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FORM I

(See Clause 27)

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,

At GANDHINAGAR

FILING NO.

CASE NO.

(To be filled by the office)

IN THE MATTER OF:

In the matter u/s 86(1)(e) of the Electricity Act 2003

AND

In the matter of Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 and its amendment

AND

In the matter for carrying forward the compliance requirement of F.Y. 2023-2024 to the next year.

AND

In the matter of

M/s Oil & Natural Gas Corporation Limited,

Through Mr. Saurabh Kumar

General Manager (Elect.),

Aged: 50 years

Email: kumar_saurabh5@ongc.co.in

And his successor

Surat Office at Hazira Plant, ONGC Nagar, Surat 394 518

AND

Ankleshwar Office at ONGC, Ankleshwar Asset, Ankleshwar 393010

...Petitioner

Fact of the case/petition be stated in short:

1. Present petition is filed for seeking permission of this Hon'ble Commission to carry forward the RPO compliance of financial year



2023-2024 to subsequent financial year 2024-2025 as the clarification with respect to applicable RPO targets for ONGC is pending before this Hon'ble Commission in Petition No. 1933 of 2021.

Submission/Ground in support of the case: As stated in petition.

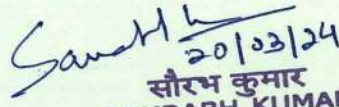
Relief clause:

- A. Hon'ble Commission may be pleased to carry forward the compliance requirement of F.Y. 2023-2024 to the next F.Y 2024-2025 in terms of Fifth proviso of Regulation no 9 of GERC Regulations 2010; and
- B. During the pendency of present petition, Hon'ble Commission may be pleased to pass interim relief by staying the compliance requirement of RPO for FY 2023-2024 in terms of Regulation 9.1 of GERC (Conduct of Business) Regulation 2010.
- C. And may be pleased to grant any such, other and further relief as may be deemed fit, just and proper in the interest of the justice.

Declaration that the subject matter of the petition has not been raised by the petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Place: Surat

Date: 20 /03/2024


20/03/24
सौरभ कुमार
SAURABH KUMAR
महामंडल (विद्युत), कोजल
General Manager (Elect.), Cojen
ओ.एन.जी.सी. हजीरा संयंत्र, सुरत
ONGC Hazira Plant, Surat

Saurabh Kumar,
General Manager (Elect.)

Oil & Natural Gas Corporation Limited,

**BEFORE GUJARAT ELECTRICITY REGULATORY COMMISSION,
AT GANDHINAGAR**

Petition No. _____ OF 2024

M/s Oil & Natural Gas Corporation Limited,
Through Mr. Saurabh Kumar,
General Manager (Elect.)

....Petitioner

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Place: Gandhinagar

Date: 21 /03/2024

Attest here.
Moson Le Exparts

(Advocate Firm for Petitioner)

**BEFORE GUJARAT ELECTRICITY REGULATORY COMMISSION,
AT GANDHINAGAR**

Petition No. _____ OF 2023

M/s Oil & Natural Gas Corporation Limited,

Through Mr. Neeraj Kumar Naik

Dy. General Manager (Elect.)

....Petitioner

SYNOPSIS

1. The CERC had notified CERC REC regulation pursuant to S.178 (1) and S.66 of Electricity Act 2003 for the development of market in power from non-conventional energy sources by issuance of transferable and saleable credit certificate effect from dt.14/01/2010. Subsequently, GERC had notified GERC Regulation 2010 for promoting the sale of power from renewal energy sources to any person and for procurement of energy from renewable energy sources by distribution licensee within Gujarat.
2. Under said regulations, all distribution licensees and other persons consuming electricity generated from conventional Captive Generating Plant were required to fulfill RPO through open excess and third-party sale.
3. Thereafter GERC, vide Notification no.2 of 2014 dt.04.03.2014, had amended GERC Regulation 2010 for introduction of APPC and revision of RPO targets till FY 2016-2017.
4. Thereafter GERC, vide Notification No.2 of 2015 dt.01.07.2015, had made applicable the GERC Regulation 2010 and its amendment to all

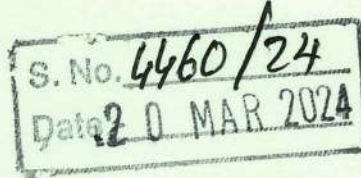
captive and open access users resulting into obligation of RPO compliance by them without any retrospective effect.

5. Thereafter, GERC, vide notification No.1 of 2018 dt.21.04.2018, had further amended GERC Regulation 2010 by revising RPO targets upto FY 2021-22.
6. Parallely, Government of India through Ministry of Power, vide order dt.22.07.2016, had also fixed RPO targets for FY2016 to2019.Subsequently the said order was further modified order dt.14.06.2018 wherein RPO targets were further revised FY 2016 to 2022.
7. Thereafter Government of India, vide letter dated 01.02.2019, had clarified that RPO of CPP would be pegged at the RPO level applicable in the year in which CPP was commissioned and the obligated entity would be liable to provide additional RPO in the year only when the said entity adds new capacity generation out of fossil fuel.
8. Subsequently, Government of India, vide letter dt. 01.10.2019, again had further clarified that RPO targets for CPP commissioned prior to 01/04/2016 would be at level / targets as mandated by appropriate commission for year 2015-16 and for CPP commissioned after 01/04/2016, the RPO targets would be as mandated by appropriate commission or Ministry of Power for the commissioning year.
9. ONGC had commissioned its CPP at its Ankleshwar & Hazira asset in the year 1988, 1996, & 1997 for own utilization in its various distant unit. It is only with GERC Notification No.2 of 2015 dt.01.07.2015; ONGC was required to comply RPO targets.
10. ONGC, vide letter dt.20/06/2018 & 03/05/2019, had request GERC for clarifying the year at which RPO targets for it is required to be pegged.

C

However, GERC, vide letter dt.04/08/2018 & 25/07/2019, had asked ONGC to file petition before it for the same.

11. According, ONGC had filed Petition no. 1933/2021 before GERC on 02/12/2020 and it is still pending.
12. The petitioner had filed Petition no. 1964/2021 on 26/03/2021 before this Hon'ble GERC for carry forwarding the RPO compliances of FY 2020-21 and Petition no. 2064/2022 on 30/03/2022 for carry forwarding the RPO compliances of FY 2021-22 and Petition no. 1946/2023 on 31/03/2022 for carry forwarding the RPO compliances of FY 2022-23 which are still pending for final hearing.
13. Therefore, in absence of pegging of RPO targets for ONGC by GERC, the RPO targets of FY 2023-2024 is not ascertainable.
14. Hence this petition u/s 86(1)(e) of the Electricity Act 2003 for carrying forward the RPO target from F.Y. 2023-2024 to F.Y. 2024-2025 under Fifth Proviso of GERC Regulation 2010.



BEFORE GUJARAT ELECTRICITY REGULATORY
COMMISSION, AT GANDHINAGAR

Petition No. _____ OF 2024

In the matter u/s 86(1) (e) of the Electricity Act 2003

AND

In the matter of Gujarat Electricity Regulatory Commission
(Procurement of Energy from Renewable Sources)
Regulations, 2010 and its amendment

AND

In the matter for carrying forward the compliance
requirement of F.Y. 2023-2024 to the next year.

AND

In the matter of



M/s Oil & Natural Gas Corporation Limited,

Through Mr. Saurabh Kumar

General Manager (Elect.),

Aged: 50 years

Email: kumar_saurabh5@ongc.co.in

And his successor

Surat Office at Hazira Plant, ONGC Nagar, Surat 394 518

AND

Ankleshwar Office at ONGC, Ankleshwar Asset, Ankleshwar 393010

...Petitioner

To,

The Hon'ble Commission and other

Hon'ble Members of the GUJARAT

ELECTRICITY REGULATORY

COMMISSION, AT GANDHINAGAR

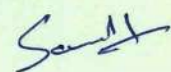
The humble petition of the

Petitioner above named

Saurabh

MOST RESPECTFULLY SHEWETH THAT:

1. The petitioner M/s. Oil and Natural Gas Corporation Limited (further referred as "ONGC") is a public limited company duly registered under Company Act, 1956 having its registered office at Deendayal Urja Bhavan 5, Nelson Mandela Marg, Vasant Kunj, New Delhi – 1110070 and one of its *Surat office* at Hazira Plant, ONGC Nagar, Surat – 394518 and *Ankleshwar Office* at ONGC, Ankleshwar Asset, Ankleshwar 393010. The different assets (i.e. Ankleshwar & Surat Hazira) of Petitioner Company ONGC has decided to peruse present petition through its Hazira Plant and accordingly has delegated the power in favor of Mr. Saurabh Kumar, General Manager (Elect.), an employee inter alia authorizing him to sign, verify and institute legal proceedings for and on its behalf. The present petition is therefore signed, verified and being filed by Mr. Saurabh Kumar, General Manager (Elect). He is even otherwise well conversant with the facts and circumstances of the present case based on the official records pertaining to the case. The petitioner company is engaged in the business of oil Exploration, Drilling, Production, Sale, Transmission and allied activities.
2. The petitioner has filed present petition for seeking permission of this Hon'ble Commission to carry forward the RPO compliance of financial year 2023-2024 to subsequent financial years as the clarification with respect to applicable RPO targets for ONGC is pending before this Hon'ble Commission in Petition No. 1933 of 2021.



POSITION OF LAW as per CERC & GERC

- 
3. The Central Electricity Regulatory Commission (CERC) had notified Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 {further referred as "CERC REC Regulation / said central regulation"} pursuant to the power conferred under S.178(1) and S.66 of Electricity Act, 2003 for the development of market in power from non-conventional energy sources by issuance of transferable and saleable credit certificates. The said CERC REC Regulation came into effect from 14.01.2010. The copy of the CERC REC Regulation is annexed herewith and marked as **Annexure – A**.
4. Subsequently this Gujarat Electricity Regulatory Commission (GERC), vide Notification No. 3 of 2010, had notified Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulation, 2010 {further referred as "GERC Regulation 2010"). The said GERC Regulation 2010 has been issued by this Hon'ble Commission u/s. 61, 66, 86(1) (e) & 181 of Electricity Act 2003. This Hon'ble Commission had notified GERC Regulation 2010 for promoting the sale of power from renewal energy sources to any person and for procurement of energy from renewable sources by distribution licensee within the State of Gujarat. The copy of the said GERC Regulation 2010 is annexed herewith and marked as **Annexure – B**.



5. As per the said GERC Regulation 2010 it had introduced "Renewable Purchase Obligation" {further referred as "RPO"} to all distribution licensees and to any other persons consuming electricity generated from conventional Captive Generating Plant having capacity of 5 megawatt and above for his own use or procured from conventional generation through open excess and third-party sale. The following are the relevant points under said GERC Regulation 2010:

- (a). Further, as per Regulation no. 4 of said GERC Regulation 2010, the Hon'ble Commission had fixed the quantum of RPO for the financial year 2010 to 2013.
- (b). As per Regulation no. 4.2, this Hon'ble Commission had suo-moto provision for revising the percentage target for the respective financial years.
- (c). Furthermore, under Regulation no. 4.4, RPO target for the financial year 2012-2013 would be continued beyond 2012-2013 till any revision is made by this Hon'ble Commission.
- (d). As per Regulation no.5.1, the purchase of REC certificate issued under Central Electricity Regulatory Commission's (Terms and Conditions for recognize and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulation 2010 was considered valid for discharged of RPO by the obligated entity.
- (e). As per Regulation No. 8, the said RPO obligation has been made applicable to captive and open access users from the date when it would be notified in the official gazette. Thereby meaning it is only when the Regulation no.8 is notified in the official gazette, then only



Sand



the RPO obligation as prescribed in Regulation no.4 would be applicable to such Captive and Open Access users/consumers. Therefore, the said consumers would be under obligation to purchase prescribed percentage of their energy requirement from renewable energy either by purchasing energy from such generators or by purchasing RE certificate pursuant to Regulation no. 5 of GERC Regulation 2010.

- (f). Further Regulation no.9 makes provision for consequences of default which prescribed a penalty as decided by this Hon'ble Commission towards shortfall for RPO obligation. **However, the *fifth proviso* of Regulation No.9 also makes provision for carry forwarding the compliance of RPO to the next year on there has been genuine difficulty.**

6. Subsequently, this Hon'ble Commission by Notification no.4 of 2010 dated 16.07.2010 had notified "Gujarat Energy Development Agency" (GEDA) as a State Agency for the purpose of procurement of energy from renewable sources. The copy of Notification no. 4 of 2010 is annexed herewith and marked as **Annexure – C**.
7. Thereafter this Hon'ble Commission had issued an amendment in GERC Regulation 2010 by way of Notification no.2 of 2014 dated 04.03.2014 which has been titled as the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (First Amendment) Regulation 2014 {further referred as "GERC First Amendment"}. The

copy of the said GERC First Amendment is annexed herewith and marked as **Annexure – D**. As per the said amendment this Hon'ble Commission has been pleased to introduce Average Power Purchase Cost (further referred as APPC) and had substituted the Table-1 in Regulation no.4.1 of GERC Regulation 2010 by afresh revised targets in terms of percentage of renewable energy to be mandatorily purchased by obligated entity from renewable energies till financial year 2016-2017.

8. Thereafter this Hon'ble Commission, vide Notification No.2 of 2015 dated 01.07.2015, had made applicable the GERC Regulation 2010 and GERC First Amendment to all captive and open access users. The copy of the said Notification no. 2 of 2015 is annexed herewith and marked as **Annexure – E**. It is by this Notification no. 2 of 2015, the captive and Open Access users had been brought under the ambit of RPO compliance. Henceforth, Regulation no.8 of GERC Regulation 2010 was made applicable from 01.07.2015 being date of notification. Thereby meaning from said date only the said captive and open access users were under obligation to purchase year wise targeted percentage of energy from renewable sources. It is important to note that upon conjoint reading of Regulation no.8 (1) of GERC Regulation 2010 and said notification 2 of 2015 that RPO obligations on captive and open accesses user were notified prospective and not retrospective.

9. Thereafter, this Hon'ble Commission vide notification No.1 of 2018 dated 21.04.2018 had published Gujarat Electricity Regulatory Commission (procurement of energy from renewable sources) (Second



Singh

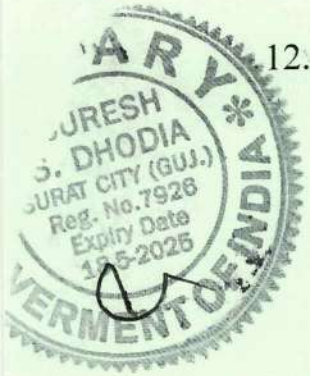


Amendment) Regulation, 2018 {further referred as "GERC Second Amendment"}. By way of said GERC Second Amendment, this Hon'ble Commission had further amended obligation targets as provided with Table-I and Table-II therein. *Further* under GERC Second Amendment, this Hon'ble Commission had also substituted Para no. 2 of Regulation no.4.1 of GERC Regulation 2010 and by said substitution the provision for fulfillment of RPO utilization of additional renewable energy available from solar, wind or other has been permitted, if the same is not available in a particular year of FY 2017-18 to 2021-2022 from other sources including Biomass, Bagasse, Hydro and MSW. The copy of said GERC Second Amendment is annexed herewith and marked as **Annexure – F**.

10. The petitioner respectfully submits that there has been parallelly amendments / clarification in RPO targets by Central Government when this Hon'ble GERC was issuing various notifications from 2010 to 2018. It is submitted that the Government of India through Ministry of Power, vide order dated 22.07.2016, had also fixed RPO targets for both solar and as well as non-solar for a period from FY 2016 to 2019. The copy of the said government order dated 22.07.2016 is annexed herewith and marked as **Annexure – G**.

11. Subsequently the said order was further modified by Government of India through Ministry of Power, vide order dated 14.06.2018, wherein RPO targets were further revised FY 2016 to 2022. The copy of the said

government order dated 14.06.2018 is annexed herewith and marked as **Annexure – H.**



12. Thereafter Government of India through Ministry of Power, vide letter dated 01.02.2019, again had further clarified that RPO of CPP would be pegged at the RPO level applicable in the year in which CPP was commissioned. The copy of the said letter dated 01.02.2019 is annexed herewith and marked as **Annexure – I.** In the said letter it was also clarified that the obligated entity would be liable to provide additional RPO in the year only when the said entity adds new capacity generation out of fossil fuel. Thereby meaning the obligated entity is required to fulfill its RPO obligation to the target percentage prevailing at the time when the CPP unit was commissioned. In other words, as per the said clarification, obligated entity is not required to comply increased RPO targets from every financial years and addition in RPO targets is required only when additional capacity utilization of CPP is increased by using conventional energy resource.

13. Subsequently, Government of India through Ministry of Power, vide letter dated 01.10.2019, again had further clarified that RPO targets for CPP commissioned prior to 01/04/2016 would be at level / targets as mandated by appropriate commission for year 2015-16. For CPP commissioned after 01/04/2016, the RPO targets would be as mandated by appropriate commission or Ministry of Power for the commissioning

year. The copy of the said letter dated 01.10.2019 is annexed herewith and marked as **Annexure – J**.

14. Thus, the RPO obligation applicable to the captive and open access users from 2015 to 2025 is as below;



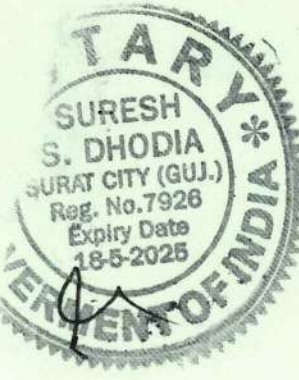
TABLE-I (As per GERC Second Amendment)					
Year			Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)		
	Wind	Solar	Hydro Power Purchase Obligation	Biomass, Bagasse Hydro and MSW	Total (%)
(1)	(2)	(3)	(4)	(5)	(6)
2010-11	4.5%	0.25		0.25	5.0
2011-12	5.0	0.5		0.5	6.0
2012-13	5.5	1.0		0.5	7.0
2013-14	5.5	1.0		0.5	7.0
2014-15	6.25	1.25		0.5	8.0
2015-16	7.0	1.5		0.5	9.0
2016-17	7.75	1.75		0.5	10.0
2017-18	7.75	1.75		0.5	10.00
2018-19	7.95	4.25		0.5	12.70
2019-20	8.05	5.5		0.75	14.30
2020-21	8.15	6.75		0.75	15.65
2021-22	8.25	8.0		0.75	17.00
2022-23	8.25	8.00		0.75	17.00
2023-24	8.40	9.50	0.05	0.75	18.70
2024-25	8.55	11.25	0.10	0.80	20.70

TABLE-II (As per various orders of Ministry of Power)						
Long term RPO trajectory	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Non-Solar	8.75%	9.50%	10.25%	10.25%	10.25%	10.50%
Solar	2.75%	4.75%	6.75%	7.25%	8.75%	10.50%
Total	11.50%	14.25%	17.00%	17.50%	19.00%	21.00%



Facts of Present Case

15. The petitioner ONGC had commissioned its Captive Power Plant at its Ankleshwar Assets & Hazira Asset. The details of CPP units are as below



Sr. No	Commissioning Years	Consumer No.	Point No.	Place
1.	1988	10023	GT#1&2	Hazira
2.	1996	39056	----	Ankleshwar
3.	1997	10023	GT#-3	Hazira

The said CPP units were commissioned for petitioner's own utilization in its various distant units at Mehsana, Ahmedabad, Dahej, Hazira & Ankleshwar after implementation of power wheeling scheme.

16. After the implementation of GERC Regulation 2010 on captive and open access users/consumer with effect from 01.07.2015 by way of Notification no. 2 of 2015, the RPO targets were made applicable to the petitioner. In other words, ONGC, being open access user, was required either to procure energy from renewable sources or to buy RECs from market to fulfill its RPO compliance as per specified targets of relevant year from 01/07/2015.

17. The petitioner respectfully submits that upon co-relating the central notification issued by CERC and subsequent clarification by Government of India through Ministry of Power and with GERC Regulation 2010 & subsequent amendments, there has been difference in RPO targets mandated by GERC and Government of India. Most importantly, the



clarification dated 01.02.2019 issued by Government of India had pegged the RPO targets at a level applicable in the year in which such CPP were commissioned which was again fixed at RPO targets of 2015-16 (as clarified by letter dt. 01/10/2019) if CPP is commissioned prior to 01/04/2016. Therefore, in the preset case the CPP plant for the petitioners were installed in the year 1988, 1996 and 1997 when there were no RPO obligation and subsequently no further capacity enhancement has been made by ONGC from conventional resources.

18. The petitioner submits that ONGC, vide its letter dt. 20/06/2018 & 03/05/2019, had sought clarification from this Hon'ble Commission for applicable RPO targets on ONGC's case. The copy of said letter dt. 20/06/2018 & 03/05/2019 is annexed herewith and marked as "**Annexure- K**". In reply to these letters, this Hon'ble Commission, vide letter dt. 04/08/2018 & 25/07/2019, had directed petitioner to file petition seeking such clarification. The copy of said letter dt. 04/08/2018 & 25/07/2019 is annexed herewith and marked as "**Annexure - L**". Consequently, the petitioner had filed Petition No. 1933 of 2021 before this Hon'ble Commission on 03/12/2020 which is pending for final hearing till date.

19. The petitioner submits that due to above explained ambiguity in applicable RPO targets for ONGC and the petition for seeking such clarification being pending, a genuine difficulty has arisen before ONGC for compliance of RPO for subsequent financial years. As per above



referred various Central and State notifications, the RPO obligation came to be applicable on ONGC by Notification no.02/2005 dt. 01.07.2015.

Thus, there cannot be any ambiguity that ONGC is under obligation to comply RPO targets for the present Financial Year 2023-2024. **The only**

issue involved in compliance of RPO target is whether such compliances is required to be made as per targets prescribed in

Notification no.01/2018 dated 21.04.2018 as below;

Table – III					
Year	Minimum quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh).				
	Wind (%)	Solar (%)	Hydro Power Purchase Obligation	Others (Biomass, Bagasse, MSW and Small/Mini/Micro Hydro)(%)	Total (%)
2021-2022	8.25%	8.0%		0.75 %	17.00 %
2022-23	8.25%	8.00%		0.75%	17.00%
2023-24	8.40%	9.50%	0.05%	0.75%	18.70%

Or as per RPO target being pegged in terms of clarification dated 01.02.2019 issued by Ministry of Power as tabulated below;

Table – IV				
Year	Minimum quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh).			
	Wind(%)	Solar(%)	Others(Biomass, Bagasse, MSW and Hydro)(%)	Total(%)
2015-2016	7.0	1.5	0.5	9.0

20. The petitioner respectfully submits that petitioner had already installed solar plants with a capacity of 10 & 5 Megawatt which partially satisfies



the compliance of solar RPO target. ONGC had also installed wind farm at Kutch with a capacity of 51 Megawatt and thus ONGC may not require to comply non-solar target by purchasing REC certificates as prescribed in Regulation 5 of GERC Regulations 2010 if the RPO targets is not pegged. In other words, if the RPO targets for ONGC is pegged at the levels of F.Y. 2015-2016, then ONGC would not require to purchase any REC certificate as it would be in position to comply all RPO targets (both solar & non-solar) from its own owned solar farm and wind farm. On the other hand, if the RPO target as specified in Notification 1/2018 dt. 21/04/2018 is not pegged, then ONGC would require to purchase REC from open market for compliance of target as specified for respective financial years.

21. The petitioner submits that such situation/difficulty had also arisen with ONGC for earlier years also and ONGC had filed separate Petitions before this Hon'ble GERC for carry forwarding the RPO compliances to subsequent year till a clarification is provided by this Hon'ble GERC in Petition no. 1933/2021 filed by ONGC. The details of pending petitions for carry forwarding the RPO compliances are listed out below:

- i) For FY 2020-2021, **Petition no. 1964/2021** was filed on 26/03/2021
- ii) For FY 2021-22, **Petition no. 2064/2022** was filed on 30/03/2022
- iii) For FY 2022-23, **Petition no. 1946/2023** was filed on 31/03/2023

However, the said applications are still pending for final hearing. It is important to state that the issue of pegging of RPO target for ONGC is

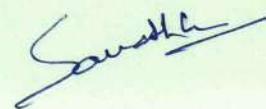




still pending in Petition no. 1933/2021 wherein this Hon'ble GERC, vide order dt. 23/06/2021, had been please to call for objections/suggestions from stakeholders through public notice. The said petition is also still pending for final hearing.

22. The petitioner further submits that such situation/difficulty had also again arisen with ONGC for FY 2023-2024 and therefore, the petitioner had preferred present petition before this Hon'ble GERC for carry forwarding the RPO compliances of FY 2022-23. *It is pertinent to note herein that* the financial implication involved is Rs 2,66,40,531.96/- if RPO target as specified in Notification 1/2018 dt. 21/04/2018 (Table – III of present petition) is made applicable to ONGC. The copy of estimated sheet for F.Y. 2023-2024 prepared by ONGC is annexed herein and marked as “**Annexure – M**”.

23. The petitioner submits that in absence of non-pegging of RPO targets and pendency of Petition no. 1933 /2021, ONGC is unable to decide whether it is required to purchase REC certificates or not. This being a genuine difficulty for ONGC, which is Central PSU, has no other alternative but to approach this Hon'ble Commission in terms of Fifth proviso of Regulation no 9 of GERC Regulations 2010 for carry forwarding the compliance requirement of F.Y. 2023-2024 to the next subsequent years. It is important to note that the petitioner had already submitted statutory filing towards complying RPO targets through its owned installed solar farms and wind farms. But the issue involved is



only whether ONGC would be required to purchase REC additionally or not which is dependent on the outcome of Petition No. 1933/2021. Therefore, it is not the case that ONGC had not complied any RPO targets.

24. The petitioner has no other adequate, alternate and efficacious available remedy except to approach this Hon'ble Commission by way of this humble petition.
25. The petitioner has not filed any other petition, application or appeal with regard to the subject matter of this petition either before this Hon'ble Commission or any other court of law in India including the Hon'ble Supreme Court of India.
26. The petitioner craves leave to add, amend, alter, delete, rescind or withdraw this petition or part thereof as and when found necessary.
27. On the aforesaid facts and circumstances and those may be urged at the time of hearing, the petitioner approaches this Hon'ble Commission under Section 86 of the Electricity Act 2003 and prays your lordship may be pleased to issue any order or direction or clarification that:
- A. Hon'ble Commission may be pleased to carry forward the compliance requirement of F.Y. 2023-2024 to the next subsequent



years in terms of Fifth proviso of Regulation no 9 of GERC Regulations 2010; and

- B. During the pendency of present petition, Hon'ble Commission may be pleased to pass interim relief by staying the compliance requirement of RPO for FY 2023-2024 in terms of Regulation 9.1 of GERC (Conduct of Business) Regulation 2010.
- C. And may be pleased to grant any such, other and further relief as may be deemed fit, just and proper in the interest of the justice.

AND AN ACT FOR THIS KINDNESS AND JUSTICE, THE PETITIONER AS IN DUTY BOUND SHALL EVER PRAY

Place: Gandhinagar
Date: ___/___/2023

Akshat Khare.
Akshat Khare
Mososh Le Experts
(Advocate Firm for Petitioner)

Verification

I Saurabh Kumar, being General Manager (Elect.) of M/s Oil & Natural Gas Corporation Limited, the petitioner herein, do solemnly affirm and state that what have been stated above in Para 1 to 23 are true and correct to the best of my knowledge, information and belief. Para 24 to 26 are based on legal advice and Para 27 are prayer clauses and I believe the same to be true.

Saurabh

DEPONENT

BEFORE GUJARAT ELECTRICITY REGULATORY
COMMISSION, AT GANDHINAGAR

Petition No. _____ OF 2022

In the matter u/s 86 (1) (e) of the Electricity Act 2003

AND

In the matter of Gujarat Electricity Regulatory Commission
(Procurement of Energy from Renewable Sources)
Regulations, 2010 and its amendment

AND

In the matter for carrying forward the compliance
requirement of F.Y. 2023-2024 to the next year.

AND

In the matter of

M/s Oil & Natural Gas Corporation Limited,

Through Mr. Saurabh Kumar

General Manager (Elect.),

Aged: 50 years

Email: kumar_saurabh5@ongc.co.in

And his successor

Surat Office at Hazira Plant, ONGC Nagar, Surat 394 518

AND

Ankleshwar Office at ONGC, Ankleshwar Asset, Ankleshwar 393010

...Petitioner

Affidavit verifying the Petitioner

I, Mr. Saurabh Kumar, son of Late Shri Suresh Chandra Gupta, aged 50 years,
office at Hazira Plant, ONGC Nagar, Surat 394518, do solemnly affirm and
say as follows:



1. I am a General Manager (Elect.) of M/s Oil & Natural Gas Corporation Limited, the petitioner in the above matter and am duly authorised by the said petitioner to make this affidavit.
2. The statements made in paragraphs 1-27 of the petition herein now shown to me are true to my knowledge and the statements made in paragraphs 1-27 are based on information and I believe them to be true.
3. That the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has

Solemnly affirmed at SURAT on this day 20th March of 2024.

Saurabh Kumar
सौरभ कुमार
SAURABH KUMAR
 महामन्धक (विद्युत), कोजन
 General Manager (Elect.), Cogen
 ओ.एन.जी.सी. हवीरा संयंत्र, सुरत
 ONGC, Hazira Plant, Surat

DEPONENT

Identified by

Akshay K. Chaudhary

Advocate from
 Moson Le Experts



Suresh S. Dhodia



SOLEMNLY AFFIRMED
 BEFORE ME
Dileep H.
SURESH S. DHODIA
 NOTARY
 SURAT CITY (GUJ.)
 GOVT OF INDIA

Register Serial No.: 4460
 Date: 20 MAR 2024
 My Commission Expires
 on 18 th May, 2025



ANNEXURE -A**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI****No. L-1/12/2010-CERC****Dated: 14th January, 2010****NOTIFICATION**

In exercise of powers conferred under sub-section (1) of Section 178 and Section 66 read with clause (y) of sub-section (2) of Section 178 of the Electricity Act, 2003 and all other powers enabling it in this behalf, and after previous publication, the Central Electricity Regulatory Commission hereby makes the following regulations for the development of market in power from Non Conventional Energy Sources by issuance of transferable and saleable credit certificates:

1. Short title, commencement and extent of application

- (1) These regulations may be called the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.
- (2) These regulations shall come into force from the date of their notification in the Official Gazette.
- (3) These Regulations shall apply throughout India except the State of Jammu and Kashmir.

2. Definitions and Interpretation:

(1) In these regulations, unless the context otherwise requires,

- a) **'Act'** means the Electricity Act, 2003 (36 of 2003);
- b) **'Central Agency'** means the agency as may be designated by the Commission under clause (1) of regulation 3;
- c) **'Certificate'** means the renewable energy certificate issued by the Central Agency in accordance with the procedures laid down by it and under the provisions specified in these regulations;
- d) **'Commission'** means the Central Electricity Regulatory Commission referred to in sub-section (1) of section 76 of the Act;
- e) **'eligible entity'** means the entity eligible to receive the certificates under these regulations;
- f) **'floor price'** means the minimum price as determined by the Commission in accordance with these regulations at and above which the certificate can be dealt in the power exchange;
- g) **'forbearance price'** means the ceiling price as determined by the Commission in accordance with these regulations within which only the certificates can be dealt in the power exchange;
- h) **'MNRE'** means the Ministry of New and Renewable Energy;
- i) **'obligated entity'** means the entity mandated under clause (e) of sub-section (1) of section 86 of the Act to fulfill the renewable purchase obligation;
- j) **'Power Exchange'** means that power exchange which operates with the approval of the Commission;

- k) **'preferential tariff'** means the tariff fixed by the Appropriate Commission for sale of energy, from a generating station using renewable energy sources, to a distribution licensee;
 - l) **'renewable energy sources'** means renewable sources such as small hydro, wind, solar including its integration with combined cycle, biomass, bio fuel cogeneration, urban or municipal waste and such other sources as recognized or approved by MNRE ;
 - m) **'renewable purchase obligation'** means the requirement specified by the State Commissions under clause (e) of sub-section (1) of section 86 of the Act, for the obligated entity to purchase electricity from renewable energy sources;
 - n) **'State Agency'** means the agency in the concerned state as may be designated by the State Commission to act as the agency for accreditation and recommending the renewable energy projects for registration and to undertake such functions as may be specified under clause (e) of sub-section (1) of section 86 of the Act;
 - o) **'State Commission'** means the State Commission referred to in sub-section (64) of section 2 of the Act and includes a Joint Commission referred to in sub-section (1) of Section 83 of the Act;
 - p) **'Year'** means a financial year.
- (2) Words and expressions used in these Regulations and not defined herein but defined in the Act or any other regulations issued by the Commission, shall have the same meaning assigned to them respectively in the Act, or such other regulations issued by the Commission.

3. Central Agency and its functions:

- (1) The Commission shall designate an agency as the Central Agency after satisfying itself that the said agency has the required capability of performing its functions as provided under these regulations.
- (2) The functions of the Central Agency will be to undertake:
 - (i) registration of eligible entities,
 - (ii) issuance of certificates,
 - (iii) maintaining and settling accounts in respect of certificates,
 - (iv) repository of transactions in certificates, and
 - (v) such other functions incidental to the implementation of renewable energy certificate mechanism as may be assigned by the Commission from time to time.
- (3) Subject to provisions of these regulations, the Central Agency, with approval of the Commission and after inviting comments from the State Agency shall issue a detailed procedure for registration of eligible entities, verification of generation of electricity and its injection into the grid by the eligible entity, issuance of certificates and other relevant and residual matters:

Provided that the detailed procedure shall be prepared by the Central Agency and submitted to the Commission for approval within sixty days from the date of notification of these regulations:

Provided further that while preparing the detailed procedure the Central Agency shall give three weeks time to the State Agency and other stakeholders for comments:

Provided also that the Commission may at any time either on its own motion or on an application or representation made by any interested party direct the Central Agency to modify, add or delete any of the provisions of the detailed procedure as deemed appropriate and upon such directions by the Commission the detailed procedure shall be implemented with such modifications.

- (4) The Commission may issue directions to the Central Agency in regard to the discharge of its functions and the Central Agency shall always act in accordance with the directions issued by the Commission.

4. Categories of Certificates:

- (1) There shall be two categories of certificates, viz., solar certificates issued to eligible entities for generation of electricity based on solar as renewable energy source, and non-solar certificates issued to eligible entities for generation of electricity based on renewable energy sources other than solar:
- (2) The solar certificate shall be sold to the obligated entities to enable them to meet their renewable purchase obligation for solar, and non-solar certificate shall be sold to the obligated entities to enable them to meet their obligation for purchase from renewable energy sources other than solar.

5. Eligibility and Registration for Certificates:

- (1) A generating company engaged in generation of electricity from renewable energy sources shall be eligible to apply for registration for issuance of and dealing in Certificates if it fulfills the following conditions:
- a. it has obtained accreditation from the State Agency;

- b. it does not have any power purchase agreement for the capacity related to such generation to sell electricity at a preferential tariff determined by the Appropriate Commission; and
- c. it sells the electricity generated either (i) to the distribution licensee of the area in which the eligible entity is located, at a price not exceeding the pooled cost of power purchase of such distribution licensee, or (ii) to any other licensee or to an open access consumer at a mutually agreed price, or through power exchange at market determined price.

Explanation.- for the purpose of these regulations 'Pooled Cost of Purchase' means the weighted average pooled price at which the distribution licensee has purchased the electricity including cost of self generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be.

- (2) The generating company after fulfilling the eligibility criteria as provided in clause (1) of this regulation may apply for registration with the Central Agency in such manner as may be provided in the detailed procedure:
- (3) The Central Agency shall accord registration to such applicant within fifteen days from the date of application for such registration.

Provided that an applicant shall be given a reasonable opportunity of being heard before his application is rejected with reasons to be recorded in writing.

- (4) A person aggrieved by the order of the Central Agency under proviso to clause (3) of this regulation may appeal before the Commission within fifteen

days from the date of such order, and the Commission may pass order, as deemed appropriate on such appeal.

6. Revocation of Registration

(1) If the Central Agency, after making an enquiry or based on the report of the Compliance Auditors, is satisfied that public interests so require, it may revoke registration of the eligible entity in any of the following cases, namely :-

(a) where the eligible entity, in the opinion of the Central Agency, makes willful and prolonged default in doing anything required of him by or under these regulations;

(b) where the eligible entity breaks any of the terms and conditions of its accreditation or registration, the breach of which is expressly declared by such accreditation or registration to render it liable to revocation;

(c) where the eligible entity fails within the period required in this behalf by the Central Agency – (i) to show, to the satisfaction of the Central Agency, that it is in a position fully and efficiently to discharge the duties and obligations imposed on it by its accreditation or registration; or (ii) to make the deposit or furnish the security, or pay the fees or other charges required by its accreditation or registration.

(2) The Central Agency before revoking the registration under Clause (1) of this regulation shall give to the eligible entity reasonable opportunity for being heard.

(3) Notwithstanding the provisions of sub-regulations (2) and (3) above, the Commission may from time to time direct the Central Agency to initiate enquiry and/or revocation process if the Commission deems it fit where any or all of the conditions as at clauses (a) to (c) of sub-regulation (1) exist.

(4) A person aggrieved by the order of the Central Agency under proviso to clause (1) of this regulation may appeal before the Commission within fifteen days of such order being communicated, and the Commission may pass order, as deemed appropriate on such appeal.

7. Denomination and issuance of Certificates

(1) The eligible entities shall apply to the Central Agency for Certificates within three months after corresponding generation from eligible renewable energy projects:

Provided that the application for issuance of certificates may be made on fortnightly basis, that is, on the first day of the month or on the fifteenth day of the month.

(2) The Certificates shall be issued to the eligible entity after the Central Agency duly satisfies itself that all the conditions for issuance of Certificate, as may be stipulated in the detailed procedure, are complied with by the eligible entity:

(3) The Certificates shall be issued by the Central Agency within fifteen days from the date of application by the eligible entities.

(4) The Certificates shall be issued to the eligible entity on the basis of the units of electricity generated from renewable energy sources and injected into the

Grid, and duly accounted in the Energy Accounting System as per the Indian Electricity Grid Code or the State Grid Code as the case may be, and the directions of the authorities constituted under the Act to oversee scheduling and dispatch and energy accounting, or based on written communication of distribution licensee to the concerned State Load Dispatch Centre with regard to the energy input by renewable energy generators which are not covered under the existing scheduling and dispatch procedures.

(5) The process of certifying the energy injection shall be as stipulated in the detailed procedures to be issued by the Central agency.

(6) Each Certificate issued shall represent one Megawatt hour of electricity generated from renewable energy source and injected into the grid.

8. Dealing in the certificates

(1) Unless otherwise specifically permitted by the Commission by order, the Certificates shall be dealt only through the Power Exchange and not in any other manner.

(2) The Certificate issued to eligible entity by the Central Agency may be placed for dealing in any of the Power Exchanges as the Certificate holder may consider appropriate, and such Certificate shall be available for dealing in accordance with the rules and byelaws of such Power Exchange:

Provided that the Power Exchanges shall obtain prior approval of the Commission on the rules and byelaws including the mechanism for discovery of price of the Certificates in the Power Exchange.

9. Pricing of Certificate :

(1) The price of Certificate shall be as discovered in the Power Exchange:

Provided that the Commission may, in consultation with the Central Agency and Forum of Regulators from time to time provide for the floor price and forbearance price separately for solar and non-solar Certificates.

(2) The Commission while determining the floor price and forbearance price, shall be guided inter alia by the following principles:

- (a) Variation in cost of generation of different renewable energy technologies falling under solar and non-solar category, across States in the country:
- (b) Variation in the Pooled Cost of Purchase across States in the country;
- (c) Expected electricity generation from renewable energy sources including:-
 - (i) expected renewable energy capacity under preferential tariff
 - (ii) expected renewable energy capacity under mechanism of certificates;
- (d) Renewable purchase obligation targets set by various State Commissions.

10. Validity and extinction of Certificates:

(1) The Certificate once issued shall remain valid for three hundred and sixty five days from the date of issuance of such Certificate:

Provided that the Certificate issued to an eligible entity for the electricity generated at a time when such entity fulfilled the eligibility

criteria for accreditation, shall remain valid for the said period of three hundred and sixty five days, even if accreditation of such entity is revoked at a later date.

- (2) Subject to the time limit as provided in clause (1) of this regulation, a Certificate shall be deemed to have been extinguished after it has been exchanged by way of sale and purchase in the Power Exchange.

11. Fees and charges:

- (1) The Commission may from time to time, based on the proposal in this regard from the Central Agency, determine, by order, the fees and charges payable by the eligible entities for participation in the scheme for registration, eligibility of certificates, issuance of certificates and other matters connected therewith.
- (2) The fees and charges payable under these regulations may include one-time registration fee and charges, annual fee and charges, the transaction fee and charges for issue of certificate and charges for dealing in the certificate in accordance with these regulations, as the Commission may consider appropriate.
- (3) The fees and charges paid by the eligible entities shall be collected by the Central Agency and utilised for the purpose of meeting the cost and expense towards the remuneration payable to the compliance auditors, the officers, employees, consultants and representatives engaged to perform the functions under these regulations.

12. Funding for capacity building of State Agency:

- (1) The Commission may, by order, provide for a certain percentage of the proceeds from the sale of Certificates for the purpose of training and capacity building of the State Agencies and other facilitative mechanisms for the implementation and monitoring of the detailed procedures issued by the Central Agency.
- (2) The proceeds as provided under clause (1) of this regulation shall be collected by the power exchange and transferred to the Commission or such agency as may be directed by the Commission.

13. Appointment of compliance auditors:

- (1) The Commission may, in consultation with the Central Agency, appoint from time to time compliance auditors to inquire into and report on the compliance of these Regulations by the person applying for registration, or on the compliance by the renewable energy generators in regard to the eligibility of the Certificates and all matters connected thereto.
- (2) The compliance auditor shall have the qualifications and experience as contained in the **Schedule** to these Regulations:

Provided that the Commission may by order amend the Schedule from time to time.
- (3) The Commission may from time to time fix the remuneration and charges payable to such auditors and all such amount payable shall be met out of the funds which the Central Agency may collect from the eligible entities.

14. Power to give directions:

The Commission may from time to time issue such directions and orders as considered appropriate for the implementation of these regulations and for the development of market in power for Renewable Energy Sources.

15. Power to Relax:

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person.

Sd /-
(Alok Kumar)
Secretary

Schedule

Qualification of Auditors

The auditor could be an individual person or a firm having persons with qualification and experience in the following areas:

- a. Finance or accounts or commerce, and
- b. having qualifications and experience in the field of engineering with specialisation in generation, transmission or distribution of electricity, experience that demonstrates an adequate understanding of the electricity sector, institutions involved including Regulatory Commission, utilities, government institutions, State agencies and their roles and responsibilities.

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ANNEXURE -B**GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)****Procurement of Energy from Renewable Sources**

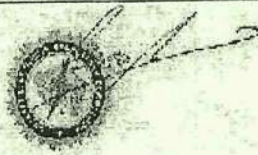
Notification No. 3 of 2010

In exercise of the powers conferred under sections 61, 66, 86 (1)(e) and 181 of the Electricity Act 2003 (36 of 2003) and all powers enabling it in that behalf, Gujarat Electricity Regulatory Commission hereby makes the following Regulations for promoting the sale of power from renewable energy sources to any person and for procurement of energy from renewable sources by distribution licensee within the State of Gujarat.

1. Short Title, Extent and Commencement

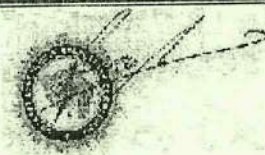
- i. These Regulations shall be called the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010.
- ii. These Regulations extend to the whole of the State of Gujarat.
- iii. These Regulations, excluding clause 8 shall come into force on the date of their publication in the Gazette.
- iv. Clause 8 of these Regulations shall come into force from a date to be notified by the Commission separately.

2. Definitions and Interpretation

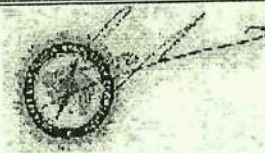


2.1 In these Regulations, unless the context otherwise requires -

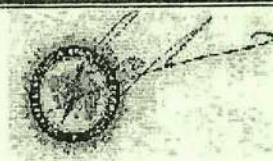
- (a) 'Act' means the Electricity Act, 2003 (Act 36 of 2003);
- (b) 'Area of Supply' means the area within which a distribution licensee is authorized to supply electricity;
- (c) 'Central Agency' means the agency operating the National Load Dispatch Centre or such other agency as the Central Commission may designate from time to time;
- (d) 'Central Commission' means the Central Electricity Regulatory Commission referred to in sub - section (1) of section 76 of the Act;
- (e) 'Certificate' means the renewable energy certificate issued by the Central Agency in accordance with the procedures laid down by it and under the provisions specified in the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010;
- (f) 'Commission' means Gujarat Electricity Regulatory Commission;



- (g) 'Distribution Licensee' means a licensee authorized to operate and maintain a distribution system for supplying electricity to the consumers in his area of supply;
- (h) 'Floor price' means the minimum price as determined by the Central Electricity Regulatory Commission in accordance with its (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 at and above which the certificate can be dealt in the power exchange;
- (i) 'Forbearance price' means the ceiling price as determined by the Central Electricity Regulatory Commission in accordance with its (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 within which only the certificates can be dealt in the power exchange;
- (j) 'MNRE' means the Ministry of New and Renewable Energy;
- (k) 'Obligated entity' means the entity mandated under clause (e) of subsection (1) of section 86 of the Act to fulfil the renewable purchase obligation and identified under clause 3 of these Regulations;



- (l) 'Person' shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person;
- (m) 'Power Exchange' means any exchange operating as the power exchange for electricity in terms of the orders issued by the Central Commission;
- (n) 'Preferential tariff' means the tariff fixed by the Commission for sale of energy from a generating station based on renewable energy sources to a distribution licensee;
- (o) 'Quantum of purchase' means percentage share of total purchase of electricity from renewable energy sources as specified in these Regulations. The quantum would be the sum of all direct purchases from generating stations based on renewable energy sources and purchase from any other licensee, which would arise from renewable energy sources;
- (p) 'Renewable energy sources' in this context means non-conventional, renewable electricity generating sources such as mini/ micro hydel, wind, solar, biomass and bagasse based co-generation, urban/municipal waste, or such other sources, (which are generally inexhaustible and can be replenished in a short period



of time) as approved by the Ministry of New and Renewable Energy, Government of India or by the State of Gujarat;

- (q) 'State' means the state of Gujarat;
- (r) 'State agency' means the agency in the State of Gujarat to be designated by the Commission to act as the agency for accreditation and recommending the renewable energy projects for registration and to undertake functions under these Regulations;
- (s) 'Supply', in relation to electricity, means the sale of electricity to a licensee or consumer;
- (t) 'Year' means a financial year.

Words and expressions used and not defined in these Regulations but defined in the Act shall have the meanings assigned to them in the Act. Expressions used herein but not specifically defined in these Regulations or in the Act but defined under any law passed by a competent legislature and applicable to the electricity industry in the state shall have the meaning assigned to them by such law. Expressions used herein but not specifically defined in the Regulations or in the Acts or any law passed by a competent legislature shall have the meaning as is generally assigned in the electricity industry.

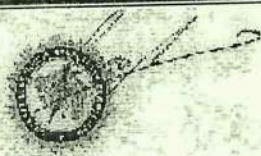


2.2 Interpretation

For the interpretation of these Regulations, unless the context otherwise requires:

- a. words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular term, respectively;
- b. the terms "include" or "including" shall be deemed to be followed by "without limitation" or "but not limited to" regardless of whether such terms are followed by such phrases or words of like import;
- c. references herein to the "Regulations" shall be construed as a reference to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable laws in force;
- d. the headings are inserted for convenience and may not be taken into account for the purpose of interpretation of these Regulations;
- e. references to the statutes, Regulations or guidelines shall be construed as including all statutory provisions consolidating, amending or replacing such statutes, Regulations or guidelines, as the case may be, referred to.

3. Applicability of Renewable Purchase Obligation



These Regulations shall apply to:

- (1) Distribution licensee
- (2) Any other person consuming electricity (i) generated from conventional Captive Generating Plant having capacity of 5 MW and above for his own use and / or (ii) procured from conventional generation through open access and third party sale.

4. Quantum of Renewable Purchase Obligation (RPO)

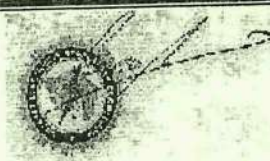
- 4.1 Each distribution licensee shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of the total consumption of its consumers including T&D losses during a year.

Similarly, Captive and Open Access user(s) / consumer(s) shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of his/her total consumption during a year.

The defined minimum percentages are given below in the Table 1.

Table 1

Year (1)	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)			
	Total (2)	Wind (3)	Solar (4)	Biomass, bagasse and



40.

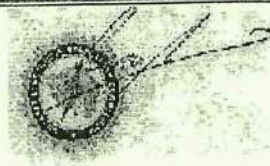
				others (5)
2010-11	5%	4.5%	0.25%	0.25%
2011-12	6%	5.0%	0.5%	0.5%
2012-13	7%	5.5%	1.0%	0.5%

If the above mentioned minimum quantum of power purchase from solar and other renewable energy sources is not available in a particular year, then in such cases, additional wind or other energy, over and above that shown in column 3 and 5, shall be utilized for fulfillment of the RPO in accordance with column 2.

Provided further that such obligation to purchase renewable energy shall be inclusive of the purchases, if any, from renewable energy sources already being made by the obligated entity concerned:

Provided also that the power purchases under the power purchase agreements for the purchase of renewable energy sources already entered into by the distribution licensees shall continue to be made till their present validity, even if the total purchases under such agreements exceed the percentage as specified hereinabove.

- 4.2 The Commission may, *suo-motu* or at the request of a licensee, revise the percentage targets for a year as per clause 4.1 of these Regulations



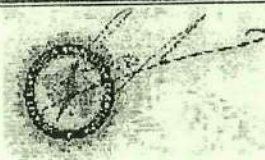
keeping in view supply constraints or other factors beyond the control of the licensee.

- 4.3 For the FY 2009-10, the RPO specified for the years 2008-09, vide Commission's Notification No.15 of 2005 shall be applicable.
- 4.4 The RPO specified for the Financial Year 2012-13 shall be continued beyond 2012-13 till any revision is effected by the Commission in this regard.

5. Certificates under the Regulations of the Central Commission

- 5.1 Subject to the terms and conditions contained in these Regulations, the Certificates issued under the Central Electricity Regulatory Commission's (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 shall be the valid instruments for the discharge of the mandatory obligations set out in these Regulations for the obligated entities to purchase electricity from renewable energy sources.

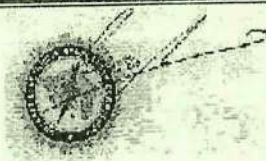
Provided that in the event of the obligated entity fulfilling the renewable purchase obligation by purchase of certificates, the obligation to purchase electricity from generation based on renewable energy other than solar can be fulfilled by purchase of non-solar certificates and the obligation to



purchase electricity from generation based on solar as renewable energy source can be fulfilled by purchase of solar certificates only. If solar certificates are not available in a particular year, then in such cases, additional non-solar certificates shall be purchased for fulfillment of the RPO in accordance with Table 1.

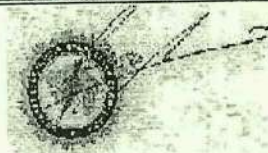
- 5.2 Subject to such direction as the Commission may give from time to time, the obligated entity shall act consistent with the Central Electricity Regulatory Commission's (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 notified by the Central Electricity Regulatory Commission with regards to the procurement of the certificates for fulfillment of the Renewable Purchase Obligation under these Regulations.
- 5.3 The Certificates purchased by the obligated entities from the power exchange in terms of the regulation of the Central Commission mentioned in clause 5.1 of these Regulations shall be deposited by the obligated entities with the Commission within 15 days of the purchase.

6. State Agency



- a) The Commission shall designate an agency as the State Agency for accreditation and recommending the renewable energy projects for registration and to undertake functions under these Regulations.
- b) The State Agency shall function in accordance with the directions issued by the Commission and shall act in accordance with the provisions of the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.
- c) The State Agency shall submit quarterly status to the Commission in respect of compliance of renewable purchase obligation by the obligated entities in the format as stipulated by the Commission and may suggest appropriate action to the Commission, if required, for compliance of the renewable purchase obligation.
- d) The Commission may from time to time fix the remuneration and charges payable to the State Agency for discharge of its functions under these Regulations.

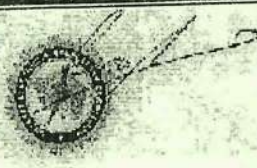
7. Distribution Licensee



44.

- 7.1 Each distribution licensee shall indicate, along with sufficient proof thereof, the estimated quantum of purchase from renewable energy sources for the ensuing year in tariff/ annual performance review petition in accordance with Regulations notified by the Commission. The estimated quantum of purchase shall be in accordance with clause 4.1 of these Regulations of the approved power purchase quantity for the ensuing year(s). In the event of the actual consumption in the license area being different from that approved by the Commission, the RPO shall be deemed to have been modified in accordance with clause 4.1. If the distribution licensee is unable to fulfil the obligation, the shortfall of the specified quantum of that year would be added to the specified quantum for the next year. However, credit for excess purchase from renewable energy sources would not be adjusted in the ensuing year.
- 7.2 Despite availability of renewable energy sources, if the distribution licensee fails to fulfil the minimum quantum of purchase from renewable energy sources, it shall be liable to pay compensation as per clause 9 of these Regulations.

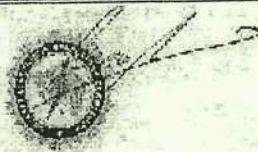
8. Captive and Open Access User(s)/ Consumer(s)



- 8.1 The quantum of RPO mentioned in clause 4.1 shall be applicable to captive and open access user(s)/ consumer(s) from the date as would be notified in the Official Gazette.
- 8.2 Every Captive and Open access consumer(s)/ user(s) shall have to submit necessary details regarding total consumption of electricity and purchase of energy from renewable sources for fulfillment of RPO on yearly basis on or before 30th April to the State Agency.
- 8.3 Captive and Open Access Consumer(s)/ User(s) shall purchase renewable energy as stated in Table 1 of these Regulations. If the Captive user(s) and Open Access consumer(s) are unable to fulfil the criteria, the shortfall of the targeted quantum would attract payment of regulatory charge as per clause 9.
- 8.4 Captive/ Open Access consumer(s)/ User(s) may fulfil its RPO through the renewable energy certificate as provided in clause 5 above.

9. Consequences of default

- 9.1 If an obligated entity does not fulfil the renewable purchase obligation as provided in these Regulations during any year and also does not purchase the certificates, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by such obligated entity, such amount as the Commission may determine on the basis of the



shortfall in units of RPO and the forbearance price decided by the Central Commission:

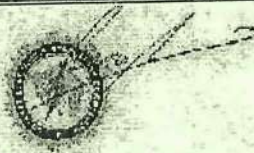
Provided that the fund so created shall be utilised, as may be directed by the Commission, partly for purchase of the certificates and partly for development of transmission infrastructure for evacuation of power from generating stations based on renewable energy sources.

Provided that the obligated entities shall not be authorized to use the fund created in pursuance of the above, without prior approval of the Commission;

Provided further that the Commission may empower an officer of the State Agency to procure from the Power Exchange the required number of certificates to the extent of the shortfall in the fulfillment of the obligations, out of the amount in the fund:

Provided also that the distribution licensee shall be in breach of its license condition if it fails to deposit the amount directed by the Commission within 15 days of the communication of the direction.

Provided that in case of any genuine difficulty in complying with the renewable purchase obligation because of non-availability of power from renewable energy sources or the RECs, the obligated entity can approach



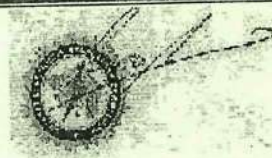
the Commission to carry forward the compliance requirement to the next year:

Provided further that where the Commission has consented to carry forward of compliance requirement, the provision regarding payment of regulatory charges as specified above shall not be applicable.

10. Grid Connectivity

- 10.1 Any person generating electricity from renewable energy sources, irrespective of installed capacity, shall have open access to any Licensee's transmission system and/or distribution system or grid as the case may be. On an application from such person, the transmission licensee or distribution licensee shall provide appropriate interconnection facilities, as far as feasible, before Commercial Operation Date of the renewable energy project. Such interconnection shall follow the grid connectivity Standards as specified in the Indian Standard Grid Code, State Grid Code and/or the manner prescribed by the Central Electricity Authority.

The STU/SLDC/Licensee shall make best efforts to strengthen the system to provide timely open access to transmit power from renewable energy sources.



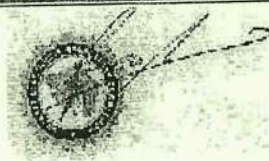
11. Cross-Subsidy

Third Party Sale from renewable energy sources shall be exempted from the cross-subsidy surcharge determined by the Commission from time to time. However, no banking facility shall be provided for supply (third party sale) from renewable energy sources through open access. Further, ABT compatible interface metering system capable of energy accounting for each block of 15 minutes shall be provided at both supply as well and drawal point.

For third party sale, energy generation from renewable energy sources in each 15 minute time block shall be set off against the captive/ open access user(s) consumption in the same 15 minute time block.

12. Power to remove difficulties

- 12.1 The Commission shall *suo motu* or on an application from any person generating electricity from renewable energy sources or a distribution licensee or captive user or open access consumer may review, add, amend or alter these Regulations and pass appropriate orders to remove any difficulty in exercising the provisions of these Regulations.



49.

13. Repeal

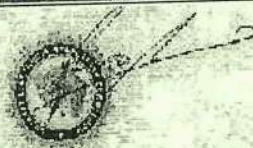
13.1 The previous Regulation No.15 of 2005 dt. 29th October, 2005 is hereby repealed.

Sd/-

(Sanjay Nandan Agrawal)
SECRETARY

Gujarat Electricity Regulatory Commission

Place: Ahmedabad
Date: 17 April 2010



50.
ANNEXURE - C

**GUJARAT ELECTRICITY REGULATORY COMMISSION
AHMEDABAD**

Dated: 16 JULY, 2010

NOTIFICATION No. 4 of 2010

In exercise of the powers conferred under Regulation 6 (a) of the Gujarat Electricity Regulatory Commission (Procurement of Energy From Renewable Source) Regulations (Notification No 3 of 2010) the Gujarat Electricity Regulatory Commission hereby designates the Gujarat Energy Development Agency (GEDA) as the State Agency for the purposes of the Procurement of Energy From Renewable Sources Regulations (Notification No 3 of 2010).

**S d /-
(Dr. Ketan Shukla)
Secretary**

51.

ANNEXURE -D.

GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)

GUJARAT ELECTRICITY REGULATORY COMMISSION (PROCUREMENT OF ENERGY FROM
RENEWABLE SOURCES) (FIRST AMENDMENT) REGULATIONS, 2014

Notification: No. 2 of 2014

In exercise of Powers conferred under section 61, 86 and 181 of the Electricity Act, 2003 (Act No. 36 of 2003) and all other powers enabling it in this behalf, and after previous publication, the Gujarat Electricity Regulatory Commission hereby makes the following regulations, to amend Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 (hereinafter referred to as "The Principal Regulations") namely:

1) Short Title Extent and Commencement:

- (i) These regulations shall be called the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014.
 - (ii) These Regulations extend to the whole of the State of Gujarat.
- 2) These regulations shall come into force with effect from the date of their publication in the Official Gazette except Regulation No. 5.4 and 5.5 of this regulations which shall come into effect from 1st April, 2014.

52.

3) Addition in Regulation 2.1 of the Principal Regulations:

A new Regulation 2.1 (aa) shall be added after the Regulation 2.1 (a) of the Principal Regulations as under:-

2.1 (aa) '**Average Power Purchase Cost**' means the weighted average pooled price at which the distribution licensee has purchased the electricity including cost of self generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be.

4) Substitution of Table 1 of Regulation 4.1

The table 1 provided in Principal Regulation 4.1 shall be substituted by following table 1

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)			
	TOTAL	Wind	Solar	Others (Biomass, Bagasse, MSW, etc.)
2010-11	5.0	4.5	0.25	0.25
2011-12	6.0	5.0	0.5	0.5
2012-13	7.0	5.5	1.0	0.5
2013-14	7.0	5.5	1.0	0.5
2014-15	8.0	6.25	1.25	0.5
2015-16	9.0	7.0	1.5	0.5
2016-17	10.0	7.75	1.75	0.5

5) **Addition of Regulations 5.4 and 5.5 in Principal Regulation**

The Regulation 5.4 shall be added after Regulation 5.3 in Principal Regulation as under:

5.4 : The Commission shall determine the '**Average Power Purchase Cost**' of the distribution licensee concerned on annual basis. The Average Power Purchase Cost determined by the commission shall be required to be paid by the distribution licensee when the distribution licensee purchases the electrical component of the renewable energy projects registered under the REC scheme notified by the Central Electricity Regulatory Commission.

The Regulation 5.5 shall be added after proposed Regulation 5.4 in Principal Regulation as under:

In case of renewable energy generator set up under the REC scheme notified by the Central Electricity Regulatory Commission supplying power for captive use or sale to third party, the distribution licensee shall pay to such RE generator the Average Power Purchase Cost for the surplus energy available after giving set off for the consumption by such captive consumer or the third party.

Sd/-

[Dilip Raval]

Secretary

Date: 04 /03 /2014.

Place: Gandhinagar.

54.

ANNEXURE - E



GUJARAT ELECTRICITY REGULATORY COMMISSION

6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City,
Gandhinagar, Gujarat - 382355.

NOTIFICATION No. 2 of 2015

In exercise of the powers conferred under sections 61, 86(1)(e) and 181 of the Electricity Act, 2003 read with sub-regulation (iv) of Regulation 1 and Regulation 8 of the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 (Notification No.3 of 2010) (Principal Regulations) and Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014 (Notification No. 2 of 2014), and all other powers enabling it in this behalf, the Gujarat Electricity Regulatory Commission hereby notifies the 1st day of July, 2015, as the date on which the sub-regulation (iv) of Regulations 1 and Regulation 8 of Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 (Notification No.3 of 2010) and amendments made in it shall come into force and the Renewable Purchase Obligation shall become applicable to Captive and Open Access User(s)/Consumer(s).

Sd/-
I/C Secretary
Gujarat Electricity Regulatory Commission

Place : Gandhinagar.
Date : 1/07/2015.

55,
ANNEXURE - F

GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)

**GUJARAT ELECTRICITY REGULATORY COMMISSION (PROCUREMENT OF ENERGY FROM
RENEWABLE SOURCES) (SECOND AMENDMENT) REGULATIONS, 2018**

Notification: No. 01 of 2018

In exercise of Powers conferred under Section 61, 86 and 181 of the Electricity Act, 2003 (Act No. 36 of 2003) and all other powers enabling it in this behalf, and after previous publication, the Gujarat Electricity Regulatory Commission hereby makes the following regulations, to amend Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 (hereinafter referred to as "The Principal Regulations") namely:

1) Short Title Extent and Commencement:

(i) These regulations shall be called the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2018.

(ii) These Regulations shall extend to the whole of the State of Gujarat.

2) These regulations shall come into force with effect from the date of their publication in the Official Gazette.

3) Substitution of Table 1 of Regulation 4.1:

Table 1 provided in the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014 is substituted by following Table - I and II:

TABLE - I

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh).			
	Wind (%)	Solar (%)	Others (Biomass, Bagasse, Hydro and MSW) (%)	Total (%)
(1)	(2)	(3)	(4)	(5)
2010-11	4.5	0.25	0.25	5.0
2011-12	5.0	0.5	0.5	6.0
2012-13	5.5	1.0	0.5	7.0
2013-14	5.5	1.0	0.5	7.0
2014-15	6.25	1.25	0.5	8.0
2015-16	7.0	1.5	0.5	9.0
2016-17	7.75	1.75	0.5	10.0

TABLE - II

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh).			
	Wind (%)	Solar (%)	Others (Biomass, Bagasse, MSW and Hydro) (%)	Total (%)
(1)	(2)	(3)	(4)	(5)
2017-18	7.75	1.75	0.5	10.00
2018-19	7.95	4.25	0.5	12.70
2019-20	8.05	5.5	0.75	14.30
2020-21	8.15	6.75	0.75	15.65
2021-22	8.25	8.0	0.75	17.00

4) Substitution of para 2 of Principal Regulation 4.1:

If the above mentioned minimum quantum of power purchase either from Solar or Wind or Others (including Biomass, Bagasse, Hydro and MSW) is not available in a particular year of FY 2017-18 to 2021-22, then in such cases, additional renewable energy available either from Solar or Wind or Others shall be utilised for fulfilment of RPO in accordance with Column 5.

5) Addition in Regulation 4.1 of the Principal Regulation:

A new third para is added after second para of Regulation 4.1 of the Principal Regulations as under:

57.

Distribution Licensee(s) shall compulsorily procure 100% power produced from all the Waste-to-Energy Projects in the State of Gujarat, in the ratio of their procurement of power from all sources including their own, at the tariff discovered through a Competitive Bidding Process as envisaged in the Gujarat Waste to Energy Policy, 2016 subject to ceiling of generic tariff as determined by the Commission.

Sd/-
[Roopwant Singh, IAS]
Secretary
Gujarat Electricity Regulatory Commission
Gandhinagar, Gujarat

Place: Gandhinagar.
Date: 21/04/2018.

ANNEXURE - G

No.23/3/2016-R&R
Government of India
Ministry of Power

Sram Shakti Bhawan, New Delhi,
Dated, the 22nd July, 2016

ORDER

Subject: Guidelines for long term RPO growth trajectory of Renewable Purchase Obligations (RPOs) for non-solar as well for solar - reg.

- 1.0 In exercise of the powers conferred under section 3(3) of Electricity Act, 2003, the Central Government notified the revised Tariff Policy which was published vide Gazette of India, Extraordinary, Part-I, Section-1 dated 28.1.2016.
- 2.0 Para 6.4 (1) of the policy provides that pursuant to provisions of section 86(1)(e) of the Act, the Appropriate Commission shall fix a minimum percentage of the total consumption of electricity in the area of a distribution licensee for purchase of energy from renewable energy sources, taking into account availability of such resources and its impact on retail tariffs. Cost of purchase of renewable energy shall be taken into account while determining tariff by SERCs. Long term growth trajectory of Renewable Purchase Obligations (RPOs) will be prescribed by the Ministry of Power in consultation with MNRE.

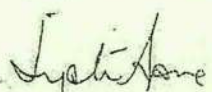
Provided that cogeneration from sources other than renewable sources shall not be excluded from the applicability of RPOs.
- 3.0 Further, Para 6.4 (1)(i) also provides that within the percentage so made applicable, to start with, the SERCs shall also reserve a minimum percentage for purchase of solar energy from the date of notification of this policy which shall be such that it reaches 8% of total consumption of energy, excluding Hydro Power, by March 2022 or as notified by the Central Government from time to time.
- 4.0 Now, in view of the above provisions and in order to achieve the target of 1,75,000 MW of renewable capacity by March, 2022, the Ministry of Power in consultation with

Ministry of New and Renewable Energy, notifies the Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Non-solar as well solar, uniformly for all States/Union Territories, initially for three years from 2016-17 to 2018-19 as under-

Long term trajectory	2016-17	2017-18	2018-19
Non-Solar	8.75%	9.50%	10.25%
Solar	2.75%	4.75%	6.75%
Total	11.50%	14.25%	17.00%

The obligations will be on total consumption of electricity by an obligated entity, excluding consumption met from hydro sources of power.

- 5.0 Further, in exercise of power conferred under the Electricity Act, 2003, SERCs may consider to notify RPO for their respective States in the line with aforesaid uniform RPO trajectory.
- 6.0 These Guidelines are issued with the approval of Minister of State (I/C) for Power, Coal, New and Renewable Energy and Mines.


 (Jyoti Arora)
 Joint Secretary to the Govt. of India
 Tele No. 2371 0389

To,

1. Principal Secretary/Secretary (Power/Energy), State Governments/UTs
2. Secretary, State Electricity Regulatory Commissions/Joint Electricity Regulatory Commissions

Copy to:

1. Secretary, MNRE, CGO Complex, New Delhi
2. Chairperson, CEA, Sewa Bhawan, RK Puram, New Delhi
3. Secretary, CERC/FOR, Chanderlok Building, Janpath, New Delhi

Copy also for information to:

1. All Joint Secretaries, Ministry of Power
2. PS to MOS(I/C) for Power, Coal, NRE & Mines
3. PPS to Secy.(P), PPS to AS(BPP), PPS to AS(SP), PPS to JS(RR)

ANNEXURE-H

No.23/03/2016-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, New Delhi,
Dated, the 14th June, 2018

ORDER

Subject: Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Solar and Non-solar for a period of three years i.e. 2019-20 to 2021-22 - regarding.

In exercise of the powers conferred under Para 6.4(1) of the Tariff Policy notified on 28.1.2016 and in order to achieve the target of 1,75,000 MW of renewable capacity by March, 2022, the Ministry of Power after consultation with Ministry of New and Renewable Energy vide Order dated 22nd July, 2016 had notified the Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Non-solar as well solar, uniformly for all States/Union Territories, initially for three years from 2016-17 to 2018-19 as under:-

Long term RPO trajectory	2016-17	2017-18	2018-19
Non-Solar	8.75%	9.50%	10.25%
Solar	2.75%	4.75%	6.75%
Total	11.50%	14.25%	17.00%

The obligations were on total consumption of electricity by an obligated entity, excluding consumption met from hydro sources of power.

2.0 In continuation to the earlier Order dated 22nd July, 2016, the Ministry of Power in consultation with Ministry of New & Renewable Energy notifies the Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Solar as well Non-solar, uniformly for all States/Union Territories, for further three years period from 2019-20 to 2021-22 as under-

Long term RPO trajectory	2019-20	2020-21	2021-22
Non-Solar	10.25%	10.25%	10.50%
Solar	7.25%	8.75%	10.50%
Total	17.50%	19.00%	21.00%

The Renewable Purchase Obligations shall be on total consumption of electricity by an obligated entity, excluding consumption met from hydro sources of power.

.....2/-



61.

- 2 -

Provided that on achievement of Solar RPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Non-Solar energy purchased beyond specified Non-Solar RPO for that particular year.

Provided further that on achievement of Non-Solar RPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Solar energy purchased beyond specified Solar RPO for that particular year.

3.0 Further, in exercise of power conferred under the Electricity Act, 2003, SERCs may consider to notify RPO for their respective States in the line with aforesaid uniform RPO trajectory.

4.0 This issues with the approval of Minister of State (I/C) for Power and NRE.


14/6/18
(Ghanshyam Prasad)
Chief Engineer (R&R)
Tele No. 23710389

To,

1. Principal Secretary/Secretary (Power Energy), State Governments/UTs
2. Secretary, State Electricity Regulatory Commissions/Joint Electricity Regulatory Commissions

Copy to:

1. Secretary, MNRE, CGO Complex, New Delhi
2. Chairperson, CEA, Sewa Bhawan, RK Puram, New Delhi
3. Secretary, CERC/FOR, Chanderlok Building, Janpath, New Delhi

Copy also for information to:

1. All Joint Secretaries/ EA, Ministry of Power
2. PS to MOS(I/C) for Power, Coal, NRE & Mines
3. PPS to Secretary (Power), PPA to AS(RR), PS to CE(R&R), PS to Director (R&R)

62.

ANNEXURE - I

No. 30/04/2018-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, 1st February, 2019

To

1. Chairperson, CEA, Sewa Bhawan, R.K. Puram, New Delhi.
2. Secretary (Energy/Power), All State Govts/UTs.
3. Secretary, CERC/FOR, Chanderlok Building, Janpath, New Delhi.
4. Secretary, All SERCs
5. CMD, All CPSUs under the administrative control of Ministry of Power.
5. President, FICCI, Tansen Marg, New Delhi.
6. President, ASSOCHAM, New Delhi
7. Indian Captive Power Producers Association
8. DG, APP, New Delhi.

Subject: Clarification on Orders related to Renewable Purchase Obligation .

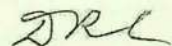
Sir,

I am directed to refer to the Ministry of Power's Order of even number dated 22nd July, 2016 and 14th June, 2018 regarding long term growth trajectory of Renewable Purchase Obligation (RPO) for Solar and Non-solar for the period 2016-19 and 2019-22 respectively.

2. The request of various stakeholders regarding capping of RPO for Captive Power Plants (CPP) has been examined in consultation with Ministry of New and Renewable Energy and it is clarified that RPO of the CPP may be pegged at the RPO level applicable in the year in which the CPP was commissioned. As and when the company adds to the capacity of the CPP, it will have to provide for additional RPO as obligated in the year in which new capacity is commissioned. There should not be an increase in RPO of CPP without any additional fossil fuel capacity being added.

3. This issues with the approval of Hon'ble MoS(I/C) for Power and NRE.

Yours faithfully,



(D. Chattopadhyay)
Under Secretary to the Govt. of India
Tel: 2373 0265

Copy to: Shri P.C. Maithani, Adviser, MNRE, New Delhi.

ANNEXURE - J 63.

No. 30/04/2018-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, 1st October, 2019

To

1. Chairperson, CEA, Sewa Bhawan, R.K. Puram, New Delhi.
2. Secretary (Energy/Power), All State Govts/UTs.
3. Secretary, CERC/FOR, Chanderlok Building, Janpath, New Delhi.
4. Secretary, All SERCs
5. CMD, All CPSUs under the administrative control of Ministry of Power.
6. President, FICCI, Tansen Marg, New Delhi.
7. President, ASSOCHAM, New Delhi
8. Indian Captive Power Producers Association
9. DG, APP, New Delhi.

Subject: Clarification on Orders related to Renewable Purchase Obligation.

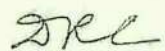
Sir,

I am directed to refer to the Ministry of Power's Order of even number dated 22nd July, 2016 and 14th June, 2018 regarding long term growth trajectory of Renewable Purchase Obligation (RPO) for Solar and Non-solar for the period 2016-19 and 2019-22 respectively.

2. A clarification was issued by Ministry of Power vide letter dated 1st February, 2019 regarding capping of RPO for Captive Power Plants (CPP) (copy enclosed).
3. Based on the concern raised by various stakeholders and after due consultation with MNRE, CEA and CERC it is further clarified that:
 - i) For CPPs commissioned before 1.04.2016, RPO should be at the level as mandated by the appropriate Commission for the year 2015-16. For CPPs commissioned from 1.04.2016 onwards, the RPO level as mandated by the appropriate Commission or Ministry of Power, whichever is higher, for the year of commissioning of the CPP shall be applicable.
 - ii) In case of any augmentation in the capacity, the RPO for augmented capacity shall be the RPO applicable for the year in which the CPP has been augmented.
 - iii) In case, for meeting the RPO obligation, CPP has surplus power than its consumption requirement, such a CPP may sell its surplus power to the DISCOMs under the prevailing arrangements or in the power exchange.
4. This issues with the approval of Hon'ble MoS(I/C) for Power and NRE.

Yours faithfully,

Encl: As above


(D. Chattopadhyay)
Under Secretary to the Govt. of India
Tel: 2373 0265

Copy to: Shri P.C. Maithani, Adviser, MNRE, New Delhi.

54.

ANNEXURE - K (copy)



ऑयल एण्ड नेचुरल गैस कॉर्पोरेशन लिमिटेड

हजिरा संयंत्र, पोस्ट-ओएनजीसी नगर, सुरत-394518, गुजरात, भारत. दूरभाष : 0261-2875500, फैक्स : 0261-2875577

Oil and Natural Gas Corporation Limited

Hazira Plant, P. O. ONGC Nagar, Surat-394 518, Gujarat, INDIA. Phone : 0261-2875500, Fax : 0261-2875577

No. HZR/COGEN/OPS/REC-RPO/78/2017-18

Dated: 20.06.2018

To,
Assistant Legal Advisor,
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE
Road 5-C, Zone 5, GIFT CITY
Gandhinagar-382 355, Gujarat

Sub: Purchase Renewable Energy Certificates (Solar) – Solar RECs for FY 2017-18

Dear Sir,

This is with reference to the GERC RPO Notification No. 3 of 2010 regarding fulfillment of RPO obligation for the open access consumers. We, M/s Oil and Natural Gas Corporation Limited are having Captive Power Plants at Hazira & Ankleshwar and consuming the power generated from them and also wheeling the surplus power to our others units located in Gujarat. We also have a 51 MW capacity wind farm at Kutch and Power from this wind farm is wheeled to various work centres of ONGC located in the State of Gujarat. Our Non Solar RPO is met through utilization of wheeled wind energy. Solar RECs are purchased every year to fulfil the Solar RPO.

Our Solar RPO for FY 2017-18 comes to 15963 Solar RECs. However Solar RECs were not traded during FY 2017-18 as the matter was up for hearing in the Appellate Tribunal. The order of Appellate Tribunal was published on 12.04.2018 after which the trading of Solar RECs commenced at the National Energy Exchanges. Meanwhile ONGC had also taken requisite internal approvals and we are ready to purchase the RECs. A letter was written in this regard to the State Nodal Agency GEDA seeking clarification whether Solar RECs could be purchased for fulfilling the Solar RPOs of FY 2017-18 in the current Fiscal in view of the stay on trading of Solar RECs during FY 2017-18. Copy of the letter written to GEDA is attached herewith as Annexure – A.

Subsequently a visit was also made by ONGC team to GEDA in June 2018 to seek clarification. GEDA officials informed that Solar RECs purchased during FY 2018-19 cannot be utilized for meeting the Solar RPO of FY 2017-18. When it was pointed out that there was no trading of Solar RECs during FY 2017-18 at the Energy Exchanges and that the trading of Solar RECs resumed in April 2018 only, their reply was that they have sought clarifications from Hon'ble GERC in this matter but not received any directives from the Commission in this matter, hence they are not in a position to accept the Solar RECs purchased in FY 2018-19 to fulfil the Solar RPOs of FY 2017-18.

In view of the situation explained above, we request you to kindly give us clarification whether the Solar RPO for 2017-18 can be met by purchasing Solar RECs during FY 2018-19, so that we can comply with our Solar RECs at the earliest.

Thanking You,
Yours Sincerely

(Harish Bhambhani) 20/06/2018

DGM (M), Cogen Plant, ONGC, Hazira Plant, Surat – 394518

e-mail: bhambhani.harish@ongc.co.in



ओयल एण्ड नेचुरल गैस कॉर्पोरेशन लिमिटेड

हजिरा संवंत, पोस्ट-ओएनजीसी नगर, सुरत-394518, गुजरात, भारत. दूरभाष : 0261-2875500, फैक्स : 0261-2875577

Oil and Natural Gas Corporation Limited

Hazira Plant, P. O. ONGC Nagar, Surat-394 518, Gujarat, INDIA. Phone : 0261-2875500, Fax : 0261-2875577

No. HZR/COGEN/OPS/REC-RPO/78/2019-20

Dated: 03.05.2019

To,
Assistant Legal Advisor,
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE
Road 5-C, Zone 5, GIFT CITY
Gandhinagar-382 355, Gujarat

Sub: Clarification on pegging the RPO level of Captive Power Plants

Dear Sir,

This is with reference to Letter No. 30/04/2018-R&R, dated 01.02.2019, issued by the Ministry of Power, Govt. of India giving clarification on orders related to Renewable Purchase Obligation (RPO). Copy of the letter is attached herewith as Annexure - 1 for ready reference. As per point No. 2 of this letter, it is clarified by the Ministry that RPO of CPP may be pegged at the RPO level applicable in the year in which the CPP was commissioned. Applicability of RPO on CPP commenced from 1st July 2015 vide Notification No. 2 of 2015 of GERC and CPPs of ONGC, operating in the State of Gujarat, viz. CPP at Hazira (commissioned in 1987 & 1997) and CPP at Ankleshwar (commissioned in 1996) started complying at the prevalent rate of 7.5% (Non Solar) and 1.5% (Solar) and at the rates notified by GERC thereafter, every year.

However, Solar RPO for FY 2017-18 could not be met as Solar RECs were not traded during this year in view of the petition pending with the Appellate Tribunal.

In view of the above letter issued by the Ministry of Power, it appears that the quantum of RPO for ONGC CPPs operating in the State of Gujarat may be pegged at the level at which RPO became applicable to the CPPs, i.e. 7.5% (Non-Solar) and 1.5% (Solar).

In view of the situation explained above, clarifications are requested on the following points:

1. To our understanding, the level of RPO applicable to ONGC CPPs operating in the State of Gujarat may be pegged at 7.5% (Non-Solar) and 1.5% (Solar). May kindly confirm.
2. How can ONGC meet the Compliance of Solar RPO for FY 2017-18 as Solar RECs were not traded during FY 2017-18 in view of the Petition in the Appellate Tribunal.

It is pertinent to mention that both these issues had been raised by GEDA, the State Nodal agency for monitoring RPO/REC, during the seminar held at Gandhinagar by MNRE on 25.02.2019.

Awaiting an early response from your side.

Thanking You,
Yours Sincerely

Harish Bhambhani 03/05/2019
(Harish Bhambhani)

DGM (M), Cogen Plant,
ONGC, Hazira Plant, Surat - 394518
Email id: bhambhani_harish@ongc.co.in

ANNEXURE - L (colly)

66.



Gujarat Electricity Regulatory Commission

6th Floor, GIFT ONE,
Road 5-C, Zone 5, GIFT CITY,
Gandhinagar-382 355. GUJARAT, INDIA
Ph. : +91-79-2360 2000 Fax : +91-79-2360 2054/55
E-mail : gerc@gercin.org Website : www.gercin.org

Through : Speed-Post

No/GERC/Legal/2017 **1382**

Date: **4 AUG 2018**

To,

Harish Bhambhani

DGM (M). Co-gen Plant,

Oil and Natural Gas Corporation Limited (ONGC),

Hazira Plant, Surat - 394518

Subject: Purchase of Renewable Energy Certificate (Solar) RECs for FY 2017-18

Ref: HZR/COGEN/OPS/REC-RPO/78/2017-18 dated 20.06.2018

With reference to your above letter, it is to inform you that, you are required to file a petition before the Commission as per the GERC (Conduct of Business) Regulations, 2004 by paying the necessary fees in this regards, if you require any clarification on purchase of RECs in FY 2018-19 towards fulfilment of RPO for FY 2017-18.


[Roopwant Singh, IAS]
Secretary

Gujarat Electricity Regulatory Commission

10-1234
GERC/Legal/2019/No.

Date: 25.07.2019.

25 JUL 2019



Gujarat Electricity Regulatory Commission

6th Floor, GIFT ONE,
Road 5-C, Zone 5, GIFT CITY,
Gandhinagar-382 355, GUJARAT, INDIA
Ph. : +91-79-2360 2000 Fax : +91-79-2360 2054/55
E-mail : gerc@gercin.org Website : www.gercin.org

R. P. A. D.

To,
DGM (M), Cogen Plant
Oil and Natural Gas Corporation Limited,
Hazira Plant, P.O. ONGC Nagar,
Surat - 394518,
Ph. No. (0261) 2875500.

Sub: Clarification on pegging the RPO level of Captive Power Plants.

Ref: Your Letter No. HZR/COGEN/OPS/REC-RPO/78/2019-20 dated 03.05.2019.

With reference to the above letter, it is to inform you that you are required to file petition before the Commission as per the GERC (Conduct of Business) Regulations, 2004 by paying necessary fees in this regard.

With Regards,

[Roopwant Singh, IAS]
Secretary

Gujarat Electricity Regulatory Commission
Gandhinagar, Gujarat

REC Requirement for the year 2023-24															
Compliance Year		Consumption	Total Consumption	Total Solar RPO obligation required Quarterwise @ 9.5% for 2023-24	Total Non-Solar RPO obligation required for the present Quarter @ 9.2% for 2023-24	Solar REC purchase for the present Quarter		Total purchase of Solar at the present Quarter	Non- Solar REC purchase for the present Quarter		Total purchase of Non-Solar at the present Quarter	Net Solar RPO required for 2023-24	Net Non-Solar RPO required for 2023-24	Total net RPO required in FY 2023-24	REC to be purchased as per net RPO in FY 2023-24
						Solar at Pref. tariff / Through Own Solar Plant	Solar REC		Non-Solar at Pref. tariff / Through Own Solar Plant	Non-Solar REC					
2023-24		1	2	3 = 2 x 9.5%	4 = 2 x 9.2%	5	6	7= 5+6	8	9	10=8+9	11=3-7	12=4-10	13 = 11+12	14 = 13x1000
Quarter (I to IV)		MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	Nos
April to June (Actual)	ONGC, Hazira	100.132	122.036	11.593	11.227	3.869	0	3.869	15.394	0	15.394	7.724	-4.167	3.558	3557.732
	ONGC, Ankleshwar	21.904													
July to Sept (Actual)	ONGC, Hazira	118.137	132.534	12.591	12.193	2.498	0	2.498	7.247	0	7.247	10.093	4.946	15.039	15038.858
	ONGC, Ankleshwar	14.397													
Oct to Dec (Actual)	ONGC, Hazira	118.531	145.396	13.813	13.376	5.504	0	5.504	4.455	0	4.455	8.309	8.921	17.230	17230.052
	ONGC, Ankleshwar	26.865													
Jan to Mar (Projected)	ONGC, Hazira	112.267	133.322	12.666	12.266	6.300	0	6.300	9.032	0	9.032	6.366	3.234	9.599	9599.214
	ONGC, Ankleshwar	21.055													
TOTAL (April 2023 to March 2024)	ONGC, Hazira	449.067	533.288	50.662	49.062	18.171	0.000	18.171	36.128	0.000	36.128	32.491	12.934	45.426	45425.856
	ONGC, Ankleshwar	84.221													
			Total REC requirement for 2023-24												45426.00

FINANCIAL IMPLICATION FOR MEETING THE SOLAR RPO FOR 2023-24

No. of RECs Required	45,426.00
Cost of REC Purchase @ Rs. 475/- per REC (average rate traded during April 2023 to Feb. 2024)	₹ 2,15,77,350.00
GST @ 18% on the Cost of REC	₹ 38,83,923.00
Energy Exchange Charges (@ Rs. 20/- per REC)	₹ 9,08,520.00
GST @ 18% on the Energy Exchange charges	₹ 1,63,533.60
PTC Charges (@ Rs. 2 per REC)	₹ 90,852.00
GST @ 18% on PTC charges	₹ 16,353.36
TOTAL (Rs.)	₹ 2,66,40,531.96

VAKALAT A A

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,
At GANDHINAGAR

PETITION No. _____ OF 2024

M/s Oil & Natural Gas Corporation Limited,
Through Saurabh Kumar,
General Manager (Elect.)

...Petitioner

I Saurabh Kumar, General Manager (Elect.) of M/s Oil & Natural Gas Corporation Limited, above named do hereby nominate, appoint and authorize Moson Le Experts, Advocate Firm.

Moson Le Experts, Advocate Firm is authorized to act appear and plead for me/us in the above matter,

AND to engage and appoint any other advocates or advocate to act, appear to plead for me/us in the above matter whenever my said advocate/firm thinks proper to do so.

AND to do all acts legally necessary to conduct the said matter in all respects, whether herein specified or not as may be proper and expedient.

AND I / We hereby, agree to ratify and confirm all lawful acts done on my/ our behalf under or by virtue of his VAKALATNAMA or of the usual practice in such matter.

In witness where of I/we set my/our hand to this 20th MAR of 2024

Accepted

Akshat Khare.

Akshat Khare
G/672/2008

Signature

Saurabh Kumar
20/03/24
सौरभ कुमार
SAURABH KUMAR
विकासनर्भक (विद्युत), कोजन
(Sign & Stamp)
आ.एन.जी.सी. इलाहा संयंत्र, सुरत
ONGC, Hazira Plant, Surat

Moson Le Experts

GUJARAT - DELHI - MUMBAI

Ahmedabad Office: B/410, Satyamev Complex, Opp. Gujarat High Court, S.G. Road, Sola, Ahmedabad-380060. **Mumbai Office:** Vatika Business Centre, GF, Trade Centre, Bandra Kurla Complex, Bandra East, Mumbai- 400051. **Delhi Office:** Vatika Business Centre, Thapar House, 3rd Floor, Eastern & Central Wing, Janpath, Connaught Place, New Delhi-110001. **Surat Office:** 102, Amarkruti Apartment, Near Sargam Shopping Center, Athwalines, Surat.

Central Mobile No. 7434850026,
E-mail: teamadvocate@mosonleexperts.org
Website: www.mosonleexperts.org

Moson Le Exparts

To,
The Secretary,
Gujarat Electricity Regulatory Commission,
Ahmedabad,

Date: 24/07/2024

Sub: Filing of compliance affidavit for compliance of order dt. 24/05/2024 in
Petition no. 2349 of 2024

Sir,

The undersigned, being advocate for M/s. Oil & Natural Gas Corporation Limited, is filing compliance affidavit for compliance of order dt. 24/05/2024 in Petition no. 2349 of 2024 and request same to be taken on record.

Yours Sincerely,



Akshat Khare

Moson Le Exparts

(Advocate Firm for ONGC)

	G.E.R.C.
Inward No.:	1 - 3343
Date:	24 JUL 2024

to be filed / E.C. (Legal)

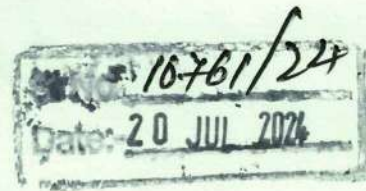
Enclosure : Copy of compliance affidavit along with annexures

*Put in relevant file /
Ineen
Bull
24/7/2024*

Head Off. : B/410, Satyamev Complex, Opp. Gujarat High Court, S. G. Road, Sola, Ahmedabad-380060. Tele. (079) 27665737
Mumbai Off.: Vatika Business Centre, GF, Trade Centre, Bandra Kurla Complex, Bandra East, Mumbai-4000051. Ph.: (022) 40771420
Delhi Off. : Vatika Business Centre, Thapar House, Eastern & Central Wing, Janpath, Connaught Place, New Delhi-01. Ph.: (011) 23486999
Surat Off. : 102, Amarkruti Apartment, Near Sargam Shopping Centre, Athwalines, Surat. Ph.: (0261) 3593316

Central Mobile No. 7434850026, **E-mail :** teamadvocate@mosonleexparts.org,

Website : www.mosonleexparts.org



70

BEFORE GUJARAT ELECTRICITY REGULATORY COMMISSION,
AT GANDHINAGAR

Petition No. 2349 OF 2024



In the matter of

M/s Oil & Natural Gas Corporation Limited,
Through Mr. Saurabh Kumar
General Manager (Elect.)

...Petitioner

Affidavit for Compliance of Order dt. 27/05/2024

I, Mr. Saurabh Kumar, General Manager (Elect) of Oil and Natural Gas Corporation Limited, the Petitioner above named, do hereby solemnly affirm and state on oath as under:

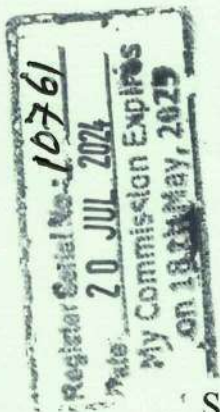
1. I say and submit that the petitioner has filed Petition No. 2201/2023 for seeking permission of Hon'ble GERC to carry forward the RPO compliance of FY 2023-24 to next FY 2024-25 in terms of the Fifth proviso of Regulation 9 of the GERC (RPO) Regulations, 2010. The said matter was listed and heard by Hon'ble Commission on 27/05/2024 and has been pleased to pass an order for directing the Petitioner for issuing public notice in two daily newspapers, one in English language and one in Gujarati language for inviting suggestions / views / comments / objections from the stakeholders on the present Petition.
2. I say & submit that in compliance with the said order, ONGC had published a public notice in a daily newspaper named Indian Express on 12/07/2024 in English language and in Gujarati daily newspaper named Gujarat Samachar on 11/07/2024 in Gujarati language and also in Hindi



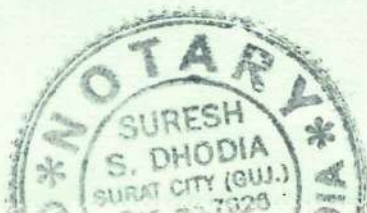
daily newspaper named Rajasthan Patrika on 12/07/2024 all having circulation in entire State of Gujarat. The copy of both Public Notices dt. 11/07/2024 are annexed herewith and marked as "Annexure - A1"

3. I further say and submit that The Ld. Commission had also directed ONGC to upload the copy of entire Petition with all the documents on the website of ONGC for the reference of all stakeholders. In compliance with this direction ONGC had uploaded all the documents of the said petition on its website with <https://www.ongcindia.com>. The screen shot of the said uploading of petition is annexed herein and marked as "Annexure - A2"

4. I lastly say & submit that by filing the present affidavit, the petitioner is placing on record the publication of public notice & uploading of all the documents of the petition on website. It is further prayed to Hon'ble. Commission to accept present affidavit as compliance of its order dated 27/05/2024.



Solemnly affirmed at Surat on this 20 day of July, 2024.



Saurabh Kumar
 सौरभ कुमार
 SAURABH KUMAR
 महाप्रबन्धक (निस्सृत) कोजन
 DEPONENT
 General Manager (Nisrut) Cogen
 ओ.एन.जी.सी. हजोरा संयंत्र, सुरत
 ONGC, Hazira Plant, Surat

SOLEMNLY AFFIRMED
 BEFORE ME
Suresh S. Dhodia
 SURESH S. DHODIA
 NOTARY
 SURAT (GUJARAT)
 GOVT. OF INDIA



Ahmedabad

62 Bn
Himachal
Pradesh

state police in combating militancy. On 12 July 1990, a section of the unit was assigned to a checkpoint based on intelligence that armed militants were expected. As a motorcycle approached, the Party Commander attempted to flag it down. Instead of stopping, the militant riding pillion opened fire on the troops, injuring L/Nk Sada Ram, who ultimately sacrificed his life in the line of duty.

ONGC

ओएनजीसी लिमिटेड
ONGC Limited

Hazira Plant, ONGC Nagar, Surat-394518
(http://www.ongcindia.com)

PUBLIC NOTICE

M/s. ONGC Limited invites suggestions/ views/ comments/ objections from the stakeholders in Petition no. 2349 of 2024 filed by ONGC Limited before Hon'ble Gujarat Electricity Regulatory Commission seeking permission of the Commission to carry forward the RPO compliance of FY 2023-24 to the next FY 2024-25 in terms of the Fifth proviso of Regulation 9 of the GERC (RPO) Regulations, 2010. The Hon'ble Gujarat Electricity Regulatory Commission, vide order dt. 27/05/2024, has directed ONGC Limited to call for comments/objections/suggestions from stakeholders by issuing public notice. All the relevant documents of the said petition and Hon'ble Gujarat Electricity Regulatory Commission order dt. 27/05/2024 is uploaded on <http://www.ongcindia.com> and also on the website of the Commission. The stakeholders can file their suggestions/views/ comments/objections along with an affidavit in support of their submissions in the said petition within 30 days from the issuance of this public notice directly to ONGC Limited and also to The Secretary, Gujarat Electricity Regulatory Commission 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar In 5 copies/sets.

Saurabh Kumar
General Manager (Electrical)
M/s. ONGC Limited

Toll free number 19121 OR 1800233155335 www.ugvcl.com

TENDER NOTICE - No: - 016/2024

Tender for Providing & Fixing Curtains, Supply of Printing of various types of Forms, Books & Register, Replacement of failed/burnt/augmentation of transformer and Erection of new Transformer, Supply of Cement Block for Stay Rod, Supply Of 'Y' shape Blades Contacts For 11 KV G.O. AB Change Over Switch & Male -Female Contact For AB Switch, Supply of Tinned Copper Twisted flexible round Band for fitting of AB/GO Switch, Supply of Plier, Screw Driver, Tester and Torch, Work of Xerox, Supply of M.S. BOLTS & NUTS (2.5, 7, 8 and 12 inch), Providing & Fixing of pole numbering on 11 kv line pole, hiring of cooling system, Supply of IDM Relay for Circle Office Mehsana and various Division office Mehsana, Patan, Vijapur & Visnagar. Can be viewed on www.ugvcl.com and tender.guvnl.com.

Supdt. Engineer Circle Office, Mehsana

opening of tender : Tender is to be submitted on 29.07.2024 before 15.00 Hrs. and is to be opened on same date at 15.30 Hrs. Web side particulars and notice for location where complete details can be seen & Address of the office from where the tender form can be purchased : Divisional Railway Manager (WA/C) Western Railway, Pratapnagar Vadodara-4 Web site : www.rps.gov.in 113 Like us on: facebook.com/WesternRly

WESTERN RAILWAY TO EXTEND TRIP OF SPECIAL TRAIN

TRAIN NO.	FROM	TO	DAY OF SERVICE	EXTENDED UPTO
09435	GANDHIGRAM	OKHA	SATURDAY	24.08.2024
09436	OKHA	GANDHIGRAM	SUNDAY	25.08.2024

The booking of extended trips of Train No. 09435/09436 will open from 12th July, 2024 at PRS counters & on IRCTC website. For detailed information regarding timings of halts and composition, passengers may please visit www.enquiry.indianrail.gov.in.

The above train will run as Special Train on Special Fare.



WESTERN RAILWAY

wr.Indianrailways.gov.in

Like us on: facebook.com/WesternRly • Follow us on: twitter.com/WesternRly

PLEASE CARRY ORIGINAL ID PROOF FOR ALL RESERVED TICKETS

Lot No.	Description of Property
1.	All part and parcel of residential house constructed the land adm. 59.98 sq. mts. 107-61 sq. yrd of sub plot no. 79 to 82/02 paid western side corner land of plot 79 to 82 of Rajkot Revenue Survey No. 112 paid C.A. No. 3031/B/14-5, C.S. W No. 13/2, F.P. No. 12/1 & 12/2, T.P.S. No. 13. 'Sitaram' Shd Rajnagar, Bth. Par Old M. Old Morbi Road, Rajkot 360 004

Note* In respect of any claims to be received, if any, priority of payment will be de RDB Act, 1993 (as amended in the year 2016).

EMD shall be deposited by through RTGS/NEFT In the account as per details as under:

Beneficiary Bank Name	State Bank of India
Beneficiary Bank Address	Nijambaug Circle, Bhavnagar (1873)
Beneficiary Account No.	36056537114
IFSC Code	SBIN0060318

- The bid increase amount will be Rs. 10,000/- for Single Lot.
- Prospective bidders may avail online training from service provider M/s E-Procure No. 9265562821-079 61200594/ 598/ 568/ 587/538 and Mr Ram Sharma (Mo ID: support@auctiontger.net and for any property related queries may contact
- Prospective bidders are advised to visit website <https://www.drt.auctiontger.net> procedure of sale before submitting their bids
- The prospective bidders are advised to adhere payment schedule of 25% (minus EMD auction and 75% within 15 days from the date of auction and 15th day is Sunday or first bank working day. No request for extension will be entertained.
- The properties are being put to sale on "as is where is", "as is what is" and "as is who is" advised to carry out due diligence properly.
- Schedule of auction is as under:-

SCHEDULE OF AUCTION

Inspection of property	02/08/2024 Between 11.00 AM
Last date for receiving bids alongwith earnest money and uploading documents including proof of payment made	27.08.2024 Upto 05.00pm
e-auction	28.08.2024 Between 12.00pm clause of 03 minutes, till E-Auc



Debts R

62 Bn
Himachal
Pradesh

assigned to a checkpoint based on intelligence that armed militants were expected. As a motorcycle approached, the Party Commander attempted to flag it down. Instead of stopping, the militant riding pillion opened fire on the troops, injuring L/Nk Sada Ram, who ultimately sacrificed his life in the line of duty.

ONGC Limited

Hazira Plant, ONGC Nagar, Surat -394518
(<http://www.ongcindia.com>)

PUBLIC NOTICE

M/s. ONGC Limited invites suggestions/ views/ comments/ objections from the stakeholders in Petition no. 2349 of 2024 filed by ONGC Limited before Hon'ble Gujarat Electricity Regulatory Commission seeking permission of the Commission to carry forward the RPO compliance of FY 2023-24 to the next FY 2024-25 in terms of the Fifth proviso of Regulation 9 of the GERC (RPO) Regulations, 2010. The Hon'ble Gujarat Electricity Regulatory Commission, vide order dt. 27/05/2024, has directed ONGC Limited to call for comments/objections/suggestions from stakeholders by issuing public notice. All the relevant documents of the said petition and Hon'ble Gujarat Electricity Regulatory Commission order dt. 27/05/2024 is uploaded on <http://www.ongcindia.com> and also on the website of the Commission. The stakeholders can file their suggestions/views/ comments/objections along with an affidavit in support of their submissions in the said petition within 30 days from the issuance of this public notice directly to ONGC Limited and also to The Secretary, Gujarat Electricity Regulatory Commission 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar In 5 copies/sets.

Saurabh Kumar
General Manager (Electrical)
M/s. ONGC Limited

Toll free number 19121 OR 1800233155335 www.ugvcl.com

TENDER NOTICE - No: - 016/2024

Tender for Providing & Fixing Curtains, Supply of Printing of various types of Forms, Books & Register, Replacement of failed/burnt/augmentation of transformer and Erection of new Transformer, Supply of Cement Block for Stay Rod, Supply Of 'Y' shape Blades Contacts For 11 KV G.O. AB Change Over Switch & Male -Female Contact For AB Switch, Supply of Tinned Copper Twisted flexible round Band for fitting of AB/GO Switch, Supply of Plier, Screw Driver, Tester and Torch, Work of Xerox, Supply of M.S. BOLTS & NUTS (2.5, 7, 8 and 12 Inch), Providing & Fixing of pole numbering on 11 kv line pole, hiring of cooling system, Supply of IDM Relay for Circle Office Mehsana and various Division office Mehsana, Patan, Vijapur & Visnagar. Can be viewed on www.ugvcl.com and tender.guvnl.com.

Supdt. Engineer Circle Office, Mehsana

opening of tender : Tender is to be submitted on 29.07.2024 before 15.00 Hrs. and is to be opened on same date at 15.30 Hrs. Web side particulars and notice for location where complete details can be seen & Address of the office from where the tender form can be purchased : Divisional Railway Manager (WAO) Western Railway Pratapnagar Vadodars-4 Web site : www.reps.gov.in Like us on : [facebook.com/WesternRly](https://www.facebook.com/WesternRly)

WESTERN RAILWAY TO EXTEND TRIP OF SPECIAL TRAIN

TRAIN NO.	FROM	TO	DAY OF SERVICE	EXTENDED UPTO
09435	GANDHIGRAM	OKHA	SATURDAY	24.08.2024
09436	OKHA	GANDHIGRAM	SUNDAY	25.08.2024

The booking of extended trips of Train No. 09435/09436 will open from 12th July, 2024 at PRS counters & on IRCTC website. For detailed information regarding timings of halts and composition, passengers may please visit www.enquiry.indianrail.gov.in.

The above train will run as Special Train on Special Fare.



WESTERN RAILWAY

wr.indianrailways.gov.in

Like us on : [facebook.com/WesternRly](https://www.facebook.com/WesternRly) • Follow us on : twitter.com/WesternRly

PLEASE CARRY ORIGINAL ID PROOF FOR ALL RESERVED TICKETS

auction : <https://ort.auctiontiger.net>

Lot No.	Description of Property
1.	All part and parcel of residential house constructed the land adm. 89.98 sq. mts. 107.61 sq. yrd of sub plot no. 79 to 82/02 paiki western side corner land of plot 79 to 82 of Rajkot Revenue Survey No. 112 paiki. C.A No. 3031/B/14-5. C.S.W. No. 13/2, F.P. No. 12/1 & 12/2, T.P.S. No. 13, 'Sitarani' Smt Rajnagar, Bih, Par Oil Mill, Old Morbi Road, Rajkot 360 004

Note* in respect of any claims to be received, if any, priority of payment will be de RDB Act, 1993 (as amended in the year 2016). EMD shall be deposited by through RTGS/NEFT in the account as per details as under

Beneficiary Bank Name	State Bank of India
Beneficiary Bank Address	Nilambaug Circle, Bhavnagar (1873)
Beneficiary Account No.	36056537114
IFSC Code	SBIN0060318

- The bid increase amount will be Rs. 10,000/- for Single Lot.
- Prospective bidders may avail online training from service provider M/s E-Procure No. 9265562821 - 079 61200594/ 598/ 568/ 587/538 and Mr Ram Sharma (Mo ID: support@auctiontiger.net and for any property related queries may contact procedure of sale before submitting their bids
- The prospective bidders are advised to adhere payment schedule of 25% (minus EMD auction and 75% within 15 days from the date of auction and if 15th day is Sunday or first bank working day. No request for extension will be entertained.
- The properties are being put to sale on "as is where is", "as is what is" and "as is who is" advised to carry out due diligence properly.
- Schedule of auction is as under:-

SCHEDULE OF AUCTION

Inspection of property	02/08/2024 Between 11.00 AM
Last date for receiving bids alongwith earnest money and uploading documents including proof of payment made	27.08.2024 Upto 05.00pm
e-auction	28.08.2024 Between 12.00pm clause of 03 minutes. till E-Auc



Debts Rs

95

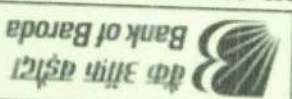
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8	8	8	8	8	8
9	9	9	9	9	9
10	10	10	10	10	10

REF: BOB/JGADH/RECOVERY/2024-25/224

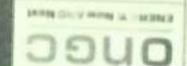


Bank of Baroda
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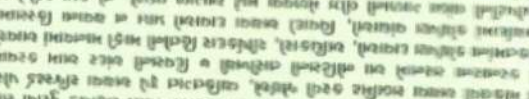
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Bank of Baroda
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IN CINEMAS TODAY

ZERO TOLERANCE

શૂન્ય સહનશીલતા

શ્રી રામ સિનેમા હાઉસ, રાજકોટ

સાપ્તાહિક, ૧૧.૧૨.૨૦૨૨

IN CINEMAS NOW

શૂન્ય સહનશીલતા

શ્રી રામ સિનેમા હાઉસ, રાજકોટ

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(શ્રી કામલ નાથ)
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पत्रिका सिटीजन

सुरत - भरुच - बारडोली

राजस्थान पत्रिका patrika.com

सुरत: दुपहिया वाहन चुराकर शराब तस्करी को बेचते थे

सुरत: दुपहिया वाहन चुराकर शराब तस्करी को बेचते थे

रिवर्स आ रही पिकअप ने 5 साल के बच्चे को कुचला

रिवर्स आ रही पिकअप ने 5 साल के बच्चे को कुचला

उकाई बांध का जलस्तर दो दिन में दो फीट बढ़ा

उकाई बांध का जलस्तर दो दिन में दो फीट बढ़ा

नकाशी की तीन मिली बमों का संयोग डिव्वाइडर के बीच लगाए जाएंगे 30 हजार पौधे

नकाशी की तीन मिली बमों का संयोग डिव्वाइडर के बीच लगाए जाएंगे 30 हजार पौधे

सरकार आपके द्वार में सूची समस्यार्थ

सरकार आपके द्वार में सूची समस्यार्थ

सायन से 8.49 लाख के गांजे के जत्थे के साथ दो गिरफ्तार

सायन से 8.49 लाख के गांजे के जत्थे के साथ दो गिरफ्तार

रेलवे बोर्ड के निर्देश के बाद हरकत में आया जौनल रेलवे प्रशासन 188 ट्रेनों के पेंट्रीकार में हुई जांच, 8.12 लाख रुपए जुर्माना वसूला

रेलवे बोर्ड के निर्देश के बाद हरकत में आया जौनल रेलवे प्रशासन 188 ट्रेनों के पेंट्रीकार में हुई जांच, 8.12 लाख रुपए जुर्माना वसूला

कथा में श्रीकृष्ण बाल लीला का वर्णन

कथा में श्रीकृष्ण बाल लीला का वर्णन

पांडिसरा में घर से दो लाख के जेवर भरा पर्स चोरी

पांडिसरा में घर से दो लाख के जेवर भरा पर्स चोरी

बच्चों को कोथ से बचने की सलाह

बच्चों को कोथ से बचने की सलाह

दुखान की आड़ में कार रहे थे बिजली, तीन जने गिरफ्तार

दुखान की आड़ में कार रहे थे बिजली, तीन जने गिरफ्तार

अपराधन करने की अवस्था के चोर में हदमदम सुनिश्च के पूरे हाथ पर निशान में उलट वसूला मन्पा के करज मेडरनिटी हॉम में तीन साल से सोनेग्रामी मशीन का इंतजार

अपराधन करने की अवस्था के चोर में हदमदम सुनिश्च के पूरे हाथ पर निशान में उलट वसूला मन्पा के करज मेडरनिटी हॉम में तीन साल से सोनेग्रामी मशीन का इंतजार

आसना टांव में संग्रहित 36 हजार मीट्रिक टन कोयला सौज

आसना टांव में संग्रहित 36 हजार मीट्रिक टन कोयला सौज

कार में अवैध रूप से ले जा रही खैर की लकड़ी जन्त

कार में अवैध रूप से ले जा रही खैर की लकड़ी जन्त

पंडिसरा में घर से दो लाख के जेवर भरा पर्स चोरी

बच्चों को कोथ से बचने की सलाह

दुखान की आड़ में कार रहे थे बिजली, तीन जने गिरफ्तार

दुखान की आड़ में कार रहे थे बिजली, तीन जने गिरफ्तार



1. प्रश्न : यदि $\sin A = \frac{3}{5}$ तो $\cos A$ का मान ज्ञात करें।
 2. उत्तर : $\sin A = \frac{3}{5}$ है।
 हम जानते हैं कि $\sin^2 A + \cos^2 A = 1$
 $\left(\frac{3}{5}\right)^2 + \cos^2 A = 1$
 $\frac{9}{25} + \cos^2 A = 1$
 $\cos^2 A = 1 - \frac{9}{25}$
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 $\cos^2 A = \frac{16}{25}$
 $\cos A = \pm \sqrt{\frac{16}{25}}$
 $\cos A = \pm \frac{4}{5}$
 चूंकि $\sin A = \frac{3}{5}$ धनात्मक है, इसलिए A प्रथम या द्वितीय चतुर्थांश में होगा।
 प्रथम चतुर्थांश में $\cos A$ धनात्मक है, और द्वितीय चतुर्थांश में $\cos A$ ऋणात्मक है।
 चूंकि $\sin A = \frac{3}{5}$ है, इसलिए $\cos A$ का मान $\frac{4}{5}$ या $-\frac{4}{5}$ हो सकता है।
 अतः $\cos A = \frac{4}{5}$ या $-\frac{4}{5}$

U.S. GOVERNMENT PRINTING OFFICE

बच्चों को कोष्ठ से बचने

बच्चों की कोशिश से बच्चे की सजा

वाइलिंग @ पत्रिका लक्ष्मी जिने
की संपादक बरिन्दन सिन्हा सेंट
ऑफ एक्सप्रेस इन एक्वाकलान्त,
कामधन ग्रीनवाल्ड के उकाई केर
में राष्ट्रीय मत्स्य विमान विद्युत
मन्त्री भैया। कार्यक्रम में कामधन
ग्रीनवाल्ड ग्रीनमान के विचारण
विश्व निदेशक डॉ. जयल पटेल व
सहायक मन्त्र्य उद्योग निदेशक
जिनेन्द्र गोहिल समेत कई अधिकारी
मौजूद थे।

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महाराष्ट्र सरकार
मुंबई नगरपालिका
नगर कार्यवाही कक्ष
कालीदास रोड, मुंबई - ४०० ०२५

१. आपका नाम क्या है?
 २. आपका पता क्या है?
 ३. आपकी उम्र कितनी है?
 ४. आपकी पढ़ाई क्या है?
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 ६. आपकी शौक क्या है?
 ७. आपकी पसंद क्या है?
 ८. आपकी बर्तन क्या है?
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सूचना माहक के घर में हुई। सीमा ने
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