નિયમનકારી પંચ, દક્ષી માળ, બિફ્ટ વન, રોડ
૫ સી, ઝોન ૫, બિફ્ટ સિટી, ગાંધીનગર-૩૮૨૩૫૫ ને તેમજ એક નકલ જેટકોને આ જાહેર
સૂચનાના ૨૧ દિવસની અંદર રજૂ કરવાની રહેશે.

તા: ૧૩/૦૩/૨૦૨૪

મુખ્ય ઈજનેર (આર એન્ડ સી)



The Maharaja Sayajirao University of Baroda

Tender Notice No.19 of 2023-24

E-Tender (online) in two bid system are invited for Tender Notice No.19 of 2023-
24 for tenders of following works The tender documents and other conditions can
be downloaded free of cost from the website www.nprocure.com. Pre-Bid meeting
shall be held on 20-03-2024 at 11.30 A.M. in the Construction Division Second
floor of Head office, The M S University of Baroda. The tenders will be received
online upto 02-04-2024 till 4.00 P.M.

Name Of ARC Works	Approx Amount (Lacs)
19/1 Civil Repair works (2nd Trial)	100.00
19/2 Carpentry Repair works (2nd Trial)	30.00
19/3 Washrooms Repairs (2nd Trial)	40.00
19/4 Electrification Repair works (2nd Trial)	75.00
19/5 Anti Termite Treatment (2nd Trial)	15.00
19/6 Water Supply Line Repair works (2nd Trial)	45.00
19/7 Manglore Tiles Repair works (2nd Trial)	15.00
19/8 Waterproofing Repair works (2nd Trial)	20.00
19/9 V.T & Submersible Pump Repair works (2nd Trial)	10.00
19/10 Faraskhana & PA system works (2nd Trial)	30.00
19/11 Underground Drainage line & chamber cleaning works (2nd Trial)	7.50
Total	387.50

vide No.CD/1611, Dtd-12-03-24
(માહિતી-વડો-૧૫૮૧-૨૩-૨૪)

University Engineer
The M.S. University of Baroda

CLASSIFIEDS | ટ્યુકડી જાહેરખબર

PROPERTY | MATRIMONIAL | BUSINESS | AUTOMOBILES | JOB | SERVICES

ગુજરાત સમાચાર
કલા સિદ્ધ

Gujarat Samachar 13/03/24

PSPC Punjab State Power Corporation Limited
(Regd. Office: PSEB Head Office, The Mall, Patiala - 147001)
CIN: U40109PB2015050033812, Website: www.pspcl.in
Mobile No. 96461-16774

Tender No. 1536/PSPC/2023-24 dated 12.03.2024
Chief Engineer (O&M) (P&P Cell), GHTP, Lehra Mahabab, invites E-Tender for the Procurement of Steel Section Members, Quantity as per NIT. For detailed NIT & Tender Specification please refer to <https://proc.punjab.gov.in> from 12.03.2024 at 17:00 hrs. onwards.

NOTE: Corrigendum & addendum, if any will be published online at <https://proc.punjab.gov.in>. GHTP-1724 3364/24

SARDAR SAROVAR NARMADA NIGAM LIMITED
(A Wholly owned Govt. of Gujarat undertaking)
Works Under the Executive Engineer, K.B.C. Dn No.3/1, Tharad, (S.S.N.M.L.)

1. Tender ID No. 58237

(I) Name of Work - Work of Water Management and Operation Madha Branch Canal with its Distributaries during irrigation period. (2024-25)

(II) Estimated cost Rs.288.33 Lacs

2. Tender ID No. 58421

(I) Name of Work - Work of Water Management and Operation of Dhima Branch Canal with its Distributaries and Minors during irrigation period. (2024-25)

(II) Estimated Amount - Rs. 298.94 Lac

(III) Last date/Time of online bid submission - Dt. 01/04/2024 up to 18.00 Hrs.

For Further details Please visit website <https://tender.nprocure.com>, www.snnl.com and www.statendarders.gov.in No.DD/PAL/875/2023-2024

TENDER NOTICE No.167/2023-2024

Online tenders are invited by the Executive Engineer Panchajit Irrigation Division, Dahad, P.O. Code No. 380123, 230404 Dist. Dahad from Govt. approved contractors for the works of Irrigation tank Canal & Structure of Panchajit Irrigation Division, Dahad District. Est. cost of works is Rs.22.00 lacs and tenders are invited from T-1 Class & above are invited for above works. Online tenders should be invited for above works. Online tenders should be received up to 15/04/2024 (upto 18.00 hours).

Tender Notice and other details can be seen on www.nprocure.com. On or after contact of above office during office working hours. Bid validity for current year for amount 20% of tender amount of Nationalized bid / Schedule can be put to tender and non-qualified bid should be updated.

Note: Submission of tender fee, EMD, registration certificate current calendar year validity, Pan card 3 year 1 Return, GST number and Annexure 1 to 4 or Form B-1, should be submitted in electronic form and also physically submitted by RPO to speed post shall be filed along with Annexure 1 to 4 in compulsory. Tender will not be considered if Annexure 1 to 4 is not submitted along with Form B-1. GST shall be applicable as per Government norms. Reference of GST registration shall not be produced by the contractor. In case of failing in producing GST registration tender may lead to rejection. (See, the Engineer reserves right to accept or reject any or all tenders without assigning any reason).

Sd/-
Executive Engineer
Panchajit Irrigation Division
Dahad

INF/Dahad/437/2024

**GOVERNMENT OF GUJARAT
NARMADA, WATER RESOURCES, WATER
SUPPLY AND KALPSAR DEPARTMENT**
ON LINE TENDER NOTICE No. 21 OF 2023-24

In the name of Government of Gujarat, State, the Executive Engineer, Hematnagar Irrigation Division, Hematnagar, Hematnagar - 383 001 (Phone: 02772-242710) invites tenders for the works of Construction of checkdam across River Meshwar near Jorajira Muvada Ta. Talod, Dist. S.K. Dist. G-52/18 Lacs from contractor registered in appropriate class in Narmada, Water Resources, Water Supply and Kalpsar department and/or Road and Building Department of Gujarat State.

1. Tender download Dt. 14/03/2024 to 12/04/2024 up to 18.00 Hrs.
2. On line tender submission Dt. 12/04/2024 to 12/04/2024 upto 18.00 Hrs.
3. Submission of EMD tender fee and other documents up to Dt. 19/04/2024 up to 16.00 Hrs. (By Registered Post AD / Speed Post only)
4. Opening of tender on Dt. 15/04/2024 at 12.00 Hrs.

For More information contact this office & see <https://tenders.nprocure.com> website tender can be downloaded from website <https://tenders.nprocure.com>

INF/HMT/516/2024

PATNA METRO RAIL CORPORATION LIMITED
CIN: U93090R2019SGC041042
(A Joint Venture of Govt. of India and Govt. of Bihar)
7th Floor, Indira Bhawan, West Boring Canal Road
Patna - 800001 (Bihar) - E-mail: mail.pmrcl@gmail.com
Reg. Office: Urban Development and Housing Department
Vikas Bhawan, New Secretariat, Bailey Road, Patna - 800015

Advt. No. PMRCL/Estb-04/2021-A70 Date: 13.03.2024

ADVERTISEMENT

1. Applications are invited from eligible candidates for filling up for following posts on Deputation basis :-

1. Director (Electrical & Systems)
2. Director (Project)
3. Chief Finance Officer-cum-Director Finance

2. The applicants should apply through online link available at <https://state.bihar.gov.in/urban> OR <https://pmrclonline.in>

3. Details of eligibility criteria and other terms & conditions for the posts are available on website <https://state.bihar.gov.in/urban> OR <https://pmrclonline.in>

• Start date for submission of Application: 05:00 PM on 14.03.2024
• Last date for submission of Application: 05:00 PM on 04.04.2024

Note: Corrigendum or addendum to this advertisement, if any, shall be published on the website of <https://state.bihar.gov.in/urban> and <https://pmrclonline.in>

Sd/- GM (Admin & HR)
Patna Metro Rail Corporation Ltd.

GUJARAT STATE ELECTRICITY CORPORATION LIMITED
Vidhyut Bhawan, Race Course, Vadodra, India - 390007
CIN: U40109G2015050033812, Website: www.gsecl.in

Invites applications for Following Posts

Accounts Officer	Labour Officer	Vidhyut Sahayak (Junior Engineer - Elect. Mech./R/C)
	Officer	-Special Drive for PwD candidates
Vidhyut Sahayak (Junior Engineer - Environment)	Lady Doctor/ Assistant Manager (IT)	
Nurse	Assistant Manager (IT)	
Junior Pharmacist		

Gujarat State Electricity Corporation Ltd. is a Power Generation Company in the State of Gujarat having Power Stations at different locations. On-line applications are invited for the above mentioned post. For details regarding vacancies / qualification etc. please visit our Website www.gsecl.in and interested candidates may apply accordingly. Link for on-line registration will be open from 27.03.2024

Chief Engineer (HR)

GUJARAT WATER SUPPLY & SEWERAGE BOARD
(Govt. of Gujarat Undertaking)
TENDER NOTICE No. 22 OF 2023-24

Superintending Engineer, Public Health Circle, Jal Bhawan, Nr. Chhoti House Bye pass Road, Motipura, Himmatnagar Mob. No. 96784 06943

Invites Tender: 02 Online Tenders for Different type of Civil Works Tender ID No. 58719, 58720, 58721, 58722, 58723, 58724, 58725, 58726, 58727, 58728, 58729, 58730, 58731, 58732, 58733, 58734, 58735, 58736, 58737, 58738, 58739, 58740, 58741, 58742, 58743, 58744, 58745, 58746, 58747, 58748, 58749, 58750, 58751, 58752, 58753, 58754, 58755, 58756, 58757, 58758, 58759, 58760, 58761, 58762, 58763, 58764, 58765, 58766, 58767, 58768, 58769, 58770, 58771, 58772, 58773, 58774, 58775, 58776, 58777, 58778, 58779, 58780, 58781, 58782, 58783, 58784, 58785, 58786, 58787, 58788, 58789, 58790, 58791, 58792, 58793, 58794, 58795, 58796, 58797, 58798, 58799, 58800, 58801, 58802, 58803, 58804, 58805, 58806, 58807, 58808, 58809, 58810, 58811, 58812, 58813, 58814, 58815, 58816, 58817, 58818, 58819, 58820, 58821, 58822, 58823, 58824, 58825, 58826, 58827, 58828, 58829, 58830, 58831, 58832, 58833, 58834, 58835, 58836, 58837, 58838, 58839, 58840, 58841, 58842, 58843, 58844, 58845, 58846, 58847, 58848, 58849, 58850, 58851, 58852, 58853, 58854, 58855, 58856, 58857, 58858, 58859, 58860, 58861, 58862, 58863, 58864, 58865, 58866, 58867, 58868, 58869, 58870, 58871, 58872, 58873, 58874, 58875, 58876, 58877, 58878, 58879, 58880, 58881, 58882, 58883, 58884, 58885, 58886, 58887, 58888, 58889, 58890, 58891, 58892, 58893, 58894, 58895, 58896, 58897, 58898, 58899, 58900, 58901, 58902, 58903, 58904, 58905, 58906, 58907, 58908, 58909, 58910, 58911, 58912, 58913, 58914, 58915, 58916, 58917, 58918, 58919, 58920, 58921, 58922, 58923, 58924, 58925, 58926, 58927, 58928, 58929, 58930, 58931, 58932, 58933, 58934, 58935, 58936, 58937, 58938, 58939, 58940, 58941, 58942, 58943, 58944, 58945, 58946, 58947, 58948, 58949, 58950, 58951, 58952, 58953, 58954, 58955, 58956, 58957, 58958, 58959, 58960, 58961, 58962, 58963, 58964, 58965, 58966, 58967, 58968, 58969, 58970, 58971, 58972, 58973, 58974, 58975, 58976, 58977, 58978, 58979, 58980, 58981, 58982, 58983, 58984, 58985, 58986, 58987, 58988, 58989, 58990, 58991, 58992, 58993, 58994, 58995, 58996, 58997, 58998, 58999, 59000, 59001, 59002, 59003, 59004, 59005, 59006, 59007, 59008, 59009, 59010, 59011, 59012, 59013, 59014, 59015, 59016, 59017, 59018, 59019, 59020, 59021, 59022, 59023, 59024, 59025, 59026, 59027, 59028, 59029, 59030, 59031, 59032, 59033, 59034, 59035, 59036, 59037, 59038, 59039, 59040, 59041, 59042, 59043, 59044, 59045, 59046, 59047, 59048, 59049, 59050, 59051, 59052, 59053, 59054, 59055, 59056, 59057, 59058, 59059, 59060, 59061, 59062, 59063, 59064, 59065, 59066, 59067, 59068, 59069, 59070, 59071, 59072, 59073, 59074, 59075, 59076, 59077, 59078, 59079, 59080, 59081, 59082, 59083, 59084, 59085, 59086, 59087, 59088, 59089, 59090, 59091, 59092, 59093, 59094, 59095, 59096, 59097, 59098, 59099, 59100, 59101, 59102, 59103, 59104, 59105, 59106, 59107, 59108, 59109, 59110, 59111, 59112, 59113, 59114, 59115, 59116, 59117, 59118, 59119, 59120, 59121, 59122, 59123, 59124, 59125, 59126, 59127, 59128, 59129, 59130, 59131, 59132, 59133, 59134, 59135, 59136, 59137, 59138, 59139, 59140, 59141, 59142, 59143, 59144, 59145, 59146, 59147, 59148, 59149, 59150, 59151, 59152, 59153, 59154, 59155, 59156, 59157, 59158, 59159, 59160, 59161, 59162, 59163, 59164, 59165, 59166, 59167, 59168, 59169, 59170, 59171, 59172, 59173, 59174, 59175, 59176, 59177, 59178, 59179, 59180, 59181, 59182, 59183, 59184, 59185, 59186, 59187, 59188, 59189, 59190, 59191, 59192, 59193, 59194, 59195, 59196, 59197, 59198, 59199, 59200, 59201, 59202, 59203, 59204, 59205, 59206, 59207, 59208, 59209, 59210, 59211, 59212, 59213, 59214, 59215, 59216, 59217, 59218, 59219, 59220, 59221, 59222, 59223, 59224, 59225, 59226, 59227, 59228, 59229, 59230, 59231, 59232, 59233, 59234, 59235, 59236, 59237, 59238, 59239, 59240, 59241, 59242, 59243, 59244, 59245, 59246, 59247, 59248, 59249, 59250, 59251, 59252, 59253, 59254, 59255, 59256, 59257, 59258, 59259, 59260, 59261, 59262, 59263, 59264, 59265, 59266, 59267, 59268, 59269, 59270, 59271, 59272, 59273, 59274, 59275, 59276, 59277, 59278, 59279, 59280, 59281, 59282, 59283, 59284, 59285, 59286, 59287, 59288, 59289, 59290, 59291, 59292, 59293, 59294, 59295, 59296, 59297, 59298, 59299, 59300, 59301, 59302, 59303, 59304, 59305, 59306, 59307, 59308, 59309, 59310, 59311, 59312, 59313, 59314, 59315, 59316, 59317, 59318, 59319, 59320, 59321, 59322, 59323, 59324, 59325, 59326, 59327, 59328, 59329, 59330, 59331, 59332, 59333, 59334, 59335, 59336, 59337, 59338, 59339, 59340, 59341, 59342, 59343, 59344, 59345, 59346, 59347, 59348, 59349, 59350, 59351, 59352, 59353, 59354, 59355, 59356, 59357, 59358, 59359, 59360, 59361, 59362, 59363, 59364, 59365, 59366, 59367, 59368, 59369, 59370, 59371, 59372, 59373, 59374, 59375, 59376, 59377, 59378, 59379, 59380, 59381, 59382, 59383, 59384, 59385, 59386, 59387, 59388, 59389, 59390, 59391, 59392, 59393, 59394, 59395, 59396, 59397, 59398, 59399, 59400, 59401, 59402, 59403, 59404, 59405, 59406, 59407, 59408, 59409, 59410, 59411, 59412, 59413, 59414, 59415, 59416, 59417, 59418, 59419, 59420, 59421, 59422, 59423, 59424, 59425, 59426, 59427, 59428, 59429, 59430, 59431, 59432, 59433, 59434, 59435, 59436, 59437, 59438, 59439, 59440, 59441, 59442, 59443, 59444, 59445, 59446, 59447, 59448, 59449, 59450, 59451, 59452, 59453, 59454, 59455, 59456, 59457, 59458, 59459, 59460, 59461, 59462, 59463, 59464, 59465, 59466, 59467, 59468, 59469, 59470, 59471, 59472, 59473, 59474, 59475, 59476, 59477, 59478, 59479, 59480, 59481, 59482, 59483, 59484, 59485, 59486, 59487, 59488, 59489, 59490, 59491, 59492, 59493, 59494, 59495, 59496, 59497, 59498, 59499, 59500, 59501, 59502, 59503, 59504, 59505, 59506, 59507, 59508, 59509, 59510, 59511, 59512, 59513, 59514, 59515, 59516, 59517, 59518, 59519, 59520, 59521, 59522, 59523, 59524, 59525, 59526, 59527, 59528, 59529, 59530, 59531, 59532, 59533, 59534, 59535, 59536, 59537, 59538, 59539, 59540, 59541, 59542, 59543, 59544, 59545, 59546, 59547, 59548, 59549, 59550, 59551, 59552, 59553, 59554, 59555, 59556, 59557, 59558, 59559, 59560, 59561, 59562, 59563, 59564, 59565, 59566, 59567, 59568, 59569, 59570, 59571, 59572, 59573, 59574, 59575, 59576, 59577, 59578, 59579, 59580, 59581, 59582, 59583, 59584, 59585, 59586, 59587, 59588, 59589, 59590, 59591, 59592, 59593, 59594, 59595, 59596, 59597, 59598, 59599, 59600, 59601, 59602, 59603, 59604, 59605, 59606, 59607, 59608, 59609, 59610, 59611, 59612, 59613, 59614, 59615, 59616, 59617, 59618, 59619, 59620, 59621, 59622, 59623, 59624, 59625, 59626, 59627, 59628, 59629, 59630, 59631, 59632, 59633, 59634, 59635, 59636, 59637, 59638, 59639, 59640, 59641, 59642, 59643, 59644, 59645, 59646, 59647, 59648, 59649, 59650, 59651, 59652, 59653, 59654, 59655, 59656, 59657, 59658, 59659, 59660, 59661, 59662, 59663, 59664, 59665, 59666, 59667, 59668, 59669, 59670, 59671, 59672, 59673, 59674, 59675, 59676, 59677, 59678, 59679, 59680, 59681, 59682, 59683, 59684, 59685, 59686, 59687, 59688, 59689, 59690, 59691, 59692, 59693, 59694, 59695, 59696, 59697, 59698, 59699, 59700, 59701, 59702, 59703, 59704, 59705, 59706, 59707, 59708, 59709, 59710, 59711, 59712, 59713, 59714, 59715, 59716, 59717, 59718, 59719, 59720, 59721, 59722, 59723, 59724, 59725, 59726, 59727, 59728, 59729, 59730, 59731, 59732, 59733, 59734, 59735, 59736, 59737, 59738, 59739, 59740, 59741, 59742, 59743, 59744, 59745, 59746, 59747, 59748, 59749, 59750, 59751, 59752, 59753, 59754, 59755, 59756, 59757, 59758, 59759, 59760, 59761, 59762, 59763, 59764, 59765, 59766, 59767, 59768, 59769, 59770, 59771, 59772, 59773, 59774, 59775, 59776, 59777, 59778, 59779, 59780, 59781, 59782, 59783, 59784, 59785, 59786, 59787, 59788, 59789, 59790, 59791, 59792, 59793, 59794, 59795, 59796, 59797, 59798, 59799, 59800, 59801, 59802, 59803, 59804, 59805, 59806, 59807, 59808, 59809, 59810, 59811, 59812, 59813, 59814, 59815, 59816, 59817, 59818, 59819, 59820, 59821, 59822, 59823, 59824, 59825, 59826, 59827, 59828, 59829, 59830, 59831, 59832, 59833, 59834, 59835, 59836, 59837, 59838, 59839, 59840, 59841, 59842, 59843, 59844, 59845, 59846, 59847, 59848, 59849, 59850, 59851, 59852, 59853, 59854, 59855, 59856, 59857, 59858, 59859, 59860, 59861, 59862, 59863, 59864, 59865, 59866, 59867, 59868, 59869, 59870, 59871, 59872, 59873, 59874, 59875, 59876, 59877, 59878, 59879, 59880, 59881, 59882, 59883, 59884, 59885, 59886, 59887, 59888, 59889, 59890, 59891, 59892, 59893, 59894, 59895, 59896, 59897, 59898, 59899, 59900, 59901, 59902, 59903, 59904, 59905, 59906, 59907, 59908, 59909, 59910, 59911, 59912, 59913, 59914, 59915, 59916, 59917, 59918, 59919, 59920, 59921, 59922, 59923, 59924, 59925, 59926, 59927, 59928, 59929, 59930, 59931, 59932, 59933, 59934, 59935, 59936, 59937, 59938, 59939, 59940, 59941, 59942, 59943, 59944, 59945, 59946, 59947, 59948, 59949, 59950, 59951, 59952, 59953, 59954, 59955, 59956, 59957, 59958, 59959, 59960, 59961, 59962, 59963, 59964, 59965, 59966, 59967, 59968, 59969, 59970, 59971, 59972, 59973, 59974, 59975, 59976, 59977, 59978, 59979, 59980, 59981, 59982, 59983, 59984, 59985, 59986, 59987, 59988, 59989, 59990, 59991, 59992, 59993, 59994, 59995, 59996, 59997, 59998, 59999, 60000, 60001, 60002, 60003, 60004, 60005, 60006, 60007, 60008, 60009, 60010, 60011, 60012, 60013, 60014, 60015, 60016, 60017, 60018, 60019, 60020, 60021, 60022, 60023, 60024, 60025, 60026, 60027, 60028, 60029, 60030, 60031, 60032, 60033, 60034, 60035, 60036, 60037, 60038, 60039, 60040, 60041, 60042, 60043, 60044, 60045, 60046, 60047, 60048, 60049, 60050, 60051, 60052, 60053, 60054, 60055, 60056, 60057, 60058, 60059, 60060, 6006