600

The District wise status of TN-105 to TN-110 tender with Nos of SS/plant covered under tender with MW and price bid received in Nos of SS with notified MW capacity, along with the plants and notified MW capacity for which price bids are still valid in respect of earlier tenders is as under.

Sr no	District	Tender TN-105 to TN-110		Bids Received TN-105 to TN-110 Tender			
		Plants	MW	Plants	MW (Based on Notified cap of S/S)	MW (Based on Bucket allocation)	Tariff (Rs./Kwh)
1	Mehsana	01	8.5	01	8.5	8.5	2.94 & 2.95
2	Banaskantha	02	16	02	16	16	2.74 & 2.93
3	Sabarkantha	03	16.5	03	16.5	16.5	2.74 to 2.89
UGVCL Total		**06**	**41.0**	**06**	**41.0**	**41.0**	**2.74 to 2.89**

9. Bidder wise propose solar plant capacity are as under :

Sr. No.	Tender No.	Bidder Name	Name of Sub Station 66KV/11KV	Notified Solar Plant Capacity (MW)	Offered Solar Plant Capacity by Bidder (MW)	Propose Capacity to be Allot (MW)	Lowest Tariff Received after Reverse Auction (Rs./KWH)
1	TN-105	M/s Siddh Enterprise	66KV SATLASANA SS	8.5	8.0	8.0	2.94
2	TN-105	Chaudhari Dineshbhai Daljibhai	66KV SATLASANA SS	8.5	1.0	0.5	2.95
3	TN-106	M/s Raghuvir Developers and Builders	66KV JALOTRA SS	8.0	8.0	8.0	2.74
4	TN-107	M/s Raghuvir Developers and Builders	66KV DANTA SS	8.0	8.0	8.0	2.93
5	TN-108	M/s Gurukrupa Granite	66KV CHITRODA SS	6.5	3.5	3.5	2.88
6	TN-108	Piyushkumar Jayantibhai Patel	66KV CHITRODA SS	6.5	2.0	2.0	2.89
7	TN-108	M/s FORTUNE DIGITAL INNOVATIONS	66KV CHITRODA SS	6.5	2.0	1.0	2.90
8	TN-109	M/s Pioneer Security Solutions Pvt. Ltd.	66KV PRANTIJ SS	5.0	5.0	5.0	2.83
9	TN-110	M/s Australian Premium Solar (India) Pvt Ltd	66KV KANIYOL SS	5.0	2.0	2.0	2.74
10	TN-110	Patel Jayaben Manishbhai	66KV KANIYOL SS	5.0	2.5	2.5	2.75
11	TN-110	M/s MKC Infrastructure Ltd.	66KV KANIYOL SS	5.0	4.0	0.5	2.77

10. Proposal: - In view of the above substantial exercise carried out by UGVCL, it is requested to :-

a. Due to Tariff received below Rs.3.00 per Unit in all Tenders, give consent up to the price at the end of e-reverse auction to issue Letter of Intent (LoI) in respect of the RL-1 bidder and for the given plant, to issue LoI at the RL-1 bidder price received at the end of e-reverse auction.

b. give the approval to get consent & issue LOI for matching of RL-1 tariff to the remaining bidders till the notified capacity gets exhausted.

c. give consent to file the tariff petition after receipt of LoI acceptance.

In this regard, it is requested to move the matter at appropriate level to for further directives please.

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 31-Jan-2024 (04:20 PM)

(B.G.Pranami)
I/c Chief Engineer (P&P)
UGVCL

Encl.:
Annex-A (Notified capacity and Bucket capacity of 06 plants)
Annex-B (List of 06 plants - after completion of e-reverse auction)

CFWCs:-
1. The EA to MD UGVCL, Corporate Office, Mehsana
2. The Director (Tech) GUVNL, Vadodara
3. The Director (Fin) GUVNL, Vadodara
4. The GM(Commerce), GUVNL, Vadodara

602

ANX- A- UGVCL- PM-KUSUM-FLS-C-TN-105 to TN-1110 (Plant wise status before Reverse Auction and Negotiation)								
Sr. No.	Tender No.	Sunstation name	Plant No (UG-FLS-SS)	Count of bids per S/s	Max of Notified Capacity of SS	Sum of Offered capacity in MW	Bucket full capacity	Min of Offered Rate by a bidder in the bucket
1	TN-105	66KV SATLASANA SS	UG-FLS-SS-64	5	8.5	8.5	8.5	3.02
2	TN-106	66KV JALOTRA SS	UG-FLS-SS-65	6	8	8	8	3.15
3	TN-107	66KV DANTA SS	UG-FLS-SS-66	7	8	8	8	3.10
4	TN-108	66KV CHITRODA SS	UG-FLS-SS-67	5	6.5	6.5	6.5	3.14
5	TN-109	66KV PRANTIJ SS	UG-FLS-SS-68	2	5	5	5	3.25
5	TN-110	66KV KANIYOL SS	UG-FLS-SS-69	7	5	5	5	3.10
		Grand Total		**32**	**41**	**41**	**41**	**3.02**

Annexure-B : 06 Plants where more than 1 bid is received and taken in to E-REVERSE AUCTION													
Sr No	Tender No.	Plant No	Name of Plant/ SS	AG Consumers (up to 7.5HP)	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Bidding	Flag	Reverse Auction offered rate	Reverse Auction Flag	Min Rate
1	TN-105	UG-FLS-SS-64	66KV SATLASANA SS	1820	M/s Siddh Enterprise	8.5	8.0	3.27	Yes	L4	2.94	RL-1	2.94
2	TN-105	UG-FLS-SS-64	66KV SATLASANA SS	1820	Chaudhari Dineshbhai Daljibhai	8.5	1.0	3.02	Yes	L1	2.95	RL-2	2.95
3	TN-105	UG-FLS-SS-64	66KV SATLASANA SS	1820	M/s MKC Infrastructure Ltd.	8.5	8.0	3.55	Yes	L5	2.97	RL-3	2.97
4	TN-105	UG-FLS-SS-64	66KV SATLASANA SS	1820	M/s FORTUNE DIGITAL INNOVATIONS	8.5	2.0	3.25	Yes	L3	3.00	RL-4	3.00
5	TN-105	UG-FLS-SS-64	66KV SATLASANA SS	1820	M/s Vakratund Solar Projects LLP	8.5	8.5	3.10	Yes	L2	..	RL-5	3.10
6	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	Yes	L3	2.74	RL-1	2.74
7	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	Amitkumar B Chaudhary	8.0	2.0	3.15	Yes	L1	2.75	RL-2	2.75
8	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	Barot Devangkumar Prabhulal	8.0	2.0	3.15	Yes	L1	2.81	RL-3	2.81
9	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	M/s Hariyog Developers	8.0	4.0	3.15	Yes	L1	2.89	RL-4	2.89
10	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	Yes	L2	3.09	RL-5	3.09
11	TN-106	UG-FLS-SS-65	66KV JALOTRA SS	1488	M/s MKC Infrastructure Ltd.	8.0	8.0	3.80	No	L4 (H1)	Dis-Qualified (H1 Bidder)		
12	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	Yes	L3	2.93	RL-1	2.93
13	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	Yes	L2	2.94	RL-2	2.94
14	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s Siddh Enterprise	8.0	8.0	3.27	Yes	L3	3.03	RL-3	3.03
15	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s Bhavani Tractors	8.0	1.0	3.35	Yes	L4	3.04	RL-4	3.04
16	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s Umaputra Solar Projects LLP	8.0	8.0	3.10	Yes	L1	..	RL-5	3.10
17	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	Laxmikumari Virendrasinh Parmar	8.0	4.0	3.25	Yes	L2	..	RL-6	3.25
18	TN-107	UG-FLS-SS-66	66KV DANTA SS	2058	M/s MKC Infrastructure Ltd.	8.0	8.0	3.85	No	L5 (H1)	Dis-Qualified (H1 Bidder)		

Annexure-B : 06 Plants where more than 1 bid is received and taken in to E-REVERSE AUCTION													
Sr No	Tender No.	Plant No	Name of Plant/ SS	AG Consumers (up to 7.5HP)	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Bidding	Flag	Reverse Auction offered rate	Reverse Auction Flag	Min Rate
19	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	1219	M/s Gurukrupa Granite	6.5	3.5	4.00	Yes	L5	2.88	RL-1	2.88
20	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	1219	Piyushkumar Jayantibhai Patel	6.5	2.0	3.14	Yes	L1	2.89	RL-2	2.89
21	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	1219	M/s FORTUNE DIGITAL INNOVATIONS	6.5	2.0	3.25	Yes	L2	2.90	RL-3	2.90
22	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	1219	M/s MKC Infrastructure Ltd.	6.5	6.5	3.70	Yes	L3	3.00	RL-4	3.00
23	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	1219	Patel Mayankkumar Chetanbhai	6.5	3.0	3.90	Yes	L4	3.04	RL-5	3.04
24	TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	1032	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	3.75	Yes	L2	2.83	RL-1	2.83
25	TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	1032	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	Yes	L1	2.84	RL-2	2.84
26	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	3.25	Yes	L2	2.74	RL-1	2.74
27	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	Patel Jayaben Manishbhai	5.0	2.5	3.75	Yes	L4	2.75	RL-2	2.75
28	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	M/s MKC Infrastructure Ltd.	5.0	4.0	3.55	Yes	L3	2.77	RL-3	2.77
29	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	M/s Devvrata Solar Projects LLP	5.0	5.0	3.10	Yes	L1	2.80	RL-4	2.80
30	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	M/s Anish Infracon India Pvt Ltd.	5.0	2.0	3.25	Yes	L2	2.84	RL-5	2.84
31	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	Yes	L2	3.01	RL-6	3.01
32	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	1399	Chetanbhai Maganbhai Patel	5.0	2.5	4.10	No	L5 (H1)	Dis-Qualified (H1 Bidder)		

605

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Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 12257	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105	Last Date For Bid Submission:: 16-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-lane' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV SATLASANA Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
Chaudhari Dineshbhai Daljibhai (dineshchaudhari)	3.0200	L1
Vakratund Solar Projects LLP (vakratundsolar2)	3.1000	L2
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L3
SIDDH ENTERPRISE (siddhsb)	3.2700	L4
MKC Infrastructure Ltd. (mkcinfrastructureltd)	3.5500	L5

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluator
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

606

nProcure

Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 12506	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-106	Last Date For Bid Submission:: 16-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV JALOTRA Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE.	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
AMITKUMAR B CHAUDHARY (abchaudhary01)	3.1500	L1
HARIYOG DEVELOPERS (hariyog)	3.1500	L1
Barot Devangkumar Prabhulal (devangkumar)	3.1500	L1
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L2
RAGHUVIR DEVELOPERS AND BUILDERS (raghuvirdevelopers)	3.2700	L3
MKC Infrastructure Ltd. (mkcinfrastructureltd)	3.8000	L4

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluator
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

nProcure
TOLL FREE NUMBER
7359 023 663

UGVCL

Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 13263	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-107	Last Date For Bid Submission:: 16-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV DANTA Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE.	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
Umaputra Solar Projects LLP (umaputrasolar2)	3.1000	L1
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L2
LAXMIKUMARI VIRENDRASINH PARMAR (laxmikumari)	3.2500	L2
SIDDH ENTERPRISE (siddhsb)	3.2700	L3
RAGHUVIR DEVELOPERS AND BUILDERS (raghuvirdevelopers)	3.2700	L3
BHAVANI TRACTORS (anmolsolar_2023)	3.3500	L4
MKC Infrastructure Ltd. (mkcinfrastructureltd)	3.8500	L5

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluator
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

60r

nProcure
TOLL FREE NUMBER
7359 023 963

Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 13264	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-108	Last Date For Bid Submission:: 16-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV CHITRODA Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE.	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
Piyushkumar Jayantibhai Patel (piyushkumarpatel)	3.1400	L1
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L2
MKC Infrastructure Ltd. (mkcinfrastructureltd)	3.7000	L3
Mayankkumar Chetanbhai Patel (mayankcpatel)	3.9000	L4
gurukrupa granite (gurukrupagranite)	4.0000	L5

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluator
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

609

Procure
TOLL FREE NUMBER
7359 021 663

Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 13267	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109	Last Date For Bid Submission:: 30-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV PRANTIJ Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE.	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L1
Pioneer Security Solutions Pvt Ltd (pioneersecurity)	3.7500	L2

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluator
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

610

nProcure
TOLL FREE NUMBER
7359 021 663

UGVCL

Supplier Ranking for Price Bid

Current Tender Details

Tender ID: 13268	Notice No.: UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110	Last Date For Bid Submission:: 16-11-2023 18:00:00
ECV:	Name of Work: Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of 66/11 KV KANIYOL Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE.	
Open/WORKS	Client Name : Uttar Gujarat Vij Company Limited	Sub Department :Solar Cell - Mehsana

Company Name	Submitted Value	Rank
Devvrata Solar Projects LLP (devvratasolar2)	3.1000	L1
FORTUNE DIGITAL INNOVATIONS (fortunedigital)	3.2500	L2
Anish Infracon India Pvt. Ltd. (anishinfra)	3.2500	L2
Australian Premium Solar (India) Pvt. Ltd. (aps_123)	3.2500	L2
MKC Infrastructure Ltd. (mkcinfrastructureltd)	3.5500	L3
Jayaben Manishbhai Patel (jayaben)	3.7500	L4
Chetanbhai Maganbhai Patel (chetanbhai)	4.1000	L5

Committee Members

Opening Committee	Decrypter	Alternate Decrypter	Evaluater
J. R. (ugvclsoljrc)	J. R. (ugvclsoljrc)	(N/A)	J. R. (ugvclsoljrc)

611

Bid Details Report

Bidders[Attached:12 Logged-In:12 Active:9]

Auction Detail [Auction Id: 69195, Auctioneer: UGVCL, Division: SOLAR CELL]

Auction Id:	**69195**	Auction Type:	**Reverse Auction**	UOM:	**Solar**
Reference No:	**e-auction/23-24**			Auction Code:	**S239-69195**
Description:	**Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of various 66/11 KV Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Ccmponent-C Feeder level Solarization Scheme of MNRE**			Base Currency:	**Rupees**
Start Time:	**30/01/2024 11:00**	End Time:	**30/01/2024 12:40**		

Bid Detail

Sr No	Item Name	Description	O.P.	Best Bid	Offered By	Total Bids
1	TN-105/UG-FLS-SS-64	66KV SATLASANA SS	3.02000	2.94000	SIDDH ENTERPRISE, SHAILESH, SURAT (SIDDHSB) (9825617523) (siddhenterprise1512@yahoo.com)	7
2	TN-106/UG-FLS-SS-65	66KV JALOTRA SS	3.15000	2.74000	RAGHUVIR DEVELOPERS AND BUILDERS, SHIVLAL, SURAT (raghuvirdevelopers) (9978944481) (racc2006.1@gmail.com)	33
3	TN-107/UG-FLS-SS-66	66KV DANTA SS	3.10000	2.93000	RAGHUVIR DEVELOPERS AND BUILDERS, SHIVLAL, SURAT (raghuvirdevelopers) (9978944481) (racc2006.1@gmail.com)	16

62

Bid Details Report

Bidders[Attached:12 Logged-In:12 Active:9]

Auction Detail [Auction Id: 69195, Auctioneer: UGVCL, Division: SOLAR CELL]

Auction Id:	**69195**	Auction Type:	**Reverse Auction**	UOM:	**Solar**
Reference No:	**e-auction/23-24**			Auction Code:	**S239-69195**
Description:	**Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of various 66/11 KV Sub-station in the supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE**			Base Currency:	**Rupees**
Start Time:	**30/01/2024 11:00**	End Time:	**30/01/2024 12:40**		

Bid Detail

Sr No	Item Name	Description	O.P.	Best Bid	Offered By	Total Bids
1	TN-105/UG-FLS-SS-64	66KV SATLASANA SS	3.02000	2.94000	SIDDH ENTERPRISE, SHAILESH, SURAT (SIDDHSB) (9825617523) (siddhenterprise1512@yahoo.com)	7

Sr No	Bidder Name	Bid Date	Bid Rate
1	SHAILESH(SIDDHSB)	30/01/2024 11:43:42	2.94000
2	Chaudhari (dineshdchaudhari)	30/01/2024 11:40:14	2.95000
3	SHAILESH(SIDDHSB)	30/01/2024 11:35:48	2.96000
4	Parashottam(mkcil)	30/01/2024 11:30:42	2.97000
5	Chaudhari (dineshdchaudhari)	30/01/2024 11:25:39	2.98000
6	SHAILESH(SIDDHSB)	30/01/2024 11:17:00	2.99000
7	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:02:01	3.00000

Sr No	Item Name	Description	O.P.	Best Bid	Offered By	Total Bids
2	TN-106/UG-FLS-SS-65	66KV JALOTRA SS	3.15000	2.74000	RAGHUVIR DEVELOPERS AND BUILDERS, SHIVLAL, SURAT (raghuvirdevelopers) (9978944481) (racc2006.1@gmail.com)	33

Sr No	Bidder Name	Bid Date	Bid Rate
1	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:34:41	2.74000
2	Chaudhary(amitbhai)	30/01/2024 12:34:32	2.75000
3	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:25:01	2.76000
4	Chaudhary(amitbhai)	30/01/2024 12:24:54	2.77000
5	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:19:53	2.78000

613

Bid Details Report

6	Chaudhary(amitbhai)	30/01/2024 12:19:06	2.79000
7	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:13:10	2.80000
8	Barot(devangpbarot)	30/01/2024 12:13:01	2.81000
9	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:05:30	2.82000
10	Chaudhary(amitbhai)	30/01/2024 12:04:33	2.83000
11	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:03:28	2.84000
12	Barot(devangpbarot)	30/01/2024 12:02:37	2.85000
13	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:00:59	2.86000
14	Chaudhary(amitbhai)	30/01/2024 12:00:50	2.87000
15	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:57:38	2.88000
16	YOGESHBHAI(hariyog)	30/01/2024 11:56:15	2.89000
17	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:55:59	2.92000
18	Chaudhary(amitbhai)	30/01/2024 11:55:27	2.93000
19	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:52:29	2.94000
20	YOGESHBHAI(hariyog)	30/01/2024 11:52:17	2.95000
21	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:51:39	2.98000
22	Barot(devangpbarot)	30/01/2024 11:50:38	2.99000
23	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:45:23	3.00000
24	Chaudhary(amitbhai)	30/01/2024 11:41:29	3.01000
25	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:38:42	3.04000
26	Barot(devangpbarot)	30/01/2024 11:38:14	3.05000
27	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:31:28	3.07000
28	Chaudhary(amitbhai)	30/01/2024 11:29:43	3.08000
29	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:27:30	3.09000
30	Barot(devangpbarot)	30/01/2024 11:26:39	3.10000
31	YOGESHBHAI(hariyog)	30/01/2024 11:09:05	3.11000
32	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:04:15	3.12000
33	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:01:26	3.13000

3	TN-107/UG-FLS-SS-66	66KV DANTA SS	3.10000	2.93000	RAGHUVIR DEVELOPERS AND BUILDERS, SHIVLAL, SURAT (raghuvirdevelopers) (9978944481) (racc2006.1@gmail.com)

16

614

Bid Details Report

Sr No	Bidder Name	Bid Date	Bid Rate
1	SHIVLAL (raghuvirdevelopers)	30/01/2024 12:04:31	2.93000
2	BHAGYESHKUMAR (fortunedigital)	30/01/2024 12:04:10	2.94000
3	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:58:58	2.95000
4	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:58:48	2.96000
5	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:54:46	2.97000
6	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:54:16	2.98000
7	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:45:23	2.99000
8	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:44:09	3.00000
9	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:39:26	3.01000
10	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:39:12	3.02000
11	SHAILESH(SIDDHSB)	30/01/2024 11:31:22	3.03000
12	Narendrasinhji (bhavani123)	30/01/2024 11:26:45	3.04000
13	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:18:07	3.06000
14	SHAILESH(SIDDHSB)	30/01/2024 11:04:44	3.07000
15	SHIVLAL (raghuvirdevelopers)	30/01/2024 11:04:27	3.08000
16	BHAGYESHKUMAR (fortunedigital)	30/01/2024 11:02:36	3.09000

615

Bid Details Report

Bidders[Attached:10 Logged-In:10 Active:10]

Auction Detail [Auction Id: 69196, Auctioneer: UGVCL, Division: SOLAR CELL]

Auction Id:	**69196**	Auction Type:	**Reverse Auction**	UOM:	**Solar**
Reference No:	**e-auction/23-24**			Auction Code:	**S239-69196**
Description:	**Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' mode for purchase of power from solar power projects through competitive bidding process** (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders of various 66/11 KV Sub-station in the supply area of UGVCL under RESCO mode of **PM-KUSUM Component-C Feeder level Solarization Scheme of MNRE**			Base Currency:	**Rupees**
Start Time:	**30/01/2024 15:00**	End Time:	**30/01/2024 16:15**		

Bid Detail

Sr No	Item Name	Description	O.P.	Best Bid	Offered By	Total Bids
1	TN-108/UG-FLS-SS-67	66KV CHITRODA SS	3.14000	2.88000	GURUKRUPA GRANITE, MANISHBHAI, HIMMATNAGAR (gurukrupagranite) (9638540202) (mjpatel8021@gmail.com)	26
2	TN-109/UG-FLS-SS-68	66KV PRANTIJ SS	3.25000	2.83000	Pioneer Security Solutions Pvt Ltd, Ashok, AHMEDABAD (pioneersecurity) (9825098956) (ashok.yadav@pioneersecure.com)	21
3	TN-110/UG-FLS-SS-69	66KV KANIYOL SS	3.10000	2.74000	Australian Premium Solar (India) Pvt. Ltd., Pankaj, Ahmedabad (APS2023) (9925210216) (ckpatel@australianpremiumsolar.co.in)	36

Bid Details Report

Bidders[Attached:10 Logged-In:10 Active:10]

Auction Detail [Auction Id: 69196, Auctioneer: UGVCL, Division: SOLAR CELL]

Auction Id:	**69196**	Auction Type:	**Reverse Auction**	UOM:	**Solar**
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Start Time:	**30/01/2024 15:00**	End Time:	**30/01/2024 16:15**		

Bid Detail

Sr No	Item Name	Description	O.P.	Best Bid	Offered By	Total Bids
1	TN-108/UG-FLS-SS-67	66KV CHITRODA SS	3.14000	2.88000	GURUKRUPA GRANITE, MANISHBHAI, HIMMATNAGAR (gurukrupagranite) (9638540202) (mjpatel8021@gmail.com)	26

Sr No	Bidder Name	Bid Date	Bid Rate
1	MANISHBHAI (gurukrupagranite)	30/01/2024 16:08:47	2.88000
2	Patel(piyushjpatel)	30/01/2024 16:01:22	2.89000
3	BHAGYESHKUMAR (fortunedigital)	30/01/2024 16:00:44	2.90000
4	MANISHBHAI (gurukrupagranite)	30/01/2024 15:56:00	2.91000
5	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:55:34	2.92000
6	Patel(piyushjpatel)	30/01/2024 15:54:54	2.93000
7	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:54:19	2.94000
8	MANISHBHAI (gurukrupagranite)	30/01/2024 15:51:41	2.95000
9	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:51:14	2.96000
10	Patel(piyushjpatel)	30/01/2024 15:50:34	2.97000
11	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:49:27	2.98000
12	MANISHBHAI (gurukrupagranite)	30/01/2024 15:47:43	2.99000
13	Parashottam(mkcil)	30/01/2024 15:47:11	3.00000
14	Patel(piyushjpatel)	30/01/2024 15:44:09	3.01000
15	MANISHBHAI (gurukrupagranite)	30/01/2024 15:43:16	3.02000

Bid Details Report

	16	Parashottam(mkcil)	30/01/2024 15:42:22	3.03000
	17	Patel(mayankcpatel)	30/01/2024 15:41:20	3.04000
	18	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:41:05	3.05000
	19	Patel(piyushjpatel)	30/01/2024 15:40:09	3.06000
	20	MANISHBHAI (gurukrupagranite)	30/01/2024 15:35:55	3.07000
	21	Parashottam(mkcil)	30/01/2024 15:30:12	3.08000
	22	Patel(piyushjpatel)	30/01/2024 15:28:15	3.09000
	23	MANISHBHAI (gurukrupagranite)	30/01/2024 15:25:38	3.10000
	24	Parashottam(mkcil)	30/01/2024 15:17:55	3.11000
	25	Patel(piyushjpatel)	30/01/2024 15:07:28	3.12000
	26	Patel(mayankcpatel)	30/01/2024 15:04:27	3.13000

2	TN-109/UG-FLS-SS-68	66KV PRANTIJ SS	3.250 00	2.83000	Pioneer Security Solutions Pvt Ltd, Ashok, AHMEDABAD (pioneersecurity) (9825098956) (ashok.yadav@pioneersecure.com)

21

Sr No	Bidder Name	Bid Date	Bid Rate
1	Ashok(pioneersecurity)	30/01/2024 16:05:30	2.83000
2	BHAGYESHKUMAR (fortunedigital)	30/01/2024 16:04:43	2.84000
3	Ashok(pioneersecurity)	30/01/2024 15:57:09	2.85000
4	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:56:42	2.87000
5	Ashok(pioneersecurity)	30/01/2024 15:52:43	2.88000
6	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:51:14	2.89000
7	Ashok(pioneersecurity)	30/01/2024 15:50:32	2.90000
8	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:49:27	2.91000
9	Ashok(pioneersecurity)	30/01/2024 15:47:59	2.92000
10	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:47:17	2.93000
11	Ashok(pioneersecurity)	30/01/2024 15:44:15	2.94000
12	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:43:36	2.95000
13	Ashok(pioneersecurity)	30/01/2024 15:41:55	3.00000
14	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:41:05	3.04000
15	Ashok(pioneersecurity)	30/01/2024 15:37:36	3.05000
16	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:36:41	3.10000

618

Bid Details Report

		17	Ashok(pioneersecurity)	30/01/2024 15:33:53	3.12000	
		18	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:33:14	3.17000	
		19	Ashok(pioneersecurity)	30/01/2024 15:26:54	3.18000	
		20	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:26:08	3.23000	
		21	Ashok(pioneersecurity)	30/01/2024 15:11:44	3.24000	
3	TN-110/UG-FLS-SS-69	66KV KANIYOL SS		3.10000	2.74000	Australian Premium Solar (India) Pvt. Ltd., Pankaj, Ahmedabad (APS2023) (9925210216) (ckpatel@australianpremiumsolar.co.in)

36

Sr No	Bidder Name	Bid Date	Bid Rate
1	Pankaj(APS2023)	30/01/2024 16:08:50	2.74000
2	Patel(Jayaben)	30/01/2024 16:05:01	2.75000
3	Pankaj(APS2023)	30/01/2024 16:01:09	2.76000
4	Parashottam(mkcil)	30/01/2024 15:59:08	2.77000
5	Pankaj(APS2023)	30/01/2024 15:51:41	2.78000
6	Patel(Jayaben)	30/01/2024 15:50:09	2.79000
7	JAY (devvratae_auction)	30/01/2024 15:49:55	2.80000
8	Pankaj(APS2023)	30/01/2024 15:48:36	2.81000
9	JAY (devvratae_auction)	30/01/2024 15:47:28	2.82000
10	Patel(Jayaben)	30/01/2024 15:46:34	2.83000
11	REEZWAN(anishinfra)	30/01/2024 15:46:28	2.84000
12	JAY (devvratae_auction)	30/01/2024 15:44:28	2.85000
13	Pankaj(APS2023)	30/01/2024 15:44:09	2.86000
14	Parashottam(mkcil)	30/01/2024 15:42:01	2.87000
15	JAY (devvratae_auction)	30/01/2024 15:41:02	2.88000
16	Patel(Jayaben)	30/01/2024 15:39:53	2.89000
17	JAY (devvratae_auction)	30/01/2024 15:39:36	2.90000
18	Pankaj(APS2023)	30/01/2024 15:39:02	2.91000
19	REEZWAN(anishinfra)	30/01/2024 15:38:41	2.92000
20	Patel(Jayaben)	30/01/2024 15:35:29	2.93000
21	JAY (devvratae_auction)	30/01/2024 15:34:53	2.94000
22	Parashottam(mkcil)	30/01/2024 15:34:26	2.95000
23	Pankaj(APS2023)	30/01/2024 15:33:59	2.96000
24	REEZWAN(anishinfra)	30/01/2024 15:33:34	2.97000

Bid Details Report

25	JAY (devvratae_auction)	30/01/2024 15:32:16	2.98000
26	Parashottam(mkcil)	30/01/2024 15:30:12	2.99000
27	JAY (devvratae_auction)	30/01/2024 15:29:04	3.00000
28	BHAGYESHKUMAR (fortunedigital)	30/01/2024 15:28:17	3.01000
29	Parashottam(mkcil)	30/01/2024 15:27:30	3.02000
30	REEZWAN(anishinfra)	30/01/2024 15:25:04	3.03000
31	JAY (devvratae_auction)	30/01/2024 15:24:08	3.04000
32	Parashottam(mkcil)	30/01/2024 15:17:56	3.05000
33	Patel(Jayaben)	30/01/2024 15:10:09	3.06000
34	REEZWAN(anishinfra)	30/01/2024 15:07:25	3.07000
35	Pankaj(APS2023)	30/01/2024 15:06:03	3.08000
36	Patel(Jayaben)	30/01/2024 15:05:05	3.09000

Annexure - 1 620

UGVCL

UTTAR GUJARAT VIJ COMPANY LTD

Regd. & Corporate Office, Visnagar Road,
Mehsana - 384 001
CIN: U40102GJ2003SGC042906Telephone: (02762) 222080-81

Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com

UGVCL, Solar Cell	Dt. 20-03-2024

STAGE – 4: LoI (Letter of Intent) STAGE

Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-105

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities"**.

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

1) *To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;*

2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 02 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-64	66KV SATLASANA SS	**M/s Siddh Enterprise**	8.5	**8.0**	**3.27**	**2.94**	**2.94**	**RL-1**					1008 / 07.03.2024	2.94	8.0	07.03.2024	Accepted
2			Chaudhari Dineshbhai Daljibhai		1.0	3.02	2.95	2.95	RL-2	1003 / 06.03.2024	2.94	0.5	11.03.2024	1045 / 11.03.2024	2.94	0.5	11.03.2024	Accepted
3			M/s MKC Infrastructure Ltd.		8.0	3.55	2.97	2.97	RL-3									Bucket filled
4			M/s FORTUNE DIGITAL INNOVATIONS		2.0	3.25	3.00	3.00	RL-4									Bucket filled
5			M/s Vakratund Solar Projects LLP		8.5	3.10	..	3.10	RL-5									Bucket filled

From above Table.A, There are total 05 nos of bids for which LoI accepted by 02 bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-64	66KV SATLASANA SS	M/s Siddh Enterprise	8.5	8.0	3.27	2.94	2.94	RL-1					1008 / 07.03.2024	2.94	8.0	07.03.2024	Accepted
2			Chaudhari Dineshbhai Daljibhai		1.0	3.02	2.95	2.95	RL-2	1003 / 06.03.2024	2.94	0.5	11.03.2024	1045 / 11.03.2024	2.94	0.5	11.03.2024	Accepted

622

623

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 8.5 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 02 bidders of having aggregate capacity of 8.5 MW based on the LoI Acceptance by bidders under TN-105 Tender.

Recommended by;

(V.B.Patel)	(B.G.Pranami)	(B.D.Mori)
SE Solar, UGVCL	**ACE (P&Re), UGVCL**	**COA, UGVCL**
Dt.	**Dt.**	Dt.

624

UGVCL	**UTTAR GUJARAT VIJ COMPANY LTD** Regd. & Corporate Office, Visnagar Road, Mehsana - 384 001 CIN: U40102GJ2003SGC042906Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com	
	UGVCL, Solar Cell	Dt. 20-03-2024
	STAGE – 4: LoI (Letter of Intent) STAGE **Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-106**	

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities"**.

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

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2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 01 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-65	66KV JALOTRA SS	**M/s Raghuvir Developers and Builders**	8.0	8.0	3.27	2.74	2.74	RL-1					1009 / 07.03.2024	2.74	8.0	07.03.2024	Accepted
2			Amitkumar B Chaudhary		2.0	3.15	2.75	2.75	RL-2									Bucket filled
3			Barot Devangkumar Prabhulal		2.0	3.15	2.81	2.81	RL-3									Bucket filled
4			M/s Hariyog Developers		4.0	3.15	2.89	2.89	RL-4									Bucket filled
5			M/s FORTUNE DIGITAL INNOVATIONS		2.0	3.25	3.09	3.09	RL-5									Bucket filled
6			M/s MKC Infrastructure Ltd.		8.0	3.80	Dis-Qualified (H1 Bidder)											

- From above Table.A, There are total 05 nos of qualified bids for which LoI accepted by 01 bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-65	66KV JALOTRA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	2.74	2.74	RL-1					1009 / 07.03.2024	2.74	8.0	07.03.2024	Accepted

627

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 8.0 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 01 bidders of having aggregate capacity of 8.0 MW based on the LoI Acceptance by bidders under TN-106 Tender.

Recommended by;

(V.B.Patel)	(B.G.Pranami)	(B.D.Mori)
SE Solar, UGVCL	**ACE (P&Re), UGVCL**	**COA, UGVCL**
Dt.	**Dt.**	**Dt.**

624

UGVCL

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Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com

UGVCL, Solar Cell | Dt. 20-03-2024

STAGE – 4: LoI (Letter of Intent) STAGE
Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-107

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities"**.

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

1) *To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;*

2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 01 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-66	66KV DANTA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	2.93	2.93	RL-1					1010 / 07.03.2024	2.93	8.0	07.03.2024	Accepted
2			M/s FORTUNE DIGITAL INNOVATIONS		2.0	3.25	2.94	2.94	RL-2									Bucket filled
3			M/s Siddh Enterprise		8.0	3.27	3.03	3.03	RL-3									Bucket filled
4			M/s Bhavani Tractors		1.0	3.35	3.04	3.04	RL-4									Bucket filled
5			M/s Umaputra Solar Projects LLP		8.0	3.10	..	3.10	RL-5									Bucket filled
6			Laxmikumari Virendrasinh Parmar		4.0	3.25	..	3.25	RL-6									Bucket filled
7			M/s MKC Infrastructure Ltd.		8.0	3.85	Dis-Qualified (H1 Bidder)											

From above Table.A, There are total 06 nos of qualified bids for which LoI accepted by 01 bidders. The detailed list for which LoI Accepted by bidder are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-66	66KV DANTA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	2.93	2.93	RL-1					1010 / 07.03.2024	2.93	8.0	07.03.2024	Accepted

631

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 8.0 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 01 bidders of having aggregate capacity of 8.0 MW based on the LoI Acceptance by bidders under TN-107 Tender.

Recommended by;

(V.B.Patel)
SE Solar, UGVCL
Dt.

(B.G.Pranami)
ACE (P&Re), UGVCL
Dt.

(B.D.Mori)
COA, UGVCL
Dt.

632

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Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com

UGVCL, Solar Cell | Dt. 20-03-2024

STAGE – 4: LoI (Letter of Intent) STAGE

Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-108

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities"**.

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

1) *To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;*

2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 05 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-67	66KV CHITRODA SS	**M/s Gurukrupa Granite**	6.5	3.5	4.00	2.88	2.88	RL-1					**1011 / 07.03.2024**	**2.88**	3.5	07.03.2024	Accepted
2			**Piyushkumar Jayantibhai Patel**		2.0	3.14	2.89	2.89	RL-2	**1004 / 06.03.2024**	**2.88**	**2.0**	**06.03.2024**	**1015 / 07.03.2024**	2.88	2.0	11.03.2024	Accepted
3			M/s FORTUNE DIGITAL INNOVATIONS		2.0	3.25	2.9	2.90	RL-3	1005 / 06.03.2024	2.88	1.0	07.03.2024					Counter offer Not Accepted
4			M/s MKC Infrastructure Ltd.		6.5	3.70	3	3.00	RL-4	1017 / 07.03.2024	2.88	1.0	07.03.2024					Counter offer Not Accepted
5			**Patel Mayankkumar Chetanbhai**		3.0	3.90	3.04	3.04	RL-5	**1021 / 11.03.2024**	**2.88**	**1.0**	11.03.2024	1069 / 11.03.2024	2.88	1.0	11.03.2024	Accepted

From above Table.A, There are total 05 nos of qualified bids for which LoI accepted by 03 bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-67	66KV CHITRODA SS	M/s Gurukrupa Granite	6.5	3.5	4.00	2.88	2.88	RL-1					1011 / 07.03.2024	2.88	3.5	07.03.2024	Accepted
2			Piyushkumar Jayantibhai Patel		2.0	3.14	2.89	2.89	RL-2	1004 / 06.03.2024	2.88	2.0	06.03.2024	1015 / 07.03.2024	2.88	2.0	11.03.2024	Accepted
3			Patel Mayankkumar Chetanbhai		3.0	3.90	3.04	3.04	RL-5	1021 / 11.03.2024	2.88	1.0	11.03.2024	1069 / 11.03.2024	2.88	1.0	11.03.2024	Accepted

634

635

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 6.5 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 03 bidders of having aggregate capacity of 6.5 MW based on the LoI Acceptance by bidders under TN-108 Tender.

Recommended by;

(V.B.Patel)
SE Solar, UGVCL
Dt.

(B.G.Pranami)
ACE (P&Re), UGVCL
Dt.

(B.D.Mori)
COA, UGVCL
Dt. 20/3/24

636

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Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com

UGVCL, Solar Cell | Dt. 20-03-2024

STAGE – 4: LoI (Letter of Intent) STAGE

Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-109

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities"**.

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

1) *To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;*

2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 01 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-68	66KV PRANTIJ SS	M/s Pioneer Security Solutions Pvt. Ltd	5.0	3.75	2.83	2.83	2.83	RL-1					1012 / 07.03.2024	2.83	5.0	09.03.2024	Accepted
2			M/s FORTUNE DIGITAL INNOVATIONS		3.25	2.84	2.84	2.83	RL-2									Bucket filled

From above Table.A, There are total 05 nos of qualified bids for which LoI accepted by 03 bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-68	66KV PRANTIJ SS	M/s Pioneer Security Solutions Pvt. Ltd	5.0	3.75	2.83	2.83	2.83	RL-1					1012 / 07.03.2024	2.83	5.0	09.03.2024	Accepted

63F

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 5.0 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 01 bidders of having aggregate capacity of 5.0 MW based on the LoI Acceptance by bidders under TN-109 Tender.

Recommended by;

(V.B.Patel)
SE Solar, UGVCL
Dt.

(B.G.Pranami)
ACE (P&Re), UGVCL
Dt.

(B.D.Mori)
COA, UGVCL
Dt. 20/3/24

UGVCL

UTTAR GUJARAT VIJ COMPANY LTD
Regd. & Corporate Office, Visnagar Road,
Mehsana - 384 001
CIN: U40102GJ2003SGC042906Telephone: (02762) 222080-81
Website: www.ugvcl.com ; e-mail: corporate@ugvcl.com

UGVCL, Solar Cell | Dt. 20-03-2024

STAGE – 4: LoI (Letter of Intent) STAGE
Tender No. : UGVCL/Project/Solar /PM-KUSUM-C-FLS/TN-110

BID COMMITTEE REPORT

1) **Stage-3 : Financial (Price) Bid Evaluation STAGE Committee report dtd.29-1-2024**
2) **Proposal to GUVNL : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024**
3) **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024**
4) **Approved O.N. for Put-up in UGVCL Board : Solar Cell/185 Dtd.03.02.2024**
5) **Board resolution vide no. Board Resolution BM:145.09/2024 Dtd 07.03.2024**

After completion of bid evaluation process for tender TN-105 to TN-110, UGVCL has submitted the proposal to GUVNL seeking permission to proceed for filing tariff petition vide UGVCL proposal for 06 nos. Tenders : UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024, in view of the final price received against different plants under TN-105 to TN-110 tender.

GUVNL, vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 has informed that **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities**".

Accordingly, UGVCL had put up for approval vide reference no.4 to UGVCL Board. UGVCL Board had approved vide Board Resolution BM:145.09/2024 Dtd 07.03.2024 as under :

1) *To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;*

2) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;*

3) *After completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission."

Accordingly, UGVCL have proceeded for issuance of counter offer / LoI by phased manner for eligible 04 nos of bidders, which details are mentioned as under;

Table.A :

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer issued by UGVCL			Counter offer accepted	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-69	66KV KANIYOL SS	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	3.25	2.74	2.74	RL-1					1013 / 07.03.2024	2.74	2.0		Not Accepted
2			Patel Jayaben Manishbhai		2.5	3.75	2.75	2.75	RL-2	1006 / 06.03.2024	2.74	2.5	Yes	1016 / 07.03.2024	2.74	2.5	11.03.2024	Accepted
3			M/s MKC Infrastructure Ltd.		4.0	3.55	2.77	2.77	RL-3	1022 / 11.03.2024	2.74	2.5	No					Counter offer not accepted
4			M/s Devvrata Solar Projects LLP		5.0	3.10	2.8	2.80	RL-4	1070 / 11.03.2024	2.74	2.5	Yes	1087 / 12.03.2024	2.74	2.5	12.03.2024	Accepted
5			M/s Anish Infracon India Pvt Ltd.		2.0	3.25	2.84	2.84	RL-5									Bucket filled
6			M/s FORTUNE DIGITAL INNOVATIONS		2.0	3.25	3.01	3.01	RL-6									Bucket filled
7			Chetanbhai Maganbhai Patel		2.5	4.10	Dis-Qualified (H1 Bidder)											

From above Table.A, There are total 06 nos of qualified bids for which LoI accepted by 02 bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.B

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer issued by UGVCL			Counter offer Response by bidder	LoI Issued by UGVCL			LoI Accepted by Bidder	Remark
										No / Date	Rate (Rs./KWH)	MW Capacity		No / Date	Rate (Rs./KWH)	MW Capacity		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	UG-FLS-SS-69	66KV KANIYOL SS	Patel Jayaben Manishbhai	5.0	2.5	3.75	2.75	2.75	RL-2	1006 / 06.03.2024	2.74	2.5	06.03.2024	1016 / 07.03.2024	2.74	2.5	11.03.2024	Accepted
2			M/s Devvrata Solar Projects LLP		5.0	3.10	2.8	2.80	RL-4	1070 / 11.03.2024	2.74	2.5	11.03.2024	1087 / 12.03.2024	2.74	2.5	12.03.2024	Accepted

642

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of UGVCL's Board dtd.07.03.2024 and based on the statistics of counter offer / LoI response received from bidders as per Table.A and accordingly based on the acceptance of LoI by various bidders for having aggregate capacity of 5.0 MW as per Table.B. The committee is here by recommended for;

1) It is recommended to file a tariff petition for 02 bidders of having aggregate capacity of 5.0 MW based on the LoI Acceptance by bidders under TN-110 Tender.

Recommended by;

(V.B.Patel)
SE Solar, UGVCL
Dt. 2013

(B.G.Pranami)
ACE (P&Re), UGVCL
Dt.

(B.D.Mori)
COA, UGVCL
Dt. 20/3/24

F-Solar/430/2024/1469/Solar

643

UGVCL

UTTAR GUJARAT VIJ COMPANY LIMITED
CIN-U40102GJ2003SGC042906

Solar Cell

Office Note:- 185 Date:-02.02.2024
03

Subject: - **Approval to Put-Up in Board** for "Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode."

~~FOR CIRCULAR RESOLUTION~~

INTRODUCTION :-

SPONSORING DEPARTMENT	SOLAR CELL, UGVCL
SUBJECT	**Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.**
B.R., IF SUBMITTED EARLIER	-
REFERENCE	1. MNRE OM No. 32/645/2017-SPV Division dated 22/07/2019 2. MNRE OM No. 32/645/2017- SPV Division dated 04/12/2020 3. MNRE OM No.32/645/2017-SPV Division dtd.11-09-2023 4. MNRE OM No.283/16/2023-GRID SOLAR, Dtd.10.03.2023 5. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1693, Dtd.21-06-2022 for allocation of 45,800 nos. 6. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1551, Dtd.21-09-2023 for Revised-allocation of 52,518 cumulative nos. 7. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1114, Dtd.22-06-2023 for consent for issue of LOI for tariff up to Rs. 3.00 per unit 8. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1567, Dtd.26-09-2023 for allocation of additional 6,000 nos.

	9. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023 10. UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024 11. **GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024** 12. GERC ORDER for approval and adoption of tariff against petition no 2254 and 2255 of 2023 dated 20-12-2023 for the tender no TN-03 to TN-104.
FINANCIAL IMPLICATION	• Power Purchase Tariff at the rate up to Rs. 2.94/- per unit for different 06 no. Solar plants having aggregate capacity 41 MW through RESCO model for a period of 25 years. • The developer will get CFA @ 30% of the estimated cost of installation of solar power plant i.e. Rs. 1.05 Cr/MW (30% of Rs. 3.5 Cr/MW)
PURPOSE	Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.
COMPETENT AUTHORITY	Board of Directors

1. PREAMBLE :

On dtd.22-07-2019, Ministry of New and Renewable Energy (MNRE) has issued guideline for implementation of PM KUSUM Scheme.Then after On 04 December 2020, MNRE has further introduced and issued guidelines for implementation of Feeder Level Solarization(FLS) under Component-C of PM-KUSUM Scheme. Under the scheme, agriculture feeders already segregated or, feeders having major load for agriculture may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s). This will lead to lower cost both in terms of lower capital cost and cost of power.

As per MNRE guidelines for feeder level solarization, for installation of feeder level solar power plants through RESCO model, the SPGs will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years. The developer will get CFA @ 30% of the estimated cost of installation of solar power plant i.e. Rs. 1.05 Cr/MW (30% of Rs. 3.5 Cr/MW).

The Feeder level Solarization under PM-KUSUM Scheme is helpful to provide day time power to the farmers as envisaged by the State Government under the KSY Scheme.

Brief Highlights of the Guidelines for the RESCO mode is as under:

Sr. No.	Particular	RESCO Mode
1	Installation of the Solar	The Developers will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years, through a

	plant by	competitive bidding.
2	MNRE's CFA	The developer will get CFA @ 30% of the estimated cost of installation of solar power plant i.e. Rs. 1.05 Cr/MW (30% of Rs. 3.5 Cr/MW).
3	Limit of CFA	Under the Scheme solarisation of pumps of any capacity is allowed, however, in case of pumps of capacity above 7.5 HP, the CFA will be limited to solar capacity up to 7.5 HP Ag.pumps.
4	Investment by	Investment by Developer under RESCO Model
5	Bidder Qualification	▪ Legal entity: - ○ Individual / Proprietorship firm, ○ Limited Liability Partnership (LLP) firm / partnership firm, ○ Company (Public / Private Limited), ○ Association / cooperatives / Farmer Producer Organizations (FPO) / Water User associations (WUA) etc. ○ Joint Venture ▪ Financial Criteria: IT Report of last financial year or Positive Net worth of the last year
6	CUF	CUF 19% fixed i.e., no deration permitted.
7	Solar Plant size	The bidder is allowed to bid for a minimum bid capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp. However, irrespective of capacity bided for a given sub-station Sub- station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp and to establish required 11 KV evacuation line with separate metering arrangement.
8	Online Tender	Online tender TN-105 to TN-110 was published on dtd.13-10-23 in n-procure online portal. Based on technical feasibility and calculation of solar plant capacity considering average annual consumption of last three years, up to 7.5HP Ag.connections are considered and sub-stations along with notified capacity were published for participation of the bidder. Against each notified sub-station, bidders are required to quote in on-line mode, their lowest levelized tariff in Rupees per kWh for selling the power generated against the bid capacity of notified solar power plant under this PM KUSUM-C FLS scheme, to UGVCL for 25 years from the date of CoD (Commercial Operation Date). In case of more than 1 bid received for any sub-station, there is a provision of online e-reverse auction in e-auction portal of n-procure.
9	System Specifications and Quality Control	All components used for installation of solar power plants shall conform to applicable BIS / MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the relaxation given by MNRE will be applicable as under: **Solar PV cell :** Also, as per MNRE OM 32/645/2017-SPV Division dtd.11-09-2023, MNRE has issued extension of waiver of domestic content requirement (DCR) for solar cells under component-C of PM-KUSUM scheme wherein provision of requirement of indigenous solar cells (DCR) under

		component C(FLS) of the PM KUSUM scheme has been relaxed for projects awarded on or before dated.31.03.2024. **Solar PV Module and ALMM requirement:** The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable.
10	**Project completion time**	The maximum timeline allowed for commissioning of solar power plant by RESCO Developer will be nine months from the date of signing of PPA.
11	**Land**	The SPG shall identify the project land, preferably within the distance of five KM radius of the sub-station. The SPG shall ensure submission of final land documents for the entire required land, within 9 months from the date of signing PPA with DISCOM
12	**CFA release time**	SPG to get CFA @ Rs. 1.05 Cr per MW subject to installation & commissioning of project in line with MNRE stipulated timeline and requirement. The release of CFA to the selected bidder shall be subjected to release of CFA from MNRE to UGVCL.
13	**PBG against performance**	Performance Bank Guarantee **(PBG) of Rs. 5 Lakh / MW** basisis required to be submitted to UGVCL by the successful bidder upon issuance of Letter of Award by UGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date.
14	**Liquidated Damage**	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 9 months from the date of signing of PPA, UGVCL shall encash the Performance Bank Guarantee(PBG) as liquidated damages (LD) in the following manner: Delay up to two months: LD equal to the PBG on per day basis.The no.of days in "month" for the LD calculation shall be considered as30. **In case the commissioning of the solar power plant is delayed beyond two months: The complete PBG amount shall be encashed.**
15	**Water saving and enhancing farmers' income**	The DISCOMs shall incentivise farmers for consuming power less than benchmark consumption. Such saving of power shall be treated as surplus power injected by farmers and they will be paid by DISCOMs against this saved power at pre-determined tariff.

16	RMS	It will be mandatory for DISCOMs to monitor solar power generation and performance of the solar power plant through online system. The online data will be integrated with central monitoring portal which will extract data from the State portals for monitoring of the scheme
17	Financial Evaluation	○ Plant wise individual evaluation of price bid (tariff quoted) shall be carried out ○ The ranking of bidders shall be done in the ascending order of tariff quoted in Rs per kWh. ○ The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder ○ The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project. ○ Shortlisted bidders as above will be able to login into https://e-acution.nprocure.com/ for e-reverse auction. ○ e-reverse auction will start with minimum (L-1) tariff rate offered by bidder for the given plant. Bidders can only quote any value lower than their previous quoted tariff taking into consideration of the minimum decrement value for tariff as ₹ 0.01 per kWh ○ The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted ○ In case of non-satisfactory achievement of tariff from single bidder, the Competent Committee may choose to make a written counter offer to the single bidder and LOA be awarded to the bidder if he accepts the counter-offer.
18	Selection Criteria	As per RFS clause-7.3, The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted.

2. Project milestones and timeline

S. No.	Milestone	Timeline
1	Issuance of Letter of Intent(LoI) to the successful bidders -SPG	T1
2	Unconditional acceptance of LoI by successful Bidder	T1+ 7 days
	Petition will be filed by UGVCL before GERC for adoption of tariff discovered under e-reverse bidding process	
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder and submission of Performance Bank Guarantee	T2 +7days
5	Signing of PPA between selected bidder(SPG)and UGVCL	T3 = T2 + 15 Days

648

6	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11Vline for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority	T3+9 months
7	Operation and maintenance of power plant and associated 11kV line	25 years from COD(unless extended by both the parties on mutual agreement)

3. Process of RFS

GUVNL vide letter no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1567, Dtd.26-09-2023 has allotted target of 6,000 Ag.pumpsets and also authorised UGVCL for inviting request for selection (RFS) from solar power generator (SPG) for feeder level solarisation under component-C of PM-KUSUM scheme under RESCO mode. Accordingly, UGVCL has invited RFS no: UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023

On the basis of above guideline UGVCL has invited Request for Selection (RFS) for purchase of solar power through competitive bidding process [followed by reverse e-auction] for Solarization of various 11kv feeders of selected 66/11kv substations in UGVCL area as per Annexure-3 of the tender-which is summarized as under:-

Tender No.	Plant number	Name of Sub Station 66KV/11KV	No. of Ag Feeders	No. of Ag. Connections (up to 7.5HP)	Total Consumption up to 7.5 HP Eligible for CFA (KWH)	Solar Plant capacity considering eligible CFA (Considering 19% CUF) up to 7.5 HP (MW)	Notified Solar Plant capacity in MW (in multiple of 0.5 MW)
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	10	1820	14163586	8.510	8.5
TN-106	UG-FLS-SS-65	66KV JALOTRA SS	12	1488	13552625	8.143	8.0
TN-107	UG-FLS-SS-66	66KV DANTA SS	7	2058	14067998	8.452	8.0
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	7	1219	11028247	6.626	6.5
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	14	1032	8529420	5.125	5.0
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	6	1399	8684993	5.218	5.0
Total			56	9016	70026869	42.074	41.0

4. Details of RfS (Tender):-

The RFS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023 was invited for online submission (e-tendering) through our service provider M/s (n) Code Solution's web site:

https://tender.nprocure.com (For view, down load and on line submission) and UGVCL web sites www.ugvcl.com (For view & down load only), same was published in One Gujarati + One English All India Edition + One Financial daily All India Edition i.e. in Gujarat Samachar and Hindustan Times All INDIA + Hindustan Times Mint All INDIA Edition on dtd.14-10-2023.

As per published tender, last date of bid submission was 03.11.23, scheduled date of EMD opening was 04.11.23, scheduled date of opening of technical bid was 13.11.23 and scheduled date of opening of price bid was 16.11.23. Amendments for time limit extension were given for better competition as per minimum 03 bids received or minimum 03 times extended time limit for last date of submission. Details of scheduled dates & Opening dates are as under :

Table-A

Tender No.	Nos. of Amend ment for T.L.	Scheduled Date				Opened Date				Nos. of Bids
		Last date of Online Submission	Opening of Tender Fee / EMD	Opening of Technical Bid	Opening of Price Bid	Tender Fees & EMD Fees Opened	Technical Bid Opened	Price Bid Opened	Reverse Auction arranged	
TN-105	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	5
TN-106	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	6
TN-107	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	04.01.24	30.01.24	7
TN-108	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	5
TN-109	3	30.11.23	01.12.23	06.12.23	08.12.23	02.12.23	19.12.23	30.12.23	30.01.24	2
TN-110	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	7

i. **Step taken for wider Publicity: -**

i. For wider publicity of the tender, UGVCL published the Advertisement in various newspapers on 14.10.2024 including Gujarat Samachar and Hindustan Times All INDIA + Hindustan Times Mint All INDIA Edition as per the circular of Director(Tech)-GUVNL dated 25-1-23 considering the estimated cost above 100 Cr in leading One Gujarati + One English All India Edition + One Financial daily All India Edition.

ii. Communicated the tender to the 143 bidders who participated in the previous tender Notice TN 03 to TN 104

II. Summary of Feeders covered for Solarization

No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
06	56	9,016	41.0 MW

III. Pre bid meeting: -

The pre-bid meeting was not arranged due to similar tender document as per TN-42 to TN-104

650

5. Preliminary bid Evaluation:

UGVCL has received participation of total 32 no of bids in Tender no. TN-105 to TN-110 (06 nos. of Tenders) in online mode and Preliminary Bid was opened on dtd. As per Table-A.

At the end of prelim bid evaluation, all 32 bidders were qualified during preliminary bid evaluation and declared eligible for technical bid evaluation.

6. Technical Bid Evaluation:

Technical stage was opened on Dt. 19.12.23 for all 06 Tenders i.e. TN-105 to TN-110. The Techno-commercial scrutiny of above bidders was carried out & On evaluation of Online and shortfall documents submission by the bidders of all 32 bidders are qualified for next stage of Price-bid evaluation.

7. Price Bid Evaluation (Before e-Reverse Auction) :

After Technical bid evaluation, all 32 no. of bids were eligible for price bid evaluation. The online price bid was opened on Dt. as per Table-A on e-bidding portal. As per the Online Price-bid submitted by the bidders on e-Bidding portal of n-Procure, following is the position;

Sr No	Tender No.	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity by bidder in MW	Quoted Rate (Rs./KWH)	Rank
1	TN-105	66KV SATLASANA SS	Chaudhari Dineshbhai Daljibhai	8.5	1.0	3.02	L1
2	TN-105	66KV SATLASANA SS	M/s Vakratund Solar Projects LLP	8.5	8.5	3.10	L2
3	TN-105	66KV SATLASANA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.5	2.0	3.25	L3
4	TN-105	66KV SATLASANA SS	M/s Siddh Enterprise	8.5	8.0	3.27	L4
5	TN-105	66KV SATLASANA SS	M/s MKC Infrastructure Ltd.	8.5	8.0	3.55	L5
6	TN-106	66KV JALOTRA SS	Amitkumar B Chaudhary	8.0	2.0	3.15	L1
7	TN-106	66KV JALOTRA SS	Barot Devangkumar Prabhulal	8.0	2.0	3.15	L1
8	TN-106	66KV JALOTRA SS	M/s Hariyog Developers	8.0	4.0	3.15	L1
9	TN-106	66KV JALOTRA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	L2
10	TN-106	66KV JALOTRA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	L3
11	TN-106	66KV JALOTRA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.80	L4 (H1)
12	TN-107	66KV DANTA SS	M/s Umaputra Solar Projects LLP	8.0	8.0	3.10	L1
13	TN-107	66KV DANTA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	L2
14	TN-107	66KV DANTA SS	Laxmikumari Virendrasinh Parmar	8.0	4.0	3.25	L2
15	TN-107	66KV DANTA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	L3

Sr No	Tender No.	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity by bidder in MW	Quoted Rate (Rs./KWH)	Rank
16	TN-107	66KV DANTA SS	M/s Siddh Enterprise	8.0	8.0	3.27	L3
17	TN-107	66KV DANTA SS	M/s Bhavani Tractors	8.0	1.0	3.35	L4
18	TN-107	66KV DANTA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.85	L5 (H1)
19	TN-108	66KV CHITRODA SS	Piyushkumar Jayantibhai Patel	6.5	2.0	3.14	L1
20	TN-108	66KV CHITRODA SS	M/s FORTUNE DIGITAL INNOVATIONS	6.5	2.0	3.25	L2
21	TN-108	66KV CHITRODA SS	M/s MKC Infrastructure Ltd.	6.5	6.5	3.70	L3
22	TN-108	66KV CHITRODA SS	Patel Mayankkumar Chetanbhai	6.5	3.0	3.90	L4
23	TN-108	66KV CHITRODA SS	M/s Gurukrupa Granite	6.5	3.5	4.00	L5
24	TN-109	66KV PRANTIJ SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	L1
25	TN-109	66KV PRANTIJ SS	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	3.75	L2
26	TN-110	66KV KANIYOL SS	M/s Devvrata Solar Projects LLP	5.0	5.0	3.10	L1
27	TN-110	66KV KANIYOL SS	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	3.25	L2
28	TN-110	66KV KANIYOL SS	M/s Anish Infracon India Pvt Ltd.	5.0	2.0	3.25	L2
29	TN-110	66KV KANIYOL SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	L2
30	TN-110	66KV KANIYOL SS	M/s MKC Infrastructure Ltd.	5.0	4.0	3.55	L3
31	TN-110	66KV KANIYOL SS	Patel Jayaben Manishbhai	5.0	2.5	3.75	L4
32	TN-110	66KV KANIYOL SS	Chetanbhai Maganbhai Patel	5.0	2.5	4.10	L5 (H1)

8. **Disqualification of H1 bidder :-**

As per the RFS, there is a provision for disqualification of H1 bidder which is as under:

"The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder.

The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project."

Considering above, review of H1 bidder is as under:

652

Sr No	Rank	Bidder No / Name	Offered capacity in MW	Offered Rate	Remark
Tender No. TN-106, Name of SS : 66KV JALOTRA SS, Notified SS Capacity =8.0 MW					
1	L1	Amitkumar B Chaudhary	2.0	3.15	Other than H1, 5 bidders having aggregate offer capacity = 18.00 MW which is more than 2 times notified SS capacity (2x8=16 MW), so H1 bidder is disqualified
2	L1	Barot Devangkumar Prabhulal	2.0	3.15	
3	L1	M/s Hariyog Developers	4.0	3.15	
4	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
5	L3	M/s Raghuvir Developers and Builders	8.0	3.27	
6	H1	**M/s MKC Infrastructure Ltd.**	**8.0**	**3.80**	**H1- Disqualified**
Tender No. TN-107, Name of SS : 66KV DANTA SS, Notified SS Capacity =8.0 MW					
1	L1	M/s Umaputra Solar Projects LLP	8.0	3.10	Other than H1, 6 bidders having aggregate offer capacity =31.0 MW, which is more than 2 times notified SS capacity (2x8.0=16 MW), so H1 bidder is disqualified
2	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
3	L2	Laxmikumari Virendrasinh Parmar	4.0	3.25	
4	L3	M/s Raghuvir Developers and Builders	8.0	3.27	
5	L3	M/s Siddh Enterprise	8.0	3.27	
6	L4	M/s Bhavani Tractors	1.0	3.35	
7	H1	**M/s MKC Infrastructure Ltd.**	**8.0**	**3.85**	**H1- Disqualified**
Tender No. TN-110, Name of SS : 66KV KANIYOL SS, Notified SS Capacity =5.0 MW					
1	L1	M/s Devvrata Solar Projects LLP	5.0	3.10	Other than H1, 6 bidders having aggregate offer capacity =17.5 MW, which is more than 2 times notified SS capacity (2x5.0=10.0 MW), so H1 bidder is disqualified
2	L2	M/s Australian Premium Solar (India) Pvt Ltd	2.0	3.25	
3	L2	M/s Anish Infracon India Pvt Ltd.	2.0	3.25	
4	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
5	L3	M/s MKC Infrastructure Ltd.	4.0	3.55	
6	L4	Patel Jayaben Manishbhai	2.5	3.75	
7	H-1	**Chetanbhai Maganbhai Patel**	**2.5**	**4.10**	**H1- Disqualified**

In view of above, following H1 bidders are disqualified for further evaluation.
1 M/s MKC Infrastructure Ltd., TN-106
2. M/s MKC Infrastructure Ltd., TN-107
3. Chetanbhai Maganbhai Patel, TN-110

Total 3 Bids of the bidders were disqualified as per H1 elimination criteria.

At the end of price bid evaluation, out of 32 bidders, 29 bidders are qualified for further Reverse Auction.

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CIN-U40102GJ2003SGC042906

The overall result of the bid evaluation at various stage is as under

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bids	Remarks
Tender	06	56	9,016	41.0	-	-
Bids received	06	56	9,016	41.0	32	Based on Form-3
Prelim bid opening stage	06	56	9,016	41.0	32	
Technical bid opening stage	06	56	9,016	41.0	32	All Bidders Qualified in Qualification criteria
Price bid opening stage	06	56	9,016	41.0	32	Opened price
Status after H1 bids disqualification	06	56	9,016	41.0	29	3 Nos of H1 bids Disqualified (TN-106, TN-107, TN-110
Out of above, plants having more than 1 bid	06	56	9,016	41.0	29	
Plants having Single Bid	..	..	..	..	..	

In all 06 nos of tenders, more than one bid is received and hence, e-reverse auction is carried for qualified 29 nos of of bids. e-reverse auction was carried out on dtd.30.01.24.

9. **Outcome of e-Reverse Auction:-**

Overall position of 06 nos of tenders under e-reverse auction with bidder wise quoted tariff and tariff received at the end of e-reverse auction for the plant along with ranking of bidder are as under;

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
1	**TN-105**	**66KV SATLASANA SS**	**M/s Siddh Enterprise**	**8.5**	8.0	**3.27**	**2.94**	**RL-1**	2.94
2	TN-105	66KV SATLASANA SS	Chaudhari Dineshbhai Daljibhai	8.5	1.0	3.02	2.95	RL-2	2.95
3	TN-105	66KV SATLASANA SS	M/s MKC Infrastructure Ltd.	8.5	8.0	3.55	2.97	RL-3	2.97
4	TN-105	66KV SATLASANA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.5	2.0	3.25	3.00	RL-4	3.00
5	TN-105	66KV SATLASANA SS	M/s Vakratund Solar Projects LLP	8.5	8.5	3.10	..	RL-5	3.10

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
6	TN-106	66KV JALOTRA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	2.74	RL-1	2.74
7	TN-106	66KV JALOTRA SS	Amitkumar B Chaudhary	8.0	2.0	3.15	2.75	RL-2	2.75
8	TN-106	66KV JALOTRA SS	Barot Devangkumar Prabhulal	8.0	2.0	3.15	2.81	RL-3	2.81
9	TN-106	66KV JALOTRA SS	M/s Hariyog Developers	8.0	4.0	3.15	2.89	RL-4	2.89
10	TN-106	66KV JALOTRA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	3.09	RL-5	3.09
11	TN-106	66KV JALOTRA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.80	Dis-Qualified (H1 Bidder)		
12	TN-107	66KV DANTA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	2.93	RL-1	2.93
13	TN-107	66KV DANTA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	2.94	RL-2	2.94
14	TN-107	66KV DANTA SS	M/s Siddhi Enterprise	8.0	8.0	3.27	3.03	RL-3	3.03
15	TN-107	66KV DANTA SS	M/s Bhavani Tractors	8.0	1.0	3.35	3.04	RL-4	3.04
16	TN-107	66KV DANTA SS	M/s Umaputra Solar Projects LLP	8.0	8.0	3.10	..	RL-5	3.10
17	TN-107	66KV DANTA SS	Laxmikumari Virendrasinh Parmar	8.0	4.0	3.25	..	RL-6	3.25
18	TN-107	66KV DANTA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.85	Dis-Qualified (H1 Bidder)		
19	TN-108	66KV CHITRODA SS	M/s Gurukrupa Granite	6.5	3.5	4.00	2.88	RL-1	2.88
20	TN-108	66KV CHITRODA SS	Piyushkumar Jayantibhai Patel	6.5	2.0	3.14	2.89	RL-2	2.89
21	TN-108	66KV CHITRODA SS	M/s FORTUNE DIGITAL INNOVATIONS	6.5	2.0	3.25	2.90	RL-3	2.90
22	TN-108	66KV CHITRODA SS	M/s MKC Infrastructure Ltd.	6.5	6.5	3.70	3.00	RL-4	3.00
23	TN-108	66KV CHITRODA SS	Patel Mayankkumar Chetanbhai	6.5	3.0	3.90	3.04	RL-5	3.04
24	TN-109	66KV PRANTIJ SS	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	3.75	2.83	RL-1	2.83
25	TN-109	66KV PRANTIJ SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	2.84	RL-2	2.84
26	TN-110	66KV KANIYOL	M/s Australian	5.0	2.0	3.25	2.74	RL-1	2.74

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
		SS	Premium Solar (India) Pvt Ltd						
27	TN-110	66KV KANIYOL SS	Patel Jayaben Manishbhai	5.0	2.5	3.75	2.75	RL-2	2.75
28	TN-110	66KV KANIYOL SS	M/s MKC Infrastructure Ltd.	5.0	4.0	3.55	2.77	RL-3	2.77
29	TN-110	66KV KANIYOL SS	M/s Devvrata Solar Projects LLP	5.0	5.0	3.10	2.80	RL-4	2.80
30	TN-110	66KV KANIYOL SS	M/s Anish Infracon India Pvt Ltd.	5.0	2.0	3.25	2.84	RL-5	2.84
31	TN-110	66KV KANIYOL SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	3.01	RL-6	3.01
32	TN-110	66KV KANIYOL SS	Chetanbhai Maganbhai Patel	5.0	2.5	4.10	Dis-Qualified (H1 Bidder)		

10. **Single bids plants: -**

There are 06 plants having notified capacity of 41.0 MW **where no any 1 bid is received.**

11. **Position of Slab wise rate after e-reverse auction :**

Sr.No	Rate Slab (Rs./KWH)	TN-105 to TN-110 Tenders					
		PM-KUSUM-C-FLS					
		Single bid plants		Multiple bid plants After e-reverse auction		Total	
		Bids	MW	Bids	MW	Bids	MW
1	Above 2.70 up to 2.80	..	..	6	13.0	6	13.0
2	Above 2.80 up to 2.90	..	..	8	11.5	8	11.5
3	Above 2.90 up to 3.00	..	..	7	16.5	7	16.5
Total up to 3.00 :		..	..	21	41.0	11	41.0
4	Above 3.00 up to 3.10	..	..	7	..	7	..
5	Above 3.10 up to 3.20	..	..	0	..	0	
6	Above 3.20 up to 3.30	..	..	1	..	1	
Total Above Rs.3.00 :		..	..	8	..	8	..
Grand Total				29	41.0	29	41.0

Remark: MW* :- MW capacity considering bucket capacity as per e-reverse auction rate without considering price matching with RL-1 bidder.

12. District wise Status

The District wise status of TN-105 to TN-110 tender with Nos of SS/plant covered under tender with MW and price bid received in Nos of SS with notified MW capacity, is as under:-

Sr no	District	Tender TN-105 to TN-110		Bids Received TN-105 to TN-110 Tender			
		Plants	MW	Plants	MW (Based on Notified cap of S/S)	MW (Based on Bucket allocation)	Tariff (Rs./Kwh)
1	Mehsana	01	8.5	01	8.5	8.5	2.94 & 2.95
2	Banaskantha	02	16	02	16	16	2.74 & 2.93
3	Sabarkantha	03	16.5	03	16.5	16.5	2.74 to 2.90
UGVCL Total		**06**	**41.0**	**06**	**41.0**	**41.0**	**2.74 to 2.94**

13. Previous approvals from GUVNL and Approval for Adoption of tariff by GERC :-

It is to inform that in respect of earlier PM KUSUM scheme FLS tender of TN-3 to TN-104, Rates were received at the end of e-reverse auction were ranging from Rs.2.75 per unit to Rs.4.90 per unit. Accordingly, a proposal was sent to GUVNL to give consent to file tariff petition vide letter no. CORMHSUG/0439/05/2023, dtd.01-06-2023. In this regard, GUVNL vide letter No. GUVNL/ Tech/ Solar cell/PM-KUSUM-C/FLS/1114, dtd.22-06-2023, informed that GUVNL had put up the matter in the Board meeting and as decided in the Board meeting, guideline was issued as under;

1) *UGVCL shall issue Letter of Intent (LoI) to those bidders who have quoted tariff up to Rs.3.00 per unit within 3 days and seek the acknowledgement for the same as per Bid documents.*

2) *Thereafter, UGVCL shall seek consent of all other bidders who have qualified under bucket filling mechanism as per bid documents and quoted tariff in excess of Rs.3.00 per unit to agree for tariff of Rs.3.00 per unit. Based on consents, UGVCL may issue LoI to theses bidders and seek acknowledgment for the same.*

Accordingly, UGVCL had issued LoI and Subsequently, based on the acceptance of the LoI, UGVCL had filed the tariff petition vide petition no.2254 and 2255 of 2023 before the Hon'ble GERC for adoption of tariff up to Rs. 3.00/- per unit, which has been approved vide GERC Order dtd.20-12-2023 and accordingly, LoAs have been issued and upon submission of PBGs, UGVCL is in the process of execution of PPA.

Sr.No	Rate Slab (Rs./KWH)	GERC Approval					
		TN-03 to TN-41		TN-42 TO TN-104		Total	
		Bids	MW	Bids	MW	Bids	MW
1	Above 2.70 up to 2.80	..	..	2	1.5	2	1.5
2	Above 2.80 up to 2.90	..	..	..	..	..	..
3	Above 2.90 up to 3.00	20	48.376	34	103	54	151.376
	Total up to 3.00 :	20	48.376	36	104.5	56	152.876
	Grand Total	20	48.376	36	104.5	56	152.876

14. Proposal Put up to GUVNL for TN-105 to TN-110

As per GUVNL Letter no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1693, Dtd.21-06-2022, "DISCOM are requested, after selection of SPG / parties the discovered tariff may be consulted with GUVNL and subsequently before signing agreement, tariff needs to be adopted by GERC."

Accordingly, UGVCL had placed proposal to GUVNL in line with previous proposals as per tender TN-3 to TN-104 vide letter no. UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024 for *"Proposal to give consent to file tariff petition before Hon'ble GERC for adoption of the tariff discovered through the competitive bidding followed by e-Reverse Auction for purchase of Power for Solarization of various 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL as per the PMKUSUM Scheme Component-C-Feeder Level Solarization through RESCO model-TN-105 to TN-110"*.

GUVNL had instructed vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 as **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities."**

15. Propose Capacity allocation to bidders :

Based on RL-1 tariff received through reverse auction, proposed allocation of capacity to bidders for 1st **Phase** are as under :

Sr. No.	Tender No.	Bidder Name	Notified Solar Plant Capacity (MW)	Offered Solar Plant Capacity by Bidder (MW)	Reverse Auction Flag	Tariff Received after Reverse Auction (Rs./KWH)	UGVCL offer as per RL-1 Rate (Rs./KWH)	Propose Capacity to be Allot (MW)
1	TN-105	M/s Siddh Enterprise	8.5	8.0	RL-1	2.94	2.94	8.0
2	TN-105	Chaudhari Dineshbhai Daljibhai		1.0	RL-2	2.95	2.94	0.5*
3	TN-106	M/s Raghuvir Developers and Builders	8.0	8.0	RL-1	2.74	2.74	8.0
4	TN-107	M/s Raghuvir Developers and Builders	8.0	8.0	RL-1	2.93	2.93	8.0
5	TN-108	M/s Gurukrupa Granite	6.5	3.5	RL-1	2.88	2.88	3.5
6	TN-108	Piyushkumar Jayantibhai Patel		2.0	RL-2	2.89	2.88	2.0*
7	TN-108	M/s FORTUNE DIGITAL INNOVATIONS		2.0	RL-3	2.90	2.88	1.0*

658

8	TN-109	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	RL-1	2.83	2.83	5.0
9	TN-110	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	RL-1	2.74	2.74	2.0
10	TN-110	Patel Jayaben Manishbhai		2.5	RL-2	2.75	2.74	2.5*
11	TN-110	M/s MKC Infrastructure Ltd.		4.0	RL-3	2.77	2.74	0.5*

* MW allocation at the rate of "e-reverse auction L1 bidder's rate" of the plant for the remaining capacity in the bucket of the respective plant. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

If above bidders fails to provide acceptance of counter offered by UGVCL, Next bidders will be allocate their capacity at the rate of "e-reverse auction L1 bidder's rate" of the plant for the remaining capacity in the bucket of the respective plant. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

Tender wise Reverse Auction RL-1 rates received are as under :

Tender No.	Plant number	Name of Sub Station 66KV/11KV	Notified Solar Plant capacity in MW (in multiple of 0.5 MW)	RL-1 Tariff (Rs./KWH)
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	8.5	**2.94**
TN-106	UG-FLS-SS-65	66KV JALOTRA SS	8.0	**2.74**
TN-107	UG-FLS-SS-66	66KV DANTA SS	8.0	**2.93**
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	6.5	**2.88**
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	5.0	**2.83**
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	5.0	**2.74**
Total			**41.0**	**2.74 to 2.94**

16. Tariff Rate proposed to be accepted with justification:

Tariff rate up to Rs. 2.94 /- per unit is proposed for awarding Letter of Intent (LoI) to the selected bidders for procurement of solar power under PM KUSUM Component - C scheme considering the following points:-

- The discovery of tariff in tariff based competitive bidding process for MW scaled solar projects is not comparable for the tariff discovered for solar power from distributed small scale solar power projects.

- Moreover, Hon'ble MERC in its latest order dated 11.05.2023 has approved pre-fixed levelized tariff of Rs. 3.30/unit for procurement of solar power from the projects to be set up under PM KUSUM scheme Component A wherein subsidy support of Rs. 1.05 / MW is not available from Central Government.

- Further, Hon'ble MERC in its Order dated 24.05.2023 has approved pre-fixed levelized tariff of Rs. 3.10 /unit for procurement of solar power from projects to be established of 117.5 MW capacity under PM KUSUM scheme Component C.

- Further, Hon'ble GERC in its Order dated 20.12.2023 has approved pre-fixed levelized tariff up to Rs. 3.00 /unit for procurement of solar power from projects to be established of 152.876MW capacity under PM KUSUM scheme Component C against the petion no. 2254 and 2255 file by UGVCL recently.

- **In this tender, Out of the total eligible bidding capacity of 41.0 MW, 41.0 MW capacity (i.e. around 100%) is covered within the rate up to Rs. 2.94 /unit. Thus, around 41.0 MW distributed solar capacity at compatible rate will be available to DISCOMs helping towards RPO fulfillment as well as catering Ag demand appropriately under KSY scheme.**

In view of the same, the rate up to Rs. 2.94 / unit is proposed for offering LoI to selected bidders for procurement of solar power from the projects to be established under Component C (Feeder Level Solarization) of PM KUSUM scheme.

17. Proposal:

Considering the Consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequently approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS scheme by Hon'ble GERC and looking to the importance and urgency of the LOA to be placed before March 2024 by getting approval from the Hon'ble GERC for adoption of tariff, following proposal is submitted to the Board for its deliberation and approval: -

1) To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant.
2) To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

After completing the LoI process, a petition to be filed before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

- **Competent Authority:-**

GUVNL vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 directed to take approval of the Board of respective company.

Hence, **Note is put-up for Approval to Put-Up in Board** for "Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode."

2/2/24
DE (Solar-2)

660

UGVCL

UTTAR GUJARAT VIJ COMPANY LIMITED
CIN-U40102GJ2003SGC042906

Subject: - **Approval to Put-Up in Board** for "Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode."

EE (Solar) : As per GUVNL letter no 208 dated 31-01-2024, recommended to put up in Board for approval.

2.2.2024

SE (Solar) : As per directive of GUVNL letter no. 208 it is recommended to put up in Board for approval

3-2

ACE (P&Re) :
- RLI rates received are Rs. 2.74 To Rs. 2.94 / kwh.
- We may recommend to put up proposal in Board.

3/2/24

GM (F) : As Proposed by ACE (P&Re).

3/2/24

3/2/24

UGVCL R&C CPM & O
Account Section
INWARD NO.....
198 @ 3:30
03 FEB 2024
GM(F) CPM COA DY. CAO (R) DY.CAO(E) AO(S) AO(R) AO (CASH) AO(F&A) AO (AUDIT) AO(CPF) AO(TAX) S.A. TENDER

UGVCL

UTTAR GUJARAT VIJ COMPANY LIMITED
CIN-U40102GJ2003SGC042906

Subject: - **Approval to Put-Up in Board** for "Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode."

I/c CE (P&P) :

- AL, Tariff received after By. L-1 To 2.94 / kWh
- Total plant notified solar capacity 41 MW.
- We may put up proposal before Board for deliberation & approval.

5.2.24

MD Sir :

662

UTTAR GUJARAT VIJ COMPANY LTD

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Mehsana - 384 001
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NOTE TO THE BORAD OF UGVCL

BOARD MEETING NO. _____

DATE OF BOARD MEETING	
MEETING NO.	
ITEM NO.	

SPONSORING DEPARTMENT	SOLAR CELL, UGVCL
SUBJECT	**Proposal to place LoI to various bidders and to file Petition for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, dtd.13/10/2023 (06 nos. of Tenders) before the GERC for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.**
B.R., IF SUBMITTED EARLIER	-
REFERENCE	1. MNRE OM No. 32/645/2017-SPV Division dated 22/07/2019 2. MNRE OM No. 32/645/2017- SPV Division dated 04/12/2020 3. MNRE OM No.32/645/2017-SPV Division dtd.11-09-2023 4. MNRE OM No.283/16/2023-GRID SOLAR, Dtd.10.03.2023 5. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1693, Dtd.21-06-2022 for allocation of 45,800 nos. 6. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1551, Dtd.21-09-2023 for Revised-allocation of 52,518 cumulative nos. 7. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1114, Dtd.22-06-2023 for consent for issue of LOI for tariff up to Rs. 3.00 per unit 8. GUVNL letter vide no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1567, Dtd.26-09-2023 for allocation of additional 6,000 nos. 9. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023

663

	10. UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024 11. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 12. GERC ORDER for approval and adoption of tariff against petition no 2254 and 2255 of 2023 dated 20-12-2023 for the tender no TN-03 to TN-104.
FINANCIAL IMPLICATION	• Power Purchase Tariff at the rate up to Rs. 2.94/- per unit for different 06 no. Solar plants having aggregate capacity 41 MW through RESCO model for a period of 25 years. • The developer will get CFA @ 30% of the estimated cost of installation of solar power plant i.e. Rs. 1.05 Cr/MW. (30% of Rs. 3.5 Cr/MW)
PURPOSE	Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.
COMPETENT AUTHORITY	Board of UGVCL

1. PREAMBLE :

On dtd.22-07-2019, Ministry of New and Renewable Energy (MNRE) has issued guideline for implementation of PM KUSUM Scheme.Then after On 04 December 2020, MNRE has further introduced and issued guidelines for implementation of Feeder Level Solarization(FLS) under Component-C of PM-KUSUM Scheme. Under the scheme, agriculture feeders already segregated or, feeders having major load for agriculture may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s). This will lead to lower cost both in terms of lower capital cost and cost of power.

As per MNRE guidelines for feeder level solarization, for installation of feeder level solar power plants through RESCO model, the SPGs will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years. The developer will get CFA @ 30% of the estimated cost of installation of solar power plant i.e. Rs. 1.05 Cr/MW (30% of Rs. 3.5 Cr/MW).

The Feeder level Solarization under PM-KUSUM Scheme is helpful to provide day time power to the farmers as envisaged by the State Government under the KSY Scheme.

Brief Highlights of the Guidelines for the RESCO mode is as under:

Sr. No.	Particular	RESCO Mode
1	Installation of the Solar plant by	The Developers will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years, through a competitive bidding.
2	MNRE's CFA	The developer will get CFA @ 30% of the estimated cost of installation of

		solar power plant i.e. Rs. 1.05 Cr/MW (30% of Rs. 3.5 Cr/MW).
3	Limit of CFA	Under the Scheme solarisation of pumps of any capacity is allowed, however, in case of pumps of capacity above 7.5 HP, the CFA will be limited to solar capacity up to 7.5 HP Ag.pumps.
4	Investment by	Investment by Developer under RESCO Model
5	Bidder Qualification	▪ Legal entity: - ○ Individual / Proprietorship firm, ○ Limited Liability Partnership (LLP) firm / partnership firm, ○ Company (Public / Private Limited), ○ Association / cooperatives / Farmer Producer Organizations (FPO) / Water User associations (WUA) etc. ○ Joint Venture ▪ Financial Criteria: IT Report of last financial year or Positive Net worth of the last year
6	CUF	CUF 19% fixed i.e., no deration permitted.
7	Solar Plant size	The bidder is allowed to bid for a minimum bid capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp. However, irrespective of capacity bided for a given sub-station Sub- station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp and to establish required 11 KV evacuation line with separate metering arrangement.
8	Online Tender	Online tender TN-105 to TN-110 was published on dtd.13-10-23 in n-procure online portal. Based on technical feasibility and calculation of solar plant capacity considering average annual consumption of last three years, up to 7.5HP Ag.connections are considered and sub-stations along with notified capacity were published for participation of the bidder. Against each notified sub-station, bidders are required to quote in on-line mode, their lowest levelized tariff in Rupees per kWh for selling the power generated against the bid capacity of notified solar power plant under this PM KUSUM-C FLS scheme, to UGVCL for 25 years from the date of CoD (Commercial Operation Date). In case of more than 1 bid received for any sub-station, there is a provision of online e-reverse auction in e-auction portal of n-procure.
9	**System Specifications and Quality Control**	All components used for installation of solar power plants shall conform to applicable BIS / MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the relaxation given by MNRE will be applicable as under: **Solar PV cell :** Also, as per MNRE OM 32/645/2017-SPV Division dtd.11-09-2023, MNRE has issued extension of waiver of domestic content requirement (DCR) for solar cells under component-C of PM-KUSUM scheme wherein provision of requirement of indigenous solar cells (DCR) under component C(FLS) of the PM KUSUM scheme has been relaxed for projects awarded on or before dated.31.03.2024.

665

		Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable.
10	**Project completion time**	The maximum timeline allowed for commissioning of solar power plant by RESCO Developer will be nine months from the date of signing of PPA.
11	**Land**	The SPG shall identify the project land, preferably within the distance of five KM radius of the sub-station. The SPG shall ensure submission of final land documents for the entire required land, within 9 months from the date of signing PPA with DISCOM
12	**CFA release time**	SPG to get CFA @ Rs. 1.05 Cr per MW subject to installation & commissioning of project in line with MNRE stipulated timeline and requirement. The release of CFA to the selected bidder shall be subjected to release of CFA from MNRE to UGVCL.
13	**PBG against performance**	Performance Bank Guarantee **(PBG) of Rs. 5 Lakh / MW** basisis required to be submitted to UGVCL by the successful bidder upon issuance of Letter of Award by UGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date.
14	**Liquidated Damage**	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 9 months from the date of signing of PPA, UGVCL shall encash the Performance Bank Guarantee(PBG) as liquidated damages (LD) in the following manner: Delay up to two months: LD equal to the PBG on per day basis.The no.of days in "month" for the LD calculation shall be considered as30. In case the commissioning of the solar power plant is delayed **beyond two months: The complete PBG amount shall be encashed.**
15	**Water saving and enhancing farmers' income**	The DISCOMs shall incentivise farmers for consuming power less than benchmark consumption. Such saving of power shall be treated as surplus power injected by farmers and they will be paid by DISCOMs against this saved power at pre-determined tariff.
16	**RMS**	It will be mandatory for DISCOMs to monitor solar power generation and performance of the solar power plant through online system. The online data will be integrated with central monitoring portal which will extract data from the State portals for monitoring of the scheme

17	Financial Evaluation	○ Plant wise individual evaluation of price bid (tariff quoted) shall be carried out ○ The ranking of bidders shall be done in the ascending order of tariff quoted in Rs per kWh. ○ The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder ○ The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project. ○ Shortlisted bidders as above will be able to login into https://e-acution.nprocure.com/ for e-reverse auction. ○ e-reverse auction will start with minimum (L-1) tariff rate offered by bidder for the given plant. Bidders can only quote any value lower than their previous quoted tariff taking into consideration of the minimum decrement value for tariff as ₹ 0.01 per kWh ○ The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted ○ In case of non-satisfactory achievement of tariff from single bidder, the Competent Committee may choose to make a written counter offer to the single bidder and LOA be awarded to the bidder if he accepts the counter-offer.
18	Selection Criteria	As per RFS clause-7.3, The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted.

2. Project milestones and timeline

S. No.	Milestone	Timeline
1	Issuance of Letter of Intent(LoI) to the successful bidders -SPG	T1
2	Unconditional acceptance of LoI by successful Bidder	T1+ 7 days
	Petition will be filed by UGVCL before GERC for adoption of tariff discovered under e-reverse bidding process	
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder and submission of Performance Bank Guarantee	T2 +7days
5	Signing of PPA between selected bidder(SPG)and UGVCL	T3 = T2 + 15 Days
6	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11Vline for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by	T3+9 months

	appropriate revenue authority	
7	Operation and maintenance of power plant and associated 11kV line	25 years from COD(unless extended by both the parties on mutual agreement)

667

3. Process of RFS

GUVNL vide letter no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1567, Dtd.26-09-2023 has allotted target of 6,000 Ag.pumpsets and also authorised UGVCL for inviting request for selection (RFS) from solar power generator (SPG) for feeder level solarisation under component-C of PM-KUSUM scheme under RESCO mode. Accordingly, UGVCL has invited RFS no: UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023

On the basis of above guideline UGVCL has invited Request for Selection (RFS) for purchase of solar power through competitive bidding process [followed by reverse e-auction] for Solarization of various 11kv feeders of selected 66/11kv substations in UGVCL area as per Annexure-3 of the tender-which is summarized as under:-

Tender No.	Plant number	Name of Sub Station 66KV/11KV	No. of Ag Feeders	No. of Ag. Connections (up to 7.5HP)	Total Consumption up to 7.5 HP Eligible for CFA (KWH)	Solar Plant capacity considering eligible CFA (Considering 19% CUF) up to 7.5 HP (MW)	Notified Solar Plant capacity in MW (in multiple of 0.5 MW)
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	10	1820	14163586	8.510	8.5
TN-106	UG-FLS-SS-65	66KV JALOTRA SS	12	1488	13552625	8.143	8.0
TN-107	UG-FLS-SS-66	66KV DANTA SS	7	2058	14067998	8.452	8.0
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	7	1219	11028247	6.626	6.5
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	14	1032	8529420	5.125	5.0
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	6	1399	8684993	5.218	5.0
Total			**56**	**9016**	**70026869**	**42.074**	**41.0**

4. Details of RfS (Tender):-

The RFS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110, Dtd.13-10-2023 was invited for online submission (e-tendering) through our service provider M/s (n) Code Solution's web site: https://tender.nprocure.com (For view, down load and on line submission) and UGVCL web sites www.ugvcl.com (For view & down load only), same was published in One Gujarati + One English All India Edition + One Financial daily All India Edition i.e. in Gujarat Samachar and Hindustan Times All INDIA + Hindustan Times Mint All INDIA Edition on dtd.14-10-2023.

66

As per published tender, last date of bid submission was 03.11.23, scheduled date of EMD opening was 04.11.23, scheduled date of opening of technical bid was 13.11.23 and scheduled date of opening of price bid was 16.11.23. Amendments for time limit extension were given for better competition as per minimum 03 bids received or minimum 03 times extended time limit for last date of submission. Details of scheduled dates & Opening dates are as under :

Table-A

Tender No.	Nos. of Amend ment for T.L.	Scheduled Date				Opened Date				Nos. of Bids
		Last date of Online Submission	Opening of Tender Fee / EMD	Opening of Technical Bid	Opening of Price Bid	Tender Fees & EMD Fees Opened	Technical Bid Opened	Price Bid Opened	Reverse Auction arranged	
TN-105	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	5
TN-106	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	6
TN-107	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	04.01.24	30.01.24	7
TN-108	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	5
TN-109	3	30.11.23	01.12.23	06.12.23	08.12.23	02.12.23	19.12.23	30.12.23	30.01.24	2
TN-110	1	16.11.23	17.11.23	23.11.23	27.11.23	17.11.23	19.12.23	16.01.24	30.01.24	7

I. **Step taken for wider Publicity: -**

i. For wider publicity of the tender, UGVCL published the Advertisement in various newspapers on 14.10.2024 including Gujarat Samachar and Hindustan Times All INDIA + Hindustan Times Mint All INDIA Edition as per the circular of Director(Tech)-GUVNL dated 25-1-23 considering the estimated cost above 100 Cr in leading One Gujarati + One English All India Edition + One Financial daily All India Edition.

ii. Communicated the tender to the 143 bidders who participated in the previous tender Notice TN 03 to TN 104

II. **Summary of Feeders covered for Solarization**

No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
06	56	9,016	41.0 MW

III. **Pre bid meeting: -**

The pre-bid meeting was not arranged due to similar tender document as per TN-42 to TN-104

5. <u>Preliminary bid Evaluation:</u>

UGVCL has received participation of total 32 no of bids in Tender no. TN-105 to TN-110 (06 nos. of Tenders) in online mode and Preliminary Bid was opened on dtd. As per Table-A.

669

At the end of prelim bid evaluation, all 32 bidders were qualified during preliminary bid evaluation and declared eligible for technical bid evaluation.

6. **Technical Bid Evaluation:**

Technical stage was opened on Dt. 19.12.23 for all 06 Tenders i.e. TN-105 to TN-110. The Techno-commercial scrutiny of above bidders was carried out & On evaluation of Online and shortfall documents submission by the bidders of all 32 bidders are qualified for next stage of Price-bid evaluation.

7. **Price Bid Evaluation (Before e-Reverse Auction) :**

After Technical bid evaluation, all 32 no. of bids were eligible for price bid evaluation. The online price bid was opened on Dt. as per Table-A on e-bidding portal. As per the Online Price-bid submitted by the bidders on e-Bidding portal of n-Procure, following is the position;

Sr No	Tender No.	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity by bidder in MW	Quoted Rate (Rs./KWH)	Rank
1	TN-105	66KV SATLASANA SS	Chaudhari Dineshbhai Daljibhai	8.5	1.0	3.02	L1
2	TN-105	66KV SATLASANA SS	M/s Vakratund Solar Projects LLP	8.5	8.5	3.10	L2
3	TN-105	66KV SATLASANA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.5	2.0	3.25	L3
4	TN-105	66KV SATLASANA SS	M/s Siddh Enterprise	8.5	8.0	3.27	L4
5	TN-105	66KV SATLASANA SS	M/s MKC Infrastructure Ltd.	8.5	8.0	3.55	L5
6	TN-106	66KV JALOTRA SS	Amitkumar B Chaudhary	8.0	2.0	3.15	L1
7	TN-106	66KV JALOTRA SS	Barot Devangkumar Prabhulal	8.0	2.0	3.15	L1
8	TN-106	66KV JALOTRA SS	M/s Hariyog Developers	8.0	4.0	3.15	L1
9	TN-106	66KV JALOTRA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	L2
10	TN-106	66KV JALOTRA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	L3
11	TN-106	66KV JALOTRA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.80	L4 (H1)
12	TN-107	66KV DANTA SS	M/s Umaputra Solar Projects LLP	8.0	8.0	3.10	L1
13	TN-107	66KV DANTA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	L2
14	TN-107	66KV DANTA SS	Laxmikumari Virendrasinh Parmar	8.0	4.0	3.25	L2
15	TN-107	66KV DANTA SS	M/s Raghuvir Developers and Builders	8.0	8.0	3.27	L3
16	TN-107	66KV DANTA SS	M/s Siddh Enterprise	8.0	8.0	3.27	L3
17	TN-107	66KV DANTA SS	M/s Bhavani Tractors	8.0	1.0	3.35	L4
18	TN-107	66KV DANTA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.85	L5 (H1)
19	TN-108	66KV CHITRODA SS	Piyushkumar Jayantibhai	6.5	2.0	3.14	L1

670

Sr No	Tender No.	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity by bidder in MW	Quoted Rate (Rs./KWH)	Rank
			Patel				
20	TN-108	66KV CHITRODA SS	M/s FORTUNE DIGITAL INNOVATIONS	6.5	2.0	3.25	L2
21	TN-108	66KV CHITRODA SS	M/s MKC Infrastructure Ltd.	6.5	6.5	3.70	L3
22	TN-108	66KV CHITRODA SS	Patel Mayankkumar Chetanbhai	6.5	3.0	3.90	L4
23	TN-108	66KV CHITRODA SS	M/s Gurukrupa Granite	6.5	3.5	4.00	L5
24	TN-109	66KV PRANTIJ SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	L1
25	TN-109	66KV PRANTIJ SS	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	3.75	L2
26	TN-110	66KV KANIYOL SS	M/s Devvrata Solar Projects LLP	5.0	5.0	3.10	L1
27	TN-110	66KV KANIYOL SS	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	3.25	L2
28	TN-110	66KV KANIYOL SS	M/s Anish Infracon India Pvt Ltd.	5.0	2.0	3.25	L2
29	TN-110	66KV KANIYOL SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	L2
30	TN-110	66KV KANIYOL SS	M/s MKC Infrastructure Ltd.	5.0	4.0	3.55	L3
31	TN-110	66KV KANIYOL SS	Patel Jayaben Manishbhai	5.0	2.5	3.75	L4
32	TN-110	66KV KANIYOL SS	Chetanbhai Maganbhai Patel	5.0	2.5	4.10	L5 (H1)

8. Disqualification of H1 bidder :-

As per the RFS, there is a provision for disqualification of H1 bidder which is as under:

"The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder.

The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project."

Considering above, review of H1 bidder is as under:

Sr No	Rank	Bidder No / Name	Offered capacity in MW	Offered Rate	Remark
Tender No. TN-106, Name of SS : 66KV JALOTRA SS, Notified SS Capacity =8.0 MW					
1	L1	Amitkumar B Chaudhary	2.0	3.15	Other than H1, 5 bidders having aggregate offer capacity = 18.00 MW which is more than 2 times notified SS capacity (2x8=16 MW), so H1 bidder is disqualified
2	L1	Barot Devangkumar Prabhulal	2.0	3.15	
3	L1	M/s Hariyog Developers	4.0	3.15	

4	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
5	L3	M/s Raghuvir Developers and Builders	8.0	3.27	
6	**H1**	**M/s MKC Infrastructure Ltd.**	**8.0**	**3.80**	**H1- Disqualified**
Tender No. TN-107, Name of SS : 66KV DANTA SS, Notified SS Capacity =8.0 MW					
1	L1	M/s Umaputra Solar Projects LLP	8.0	3.10	Other than H1, 6 bidders having aggregate offer capacity =31.0 MW, which is more than 2 times notified SS capacity (2x8.0=16 MW), so H1 bidder is disqualified
2	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
3	L2	Laxmikumari Virendrasinh Parmar	4.0	3.25	
4	L3	M/s Raghuvir Developers and Builders	8.0	3.27	
5	L3	M/s Siddh Enterprise	8.0	3.27	
6	L4	M/s Bhavani Tractors	1.0	3.35	
7	**H1**	**M/s MKC Infrastructure Ltd.**	**8.0**	**3.85**	**H1- Disqualified**
Tender No. TN-110, Name of SS : 66KV KANIYOL SS, Notified SS Capacity =5.0 MW					
1	L1	M/s Devvrata Solar Projects LLP	5.0	3.10	Other than H1, 6 bidders having aggregate offer capacity =17.5 MW, which is more than 2 times notified SS capacity (2x5.0=10.0 MW), so H1 bidder is disqualified
2	L2	M/s Australian Premium Solar (India) Pvt Ltd	2.0	3.25	
3	L2	M/s Anish Infracon India Pvt Ltd.	2.0	3.25	
4	L2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	
5	L3	M/s MKC Infrastructure Ltd.	4.0	3.55	
6	L4	Patel Jayaben Manishbhai	2.5	3.75	
7	**H-1**	**Chetanbhai Maganbhai Patel**	**2.5**	**4.10**	**H1- Disqualified**

In view of above, following H1 bidders are disqualified for further evaluation.
1 M/s MKC Infrastructure Ltd., TN-106
2. M/s MKC Infrastructure Ltd., TN-107
3. Chetanbhai Maganbhai Patel, TN-110

Total 3 Bids of the bidders were disqualified as per H1 elimination criteria.

At the end of price bid evaluation, out of 32 bidders, 29 bidders are qualified for further Reverse Auction.

The overall result of the bid evaluation at various stage is as under

672

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bids	Remarks
Tender	06	56	9,016	41.0	-	-
Bids received	06	56	9,016	41.0	32	Based on Form-3
Prelim bid opening stage	06	56	9,016	41.0	32	
Technical bid opening stage	06	56	9,016	41.0	32	All Bidders Qualified in Qualification criteria
Price bid opening stage	06	56	9,016	41.0	32	Opened price
Status after H1 bids disqualification	06	56	9,016	41.0	29	3 Nos of H1 bids Disqualified (TN-106, TN-107, TN-110
Out of above, plants having more than 1 bid	06	56	9,016	41.0	29	
Plants having Single Bid	..	..	..	..	..	

In all 06 nos of tenders, more than one bid is received and hence, e-reverse auction is carried for qualified 29 nos of of bids. e-reverse auction was carried out on dtd.30.01.24.

9. **Outcome of e-Reverse Auction:-**

Overall position of 06 nos of tenders under e-reverse auction with bidder wise quoted tariff and tariff received at the end of e-reverse auction for the plant along with ranking of bidder are as under;

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
1	TN-105	66KV SATLASANA SS	M/s Siddh Enterprise	8.5	8.0	3.27	2.94	RL-1	2.94
2	TN-105	66KV SATLASANA SS	Chaudhari Dineshbhai Daljibhai	8.5	1.0	3.02	2.95	RL-2	2.95
3	TN-105	66KV SATLASANA SS	M/s MKC Infrastructure Ltd.	8.5	8.0	3.55	2.97	RL-3	2.97
4	TN-105	66KV SATLASANA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.5	2.0	3.25	3.00	RL-4	3.00
5	TN-105	66KV SATLASANA SS	M/s Vakratund Solar Projects LLP	8.5	8.5	3.10	..	RL-5	3.10
6	TN-	66KV	M/s Raghuvir	8.0	8.0	3.27	2.74	RL-1	2.74

673

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
	106	**JALOTRA SS**	**Developers and Builders**						
7	TN-106	66KV JALOTRA SS	Amitkumar B Chaudhary	8.0	2.0	3.15	2.75	RL-2	2.75
8	TN-106	66KV JALOTRA SS	Barot Devangkumar Prabhulal	8.0	2.0	3.15	2.81	RL-3	2.81
9	TN-106	66KV JALOTRA SS	M/s Hariyog Developers	8.0	4.0	3.15	2.89	RL-4	2.89
10	TN-106	66KV JALOTRA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	3.09	RL-5	3.09
11	TN-106	66KV JALOTRA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.80	**Dis-Qualified (H1 Bidder)**		
12	**TN-107**	**66KV DANTA SS**	**M/s Raghuvir Developers and Builders**	**8.0**	**8.0**	**3.27**	**2.93**	**RL-1**	**2.93**
13	TN-107	66KV DANTA SS	M/s FORTUNE DIGITAL INNOVATIONS	8.0	2.0	3.25	2.94	RL-2	2.94
14	TN-107	66KV DANTA SS	M/s Siddh Enterprise	8.0	8.0	3.27	3.03	RL-3	3.03
15	TN-107	66KV DANTA SS	M/s Bhavani Tractors	8.0	1.0	3.35	3.04	RL-4	3.04
16	TN-107	66KV DANTA SS	M/s Umaputra Solar Projects LLP	8.0	8.0	3.10	..	RL-5	3.10
17	TN-107	66KV DANTA SS	Laxmikumari Virendrasinh Parmar	8.0	4.0	3.25	..	RL-6	3.25
18	TN-107	66KV DANTA SS	M/s MKC Infrastructure Ltd.	8.0	8.0	3.85	**Dis-Qualified (H1 Bidder)**		
19	**TN-108**	**66KV CHITRODA SS**	**M/s Gurukrupa Granite**	**6.5**	**3.5**	**4.00**	**2.88**	**RL-1**	**2.88**
20	TN-108	66KV CHITRODA SS	Piyushkumar Jayantibhai Patel	6.5	2.0	3.14	2.89	RL-2	2.89
21	TN-108	66KV CHITRODA SS	M/s FORTUNE DIGITAL INNOVATIONS	6.5	2.0	3.25	2.90	RL-3	2.90
22	TN-108	66KV CHITRODA SS	M/s MKC Infrastructure Ltd.	6.5	6.5	3.70	3.00	RL-4	3.00
23	TN-108	66KV CHITRODA SS	Patel Mayankkumar Chetanbhai	6.5	3.0	3.90	3.04	RL-5	3.04
24	**TN-109**	**66KV PRANTIJ SS**	**M/s Pioneer Security Solutions Pvt. Ltd.**	**5.0**	**5.0**	**3.75**	**2.83**	**RL-1**	**2.83**
25	TN-109	66KV PRANTIJ SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	2.84	RL-2	2.84
26	TN-110	66KV KANIYOL SS	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	3.25	2.74	RL-1	2.74

Sr No	Tender No.	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Offered Rate	Reverse Auction offered rate	Reverse Auction Flag	Overall Rate of the end of e-RA (Rs./kwh)
27	TN-110	66KV KANIYOL SS	Patel Jayaben Manishbhai	5.0	2.5	3.75	2.75	RL-2	2.75
28	TN-110	66KV KANIYOL SS	M/s MKC Infrastructure Ltd.	5.0	4.0	3.55	2.77	RL-3	2.77
29	TN-110	66KV KANIYOL SS	M/s Devvrata Solar Projects LLP	5.0	5.0	3.10	2.80	RL-4	2.80
30	TN-110	66KV KANIYOL SS	M/s Anish Infracon India Pvt Ltd.	5.0	2.0	3.25	2.84	RL-5	2.84
31	TN-110	66KV KANIYOL SS	M/s FORTUNE DIGITAL INNOVATIONS	5.0	2.0	3.25	3.01	RL-6	3.01
32	TN-110	66KV KANIYOL SS	Chetanbhai Maganbhai Patel	5.0	2.5	4.10	Dis-Qualified (H1 Bidder)		

10. Single bids plants: -

There are 06 plants having notified capacity of 41.0 MW where no any 1 bid is received.

11. Position of Slab wise rate after e-reverse auction :

Sr.No	Rate Slab (Rs./KWH)	TN-105 to TN-110 Tenders					
		PM-KUSUM-C-FLS					
		Single bid plants		Multiple bid plants After e-reverse auction		Total	
		Bids	MW	Bids	MW	Bids	MW
1	Above 2.70 up to 2.80	..	..	6	13.0	6	13.0
2	Above 2.80 up to 2.90	..	..	8	11.5	8	11.5
3	Above 2.90 up to 3.00	..	..	7	16.5	7	16.5
Total up to 3.00 :		..	..	21	41.0	11	41.0
4	Above 3.00 up to 3.10	..	..	7	..	7	..
5	Above 3.10 up to 3.20	..	..	0	..	0	
6	Above 3.20 up to 3.30	..	..	1	..	1	
Total Above Rs.3.00 :		..	..	8	..	8	..
Grand Total				29	41.0	29	41.0

Remark: MW* :- MW capacity considering bucket capacity as per e-reverse auction rate without considering price matching with RL-1 bidder.

12. District wise Status

The District wise status of TN-105 to TN-110 tender with Nos of SS/plant covered under tender with MW and price bid received in Nos of SS with notified MW capacity, is as under:-

675

Sr no	District	Tender TN-105 to TN-110		Bids Received TN-105 to TN-110 Tender			
		Plants	MW	Plants	MW (Based on Notified cap of S/S)	MW (Based on Bucket allocation)	Tariff (Rs./Kwh)
1	Mehsana	01	8.5	01	8.5	8.5	2.94 & 2.95
2	Banaskantha	02	16	02	16	16	2.74 & 2.93
3	Sabarkantha	03	16.5	03	16.5	16.5	2.74 to 2.90
UGVCL Total		**06**	**41.0**	**06**	**41.0**	**41.0**	**2.74 to 2.95**

13. Previous approvals from GUVNL and Approval for Adoption of tariff by GERC :-

It is to inform that in respect of earlier PM KUSUM scheme FLS tender of TN-3 to TN-104, Rates were received at the end of e-reverse auction were ranging from Rs.2.75 per unit to Rs.4.90 per unit. Accordingly, a proposal was sent to GUVNL to give consent to file tariff petition vide letter no. CORMHSUG/0439/05/2023, dtd.01-06-2023. In this regard, GUVNL vide letter No. GUVNL/ Tech/ Solar cell/PM-KUSUM-C/FLS/1114, dtd.22-06-2023, informed that GUVNL had put up the matter in the Board meeting and as decided in the Board meeting, guideline was issued as under;

1) *UGVCL shall issue Letter of Intent (LoI) to those bidders who have quoted tariff up to Rs.3.00 per unit within 3 days and seek the acknowledgement for the same as per Bid documents.*
2) *Thereafter, UGVCL shall seek consent of all other bidders who have qualified under bucket filling mechanism as per bid documents and quoted tariff in excess of Rs.3.00 per unit to agree for tariff of Rs.3.00 per unit. Based on consents, UGVCL may issue LoI to theses bidders and seek acknowledgment for the same.*

Accordingly, UGVCL had issued LoI and Subsequently, based on the acceptance of the LoI, UGVCL had filed the tariff petition vide petition no.2254 and 2255 of 2023 before the Hon'ble GERC for adoption of tariff up to Rs. 3.00/- per unit, which has been approved vide GERC Order dtd.20-12-2023 and accordingly, LoAs have been issued and upon submission of PBGs, UGVCL is in the process of execution of PPA.

Sr.No	Rate Slab (Rs./KWH)	GERC Approval					
		TN-03 to TN-41		TN-42 TO TN-104		Total	
		Bids	MW	Bids	MW	Bids	MW
1	Above 2.70 up to 2.80	..	..	2	1.5	2	1.5
2	Above 2.80 up to 2.90	..	..	..	..	..	..
2	Above 2.90 up to 3.00	20	48.376	34	103	54	151.376
	Total up to 3.00 :	20	48.376	36	104.5	56	152.876
	Grand Total	20	48.376	36	104.5	56	152.876

14. Proposal Put up to GUVNL for TN-105 to TN-110

As per GUVNL Letter no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 1693, Dtd.21-06-2022, "DISCOM are requested, after selection of SPG / parties the discovered tariff may be consulted with GUVNL and subsequently before signing agreement, tariff needs to be adopted by GERC."

Accordingly, UGVCL had placed proposal to GUVNL in line with previous proposals as per tender TN-3 to TN-104 vide letter no. UGVCL/Solar/PM KUSUM-C/FLS/271 dated 31.01.2024 for *"Proposal to give consent to file tariff petition before Hon'ble GERC for adoption of the tariff discovered through the competitive bidding followed by e-Reverse Auction for purchase of Power for Solarization of various 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of UGVCL as per the PMKUSUM Scheme Component-C-Feeder Level Solarization through RESCO model-TN-105 to TN-110"*.

GUVNL had instructed vide letter no. GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/208 Dtd.31.01.2024 as **"it is to state to recall the discussions held during the MDs meeting on 15-01-204, in which it was directed to take approval of the Board of respective company, accordingly it is requested to take appropriate actions after observing all the formalities."**

15. Propose Capacity allocation to bidders :

Based on RL-1 tariff received through reverse auction, proposed allocation of capacity to bidders for 1st Phase are as under :

Sr. No.	Tender No.	Bidder Name	Notified Solar Plant Capacity (MW)	Offered Solar Plant Capacity by Bidder (MW)	Reverse Auction Flag	Tariff Received after Reverse Auction (Rs./KWH)	UGVCL offer as per RL-1 Rate (Rs./KWH)	Propose Capacity to be Allot (MW)
1	TN-105	M/s Siddh Enterprise	8.5	8.0	RL-1	2.94	2.94	8.0
2	TN-105	Chaudhari Dineshbhai Daljibhai		1.0	RL-2	2.95	2.94	0.5*
3	TN-106	M/s Raghuvir Developers and Builders	8.0	8.0	RL-1	2.74	2.74	8.0
4	TN-107	M/s Raghuvir Developers and Builders	8.0	8.0	RL-1	2.93	2.93	8.0
5	TN-108	M/s Gurukrupa Granite	6.5	3.5	RL-1	2.88	2.88	3.5
6	TN-108	Piyushkumar Jayantibhai Patel		2.0	RL-2	2.89	2.88	2.0*
7	TN-108	M/s FORTUNE DIGITAL INNOVATIONS		2.0	RL-3	2.90	2.88	1.0*
8	TN-109	M/s Pioneer Security Solutions Pvt. Ltd.	5.0	5.0	RL-1	2.83	2.83	5.0
9	TN-110	M/s Australian Premium Solar (India) Pvt Ltd	5.0	2.0	RL-1	2.74	2.74	2.0
10	TN-110	Patel Jayaben Manishbhai		2.5	RL-2	2.75	2.74	2.5*
11	TN-110	M/s MKC Infrastructure Ltd.		4.0	RL-3	2.77	2.74	0.5*

* MW allocation at the rate of "e-reverse auction L1 bidder's rate" of the plant for the remaining capacity in the bucket of the respective plant. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

677

If above bidders fails to provide acceptance of counter offered by UGVCL, Next bidders will be allocate their capacity at the rate of "e-reverse auction L1 bidder's rate" of the plant for the remaining capacity in the bucket of the respective plant. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

Tender wise Reverse Auction RL-1 rates received are as under :

Tender No.	Plant number	Name of Sub Station 66KV/11KV	Notified Solar Plant capacity in MW (in multiple of 0.5 MW)	RL-1 Tariff (Rs./KWH)
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	8.5	**2.94**
TN-106	UG-FLS-SS-65	66KV JALOTRA SS	8.0	**2.74**
TN-107	UG-FLS-SS-66	66KV DANTA SS	8.0	**2.93**
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	6.5	**2.88**
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	5.0	**2.83**
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	5.0	**2.74**
Total			**41.0**	**2.74 to 2.94**

16. Tariff Rate proposed to be accepted with justification:

Tariff rate up to Rs. 2.94 /- per unit is proposed for awarding Letter of Intent (LoI) to the selected bidders for procurement of solar power under PM KUSUM Component - C scheme considering the following points:-

- The discovery of tariff in tariff based competitive bidding process for MW scaled solar projects is not comparable for the tariff discovered for solar power from distributed small scale solar power projects.

- Moreover, Hon'ble MERC in its latest order dated 11.05.2023 has approved pre-fixed levelized tariff of Rs. 3.30/unit for procurement of solar power from the projects to be set up under PM KUSUM scheme Component A wherein subsidy support of Rs. 1.05 / MW is not available from Central Government.

- Further, Hon'ble MERC in its Order dated 24.05.2023 has approved pre-fixed levelized tariff of Rs. 3.10 /unit for procurement of solar power from projects to be established of 117.5 MW capacity under PM KUSUM scheme Component C.

- Further, Hon'ble GERC in its Order dated 20.12.2023 has approved pre-fixed levelized tariff up to Rs. 3.00 /unit for procurement of solar power from projects to be established of 152.876MW capacity under PM KUSUM scheme Component C against the petion no. 2254 and 2255 file by UGVCL recently.

- **In this tender, Out of the total eligible bidding capacity of 41.0 MW, 41.0 MW capacity (i.e. around 100%) is covered within the rate up to Rs. 2.94 /unit. Thus, around 41.0 MW distributed solar capacity at compatible rate will be available to DISCOMs helping towards RPO fulfillment as well as catering Ag demand appropriately under KSY scheme.**

In view of the same, the tariff rate up to Rs. 2.94 / unit is proposed for offering LoI to selected bidders for procurement of solar power from the projects to be established under Component C (Feeder Level Solarization) of PM KUSUM scheme.

17. Proposal:

Considering the Consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequently approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS scheme by Hon'ble GERC and looking to the importance and urgency of the LOA to be placed before March 2024 by getting approval from the Hon'ble GERC for adoption of tariff, following proposal is submitted to the Board for its deliberation and approval: -

1) To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant.
2) To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

After completing the LoI process, a petition to be filed before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

17.Delibrate and Decision:

The Board is requested to approve the proposal as mentioned above.

I/c Chief Engineer (P&P)

Managing Director

Draft Board Resolution:

679

The Board took note that GUVNL has approved in the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit. Subsequently, Hon'ble Commission has approved and adopted the tariff received up to Rs. 3.00/- per unit in the similar tenders of PM-KUSUM-C-FLS TN-3 to TN-104.

The Board also took note of the importance and urgency of the LOA to be placed before March 2024 by getting approval from the Hon'ble GERC for adoption of tariff.

The Board considered the proposal and resolved that LoI to be placed to various bidders in various plants having tariff up to Rs.2.94/- per unit as under: -

1) To issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant.
2) To issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

Further Resolved that, after completing the LoI process, a petition to be filed before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

Further Resolved that, the CE(P&P) is authorized to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.

680

UGVCL

UTTAR GUJARAT VIJ COMPANY LIMITED
CIN – U40102GJ2003SGC042006
Regd.& Corporate Office:
Visnagar Road, MEHSANA – 384001 (North Gujarat)

INTER OFFICE COMMUNIQUE

COMPANY SECRETARY

Ref: UGVCL/CS/BM-145 Decisions/

Date: 07-Mar-2024

To:

I/c. Chief Engineer (P&P)

Uttar Gujarat Vij Company Ltd.
Regd. & Corporate Office, Mehsana

Sub: **Decisions/Resolutions of the 145th Meeting of the Board of Directors of the Company held on 27-Feb-2024 at Gandhinagar through Physical / Video Conferencing.**

The 145th Meeting of the Board of Directors of the Company was held on 27-Feb-2024 at Gandhinagar through Physical / Video Conferencing.

The following business items submitted by your Department were discussed and decided/approved at the above Board Meeting. The certified copies of the extract of Minutes/ Resolutions in this regard are attached requiring actions to be initiated/taken by your Department:

1 PROPOSAL TO PLACE LOI TO VARIOUS BIDDERS AND TO FILE PETITION FOR ADOPTION OF TARIFF DISCOVERED UNDER TARIFF BASED COMPETITIVE BIDDING PROCESS CONDUCTED BY UGVCL (06 NOS. OF TENDERS) BEFORE THE GERC FOR PURCHASE OF POWER FROM SOLAR POWER PROJECTS THROUGH COMPETITIVE BIDDING PROCESS (FOLLOWED BY REVERSE E-AUCTION) FOR SOLARIZATION OF 11KV AGRICULTURAL FEEDERS EMANATING FROM SELECTED 66 / 11KV SUB-STATIONS IN THE SUPPLY AREA OF UGVCL UNDER PM-KUSUM SCHEME FEEDER LEVEL SOLARIZATION THROUGH RESCO MODE (BM: 145.09/2024)

2 PURCHASE OF 11KV COMPOSITE PIN INSULATOR (CRITICAL ITEM) (TENDER NO. UGVCL/SP/II/1239) (BM: 145.12/2027)

3 PURCHASE OF DO FUSE WITH POLYMERIC INSULATOR (BM: 145.13/2028)

4 PURCHASE OF SMC METER BOX FOR 3 PHASE WHOLE CURRENT METER (NON CRITICAL) (TENDER NO. 1258) (BM: 145.14/2029)

5 PURCHASE OF G.I.STAY WIRE 7/2.50 MM (TENDER NO. 1237) (BM: 145.15/2030)

6 PURCHASE OF G.I. WIRE 8-SWG AND 10-SWG (TENDER NO. 1236) (BM: 145.16/2031)

7 PURCHASE OF 11 KV CTPT OF DIFFERENT RATINGS (TENDER NO. 1262) (BM: 145.17/2032)

CS

681

8 PURCHASE OF 11 KV DISC HARDWARE (NON-CRITICAL ITEM) (TENDER NO. 1238) (BM: 145.18/2033)

9 PURCHASE OF 2CX4MM2 LT PVC CABLE (CRITICAL ITEM) (TENDER NO. 1232) (BM: 145.19/2034)

10 PURCHASE OF 3CX70MM^2 + 70MM^2 XLPE INSULATED 11KV HT AERIAL BUNCHED CABLE (TENDER NO. 1246) (BM: 145.20/2035)

11 PURCHASE OF LT AERIAL BUNCHED CABLE OF SIZE - 1CX35+35MM2 (TENDER NO. 1247) (BM: 145.21/2036)

12 PURCHASE OF 34-55-100MM2 ALL ALLU. ALLOY CONDUCTOR ON BEHALF OF ALL DISCOMS (MGVCL, PGVCL, DGVCL AND UGVCL) - CPP (CRITICAL ITEM) (TENDER NO. 1231) (BM: 145.22/2037)

13 PURCHASE OF VARIOUS SIZES OF 3.5C LT PVC CABLE ON BEHALF OF ALL DISCOMS (MGVCL, PGVCL, DGVCL AND UGVCL) - CPP (CRITICAL ITEM) (TENDER NO. 1234) (BM: 145.23/2038)

14 PURCHASE OF 4CX10MM2 & 16MM2 LT PVC CABLE (TENDER NO. 1244) (BM: 145.24/2039)

15 DECISION REGARDING DELIVERY EXTENSION /SHORT CLOSURE OF PENDING SUPPLY ORDERS OF 100 KVA DISTRIBUTION TRANSFORMERS IN AT NO. UGVCL/SP /I/ CPP/5 TO 500 KVA/CPP PG 895/NUCON/5095 DTD.29.10.20 PLACED AGAINST PGVCL CPP TENDER NO.895 (BM: 145.25/2040)

You are therefore requested to take note of the above decisions/deliberations of the Board of Directors at its 145th Meeting and to take/initiate necessary actions for implementation of those decisions. The action taken must be intimated to the undersigned for inclusion in the Agenda of the next Board Meeting.

COMPANY SECRETARY

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UGVCL

UTTAR GUJARAT VIJ COMPANY LIMITED
CIN – U40102GJ2003SGC042906
Regd.& Corporate Office:
Visnagar Road, MEHSANA – 384001 (North Gujarat)

CERTIFIED COPY OF THE EXTRACT OF MINUTES/RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF THE COMPANY AT ITS 145TH MEETING HELD ON 27-Feb-2024

BM: 145.09/2024: PROPOSAL TO PLACE LOI TO VARIOUS BIDDERS AND TO FILE PETITION FOR ADOPTION OF TARIFF DISCOVERED UNDER TARIFF BASED COMPETITIVE BIDDING PROCESS CONDUCTED BY UGVCL (06 NOS. OF TENDERS) BEFORE THE GERC FOR PURCHASE OF POWER FROM SOLAR POWER PROJECTS THROUGH COMPETITIVE BIDDING PROCESS (FOLLOWED BY REVERSE E-AUCTION) FOR SOLARIZATION OF 11KV AGRICULTURAL FEEDERS EMANATING FROM SELECTED 66 / 11KV SUB-STATIONS IN THE SUPPLY AREA OF UGVCL UNDER PM-KUSUM SCHEME FEEDER LEVEL SOLARIZATION THROUGH RESCO MODE

The Board Note submitted by Solar Cell of the Company regarding proposal for to place LoI to various bidders and to file petition for adoption of tariff under PM-KUSUM Scheme Feeder Level Solarization through RESCO mode, was placed before the Board for consideration and decision.

It was briefed that GUVNL vide Letter dated 26-09-2023 has allotted target of 6,000 Ag. Pump-sets and also authorized UGVCL for inviting request for selection (RFS) from solar power generator (SPG) for feeder level solarization under Component-C of PM-KUSUM Scheme under RESCO mode. Accordingly, UGVCL has invited RFS on 13-10-2023.

On the basis of the Guidelines, UGVCL has invited Request for Selection (RFS) for purchase of solar power through competitive bidding process (followed by reverse e-auction) for Solarization of various 11kv feeders of selected 66/11kv substations in UGVCL area as per Annexure-3 of the tender. Amendments for time limit extension for submission of RFS were given for better competition.

The Company has received participation of total 32 Nos. of bids in Tender Nos. TN-105 to TN-110 (06 Nos. of Tenders) in online mode, who were found qualified during preliminary bid evaluation and techno-commercial scrutiny. After technical bid evaluation, all 32 Nos. of bids were eligible for price bid evaluation. The online price bids were opened on e-bidding portal. As per RFS provision, three H1 bidders are disqualified for further evaluation viz. M/s. MKC Infrastructure Ltd. for TN-106, M/s. MKC Infrastructure Ltd. for TN-107 and M/s. Chetanbhai Maganbhai Patel, for TN-110. Finally, 29 bidders were qualified for further Reverse Auction. The Board was briefed about the outcomes of e-Reverse Auction process.

The Board was apprised that the Company had issued LoI and subsequently, based on the acce, tance of the LoI, had filed the Tariff Petition vide Petition No. 2254 and 2255 of 2023 before the Hon'ble GERC for adoption of tariff up to Rs. 3.00/- per unit, which has been approved vide GERC Order dated 20-12-2023 and accordingly, LoAs have been issued and upon submission of PBGs, UGVCL is in the process of execution of PPA.

In this tender, out of the total eligible bidding capacity of 41.0 MW, 41.0 MW capacity (i.e. around 100%) is covered within the rate up to Rs. 2.94 /unit. Thus, around 41.0 MW distributed solar capacity at compatible rate will be available to DISCOMs helping towards RPO fulfillment as well as catering Ag demand

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683

appropriately under KSY scheme. In view of this, the tariff rate up to Rs. 2.94 / unit is proposed for offering LoI to selected bidders for procurement of solar power from the projects to be established under Component C (Feeder Level Solarization) of PM KUSUM scheme.

The Board deliberated on the matter and considering the consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequent approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS Scheme by Hon'ble GERC, the Board, accorded its approval -

a) to issue LoI to e-reverse auction RL-1 bidders of 06 tenders/plants having more than one bid, at the rate of e-reverse auction RL-1 rate of the tender/plant;
b) to issue counter offer to other than "e-reverse auction L-1 bidders" of 03 tenders/plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the tender/plant, for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, LoI be issued as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS;
c) after completing the LoI process, to file a Petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

The Board then authorized the CE (P&P) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.

[Action by CE (P&P)]

For Uttar Gujarat Vij Company Limited

Company Secretary

64

SIDDH ENTERPRISE

6/A, RAJ SHEAILEY RESIDENCY,OPP. RAGHUVIR SOCIETY,
NR. RAGHURAMJI PARTY PLOT,UMRA,SURAT-395007

Date: 07-03-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/**TN-105/1008 Dtd 07-03-2024**

We, Siddh Enterprise, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No. (TN-…)	Name of Plant (UG-FLS-SS-..)	Name of Substation	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	8.5	8.0	8.0	2.94

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.
Thanking you,
For Siddh Enterprise

Partner

685

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-105/1008 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Siddh Enterprise
6/A RAJSHSHAILEE RESIDENCY,
OPP RAGHUVIR SOCIETY, NR RAGURAMJI PLOT,
UMRA, SURAT-395007

E-Mail : aayushi@cheerful.com , siddhenterprise1512@yahoo.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV SATLASANA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-105** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV SATLASANA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	MEHSANA	8.5	8.0	2.94

686

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

Sign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (10:33 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL.**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  ... for your kind information please.
- **EA to M.D. Sir**, UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, MEHSANA.**

687

PAN NO: MOBILE NO.:

CHAUDHARI DINESHBHAI DALJIBHAI

EMAIL ID:

ADDRESS:

Ref. No. Date: 11/10/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN/05 Dtd. 13/10/2023

We, <bidder Name >, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-105	UG FLS SS 64	66 KV Sattapura SS	8.5	1.0	0.5	2.94

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Authorized Signatory with
Company Stamp

Dineshbhai D. Chaudhari
Proprietor

688

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-105/1045 **Date: 11.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
Chaudhari Dineshbhai Daljibhai
Juvavas, Moti Hirvani,
Mehsana 384325
E-Mail : dineshchaudhary1112@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV SATLASANA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-105** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.
3. UGVCL/Solar/ PM KUSUM-C FLS/1003 Dtd.06.03.2024
4. Your Consent letter Dtd.11.03.2024

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV SATLASANA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity allotted to you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	**Allotted Capacity in MW**	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	MEHSANA	8.5	1.0	0.5	2.94

689

It is requested to send your acceptance of above rates for the capacity allotted to you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 11-Mar-2024 (05:35 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  … for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, MEHSANA.**

690

MOBILE NO.:

PAN NO:

CHAUDHARI DINESHBHAI DALJIBHAI

EMAIL ID:

ADDRESS:

Ref. No.

Date: 11/3/2024

Unconditional Acceptance of Counter Offer

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Counter Offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/ TN-105 Date: 13/10/2023

We, <bidder Name >, have received Counter offer from UGVCL as per above subject reference.

We hereby unconditionally accept above Counter offer issued to us which is having following details.

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station GSEB	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-105	UG FLS SS-64	Sateasna SS	8.5	1.0	0.5	2.94

We hereby also confirm that we shall maintain EMD validity for the entire period, till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

We hereby request to issue LoI as above.

Authorized Signatory with
Company Stamp

69

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com	
No. UGVCL/Solar/ PM KUSUM-C FLS/ 1003		**Date:** 06-03-2024

~~Through RPAD &~~ Email

Counter Offer

To,
Chaudhari Dineshbhai Daljibhai
Juvavas, Moti Hirvani,
Mehsana 384325

E-Mail : dineshchaudhary1112@gmail.com

Sub.: To Submit consent to agree for tariff of Rs.2.94 per unit with offered capacity of 0.5MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-105** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV SATLASANA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-105	UG-FLS-SS-64	66KV SATLASANA SS	MEHSANA	8.5	1.0	2.95	**2.94**	**0.5**

UGVCL hereby offers Rs.2.94 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

632

It is requested to send your acceptance of above rates for the capacity allocation to you <u>Immediately</u> by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 06-Mar-2024 03:48 PM

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

<u>Copy to:</u>

- **The Chief Engineer (Solar Roof Top & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  … for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.

693

RAGHUVIR
DEVELOPERS & BUILDERS
ALWAYS INNOVATIVE

Raghuvir House
UG 26 Naiman Shopping Center,
City Light, Surat - 395007.
Ph.:0261-2225 222, 4022213
Website : www.raghuvirdevelopers.com
E-mail : sales@rdh.net.in

Ref : 1

Date : 07 - 03 - 2024

Unconditional acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P & P),
UGVCL Corporate Office,
Visnagar Road,
Mehsana - 384001

Sub: Unconditional acceptance of Letter of Intent (LoI)

Ref: LoI No: UGVCL/Solar/PM KUSUM-C FLS/LoI/TN-106/1009 dated 07.03.2024

We, **Raghuvir Developers & Builders**, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Substation	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN - 106	UG-FLS-SS-65	66 KV JALOTRA SS	8.0	8.0	8.0	2.74

We hereby also confirm that we shall maintain EMD validity for the entire period till PGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Thank you,

For Raghuvir Developers & Builders

Ponkian.

Partner

694

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-106/1009 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Raghuvir Developers and Builders
UG-26,Nariman point shoping complex,
City light road, Surat-395007

E-Mail : racc2006.1@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV JALOTRA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-106** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV JALOTRA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-106	UG-FLS-SS-65	66KV JALOTRA SS	PALANPUR	8.0	8.0	2.74

695

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

Sign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (10:33 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM). GUVNL.**
  Sardar Patel Vidhyut Bhavan. Race Corse,Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, PALANPUR.**

696

RAGHUVIR
DEVELOPERS & BUILDERS

Raghuvir House
UG 26 Narmada Shopping Center,
City Light, Surat - 395007.
Ph.:0261 2225 222, 4022213
Website : www.raghuvirdevelopers.com
E-mail : sales@rdh.net.in

Ref : 2

Date : 07 - 03 - 2024

Unconditional acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P & P),
UGVCL Corporate Office,
Visnagar Road,
Mehsana - 384001

Sub: Unconditional acceptance of Letter of Intent (LoI)

Ref: LoI No: UGVCL/Solar/PM KUSUM-C FLS/LoI/TN-107/1010 dated 07.03.2024

We, **Raghuvir Developers & Builders**, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Substation	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN - 107	UG-FLS-SS-66	66 KV DANTA SS	8.0	8.0	8.0	2.93

We hereby also confirm that we shall maintain EMD validity for the entire period till PGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Thank you,

For Raghuvir Developers & Builders

Partner

697

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** Regd. & Corporate Office, Visnagar Road, Mehsana - 384 001 CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-107/1010 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Raghuvir Developers and Builders
UG-26,Nariman point shoping complex,
City light road, Surat-395007

E-Mail : racc2006.1@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV DANTA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-107** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV DANTA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-107	UG-FLS-SS-66	66KV DANTA SS	PALANPUR	8.0	8.0	2.93

698

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (10:33 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM). GUVNL.**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, PALANPUR.**

699

GSTIN:24AARFG8872D1Z1

Gurukrupa Granite

Email id:- gurukrupagranite344@gmail.com

Manufacture & Suppliers of all kind of Granite & Marble & Tiles

Servey No.-152, Plot No.A-1, Daramali to Ishrvada Road, Ta.IDAR., Dist. S.K., Gujarat. 383010

Ref. No

Date: 07/03/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN- 108

We GURUKRUPA GRANITE have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details

Tender No (TN-...)	Name of Plant (UG-FLS-SS-)	Name of Substation	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc (Rs Per kwh) All inclusive Tariff up to 2 decimal places Rs
TN-108	UG-FLS-SS-67	66KV CHITRODA-SS	6.5	3.5	3.5	2.88

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition

Authorized Signatory with
Company Stamp

GURUKRUPA GRANITE

PARTNER

Scanned with CamScanner

700

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-108/1011 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Gurukrupa Granite
A1,152,Isarvada,
Ta-Idar,Dist-Sabarkantha-383430

E-Mail : gurukrupagranite344@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV CHITRODA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMATNAGAR	6.5	3.5	2.88

701

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (10.33 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- The Chief Engineer (SRT & PM KUSUM), GUVNL.
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  ... for your kind information please.
- EA to M.D. Sir, UGVCL, Corporate office, Mehsana.
- Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.

702

PIYUSHKUMAR J. PATEL

26/27, NILKANTH BUNGLOWS, NAGALPUR ROAD,
NAGALPUR,MEHSANA – 384002
MO. - +91 9825051351

REF NO. – 29/PJP

DT – 11.03.2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: **Unconditional Acceptance of Letter of Intent (LoI)**
Ref: **LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN-108/1015.... Dtd.07.03.2024**

We, **PIYUSHKUMAR JAYANTIBHAI PATEL**, have received Letter of Intent offered by UGVCL as per above subject reference.We hereby unconditionally accept above Letter of Intent issued to us which is having following details

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN – 108	UG-FLSSS-87	66KV CHITRODA SS	6.5	2.0	2.0	2.88

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Authorized Signatory

PIYUSHKUMAR J. PATEL

703

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-108/ 1015 **Date:** 07-03-2024

Through RPAD & Email

Letter of Intent (LoI)

To,
Piyushkumar Jayantibhai Patel
26/27, Nilkanth bunglows,
Nagalpur road, Nagalpur,
Mehsana 384002
E-Mail : piyush.patel@usa.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.
3. UGVCL/Solar/ PM KUSUM-C FLS/1004 Dtd.06.03.2024
4. Your Consent letter Dtd.06.03.2024

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV CHITRODA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity allotted to you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	**Allotted Capacity in MW**	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMATN AGAR	6.5	2.0	2.0	2.88

704

It is requested to send your acceptance of above rates for the capacity allotted to you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (02:25 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- The Chief Engineer (Solar Roof Top & PM KUSUM), GUVNL.
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  … for your kind information please.
- EA to M.D. Sir, UGVCL, Corporate office, Mehsana.
- Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.

705

PIYUSHKUMAR J. PATEL

26/27, NILKANTH BUNGLOWS, NAGALPUR ROAD,
NAGALPUR,MEHSANA – 384002
MO. - +91 9825051351

Ref – 28/PJP

Date – 06.03.2024

Unconditional Acceptance of Counter Offer

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana 384001

Sub: Unconditional Acceptance of Counter Offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/1004 Date: 06.03.2024

We, **Piyushkumar Jayantibhai patel**, have received Counter offer from UGVCL as per above subject reference

We hereby unconditionally accept above Counter offer issued to us which is having following details

Tender No (TN-)	Name of Plant (UG FLS SS-)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc (Rs Per kwh) All inclusive Tariff up to 2 decimal places Rs
TN - 108	UG-FLS-SS-67	66KV CHITRODA SS	65	20	20	2.88

We hereby also confirm that we shall maintain EMD validity for the entire period, till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition

We hereby request to issue LoI as above.

Authorized Signatory

Piyushkumar J. Patel

706

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1004 **Date:** 06-03-2024

~~Through RPAD &~~ Email

Counter Offer

To,
Piyushkumar Jayantibhai Patel
26/27, Nilkanth bunglows,
Nagalpur road, Nagalpur,
Mehsana 384002

E-Mail : piyush.patel@usa.com

Sub.: To Submit consent to agree for tariff of Rs.2.88 per unit with offered capacity of 2.0MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	**Offered from your side**		**Offer by UGVCL**	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMAT NAGAR	6.5	2.0	2.89	**2.88**	**2.0**

UGVCL hereby offers Rs.2.88 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

207

It is requested to send your acceptance of above rates for the capacity allocation to you <u>Immediately</u> by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 06-Mar-2024 (03:48 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

<u>Copy to:</u>

- **The Chief Engineer (Solar Roof Top & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  … for your kind information please.
- **EA to M.D. Sir**, UGVCL, Corporate office, Mehsana.

70F

FORTUNE DIGITAL INNOVATIONS

Unacceptance of Counter Offer

To,

The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unacceptance of Counter Offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/TN-108
Date: 07/03/2024

We, FORTUNE DIGITAL INNOVATIONS, have received a Counteroffer from UGVCL as per the above reference.

We are not accepting the above Counter offer issued to us. Thus, we would like to withdraw from Tender No. (TN-108)
Name of Plant (UG-FLS-SS-67)
Name of Substation: 66KV CHITRODA SS

We hereby request you to withdraw our application for the same.

FORTUNE DIGITAL INNOVATIONS

Proprietor

Authorized Signatory with
Company Stamp

709

705, 706, 707 Pehel Lakeview, Beside Auda Lake, Nr. Vaishnodevi Circle Ahmedabad
hello@amrytt.com

710

Zimbra **desolar2@ugvcl.com**

Re: Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model

From : Bhagyesh P <ceo@amrytt.com> Wed, Mar 06, 2024 08:26 PM

Subject : Re: Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model

To : Vipulkumar Solanki <vmsolanki8493@gmail.com>

Cc : cepp <cepp@ugvcl.com>, sesolar <sesolar@ugvcl.com>, eesolar <eesolar@ugvcl.com>, jesolar <jesolar@ugvcl.com>, ea <ea@ugvcl.com>, desolar2@ugvcl.com

Hello Vipulkumar,

Thank you for your mail with counter offer.

Sorry to inform you that we would not like to accept your offer.

Thus, we want to withdraw from the tender.

Regards,

````

**Bhagyesh Patel**
**FORTUNE DIGITAL INNOVATIONS**

On Wed, Mar 6, 2024 at 6:20 PM Vipulkumar Solanki <vmsolanki8493@gmail.com> wrote:

Dear Sir/Madam,

PFA of Letter regarding Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model

With Regards

V M Solanki
Deputy Engineer (Solar)
UGVCL, R&C Office, Mehsana
Mob. 6359873160

---------- Forwarded message ---------
From: <desolar2@ugvcl.com>
Date: Wed, Mar 6, 2024 at 6:17 PM
Subject: Fwd: Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model
To: vmsolanki8493 <vmsolanki8493@gmail.com>
````

With Regards

V M Solanki
Deputy Engineer (Solar)
UGVCL, R&C Office, Mehsana
Mob. 6359873160

----- Forwarded Message -----
From: "desolar2" <desolar2@ugvcl.com>
To: "ceo" <ceo@amrytt.com>
Cc: "cepp" <cepp@ugvcl.com>, "sesolar" <sesolar@ugvcl.com>, "eesolar" <eesolar@ugvcl.com>, "jesolar" <jesolar@ugvcl.com>, "de2solar guvnl" <de2solar.guvnl@gebmail.com>, "ea" <ea@ugvcl.com>
Sent: Wednesday, March 6, 2024 4:11:27 PM
Subject: Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model

Dear Sir/Madam,

PFA of Letter regarding Counter Offer for TN-108 for PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model

With Regards

V M Solanki
Deputy Engineer (Solar)
UGVCL, R&C Office, Mehsana
Mob. 6359873160

7/12

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	
No. UGVCL/Solar/ PM KUSUM-C FLS/ 1005		**Date:** 06-03-2024

~~Through RPAD &~~ Email

Counter Offer

To,
M/s FORTUNE DIGITAL INNOVATIONS
SEVENTH FLOOR,707, PAHEL LAKE VIEW,
VESHNODEVI CIRCLE, VESHNODEVI,
KHORAJ,GANDHINAGAR,
GUJARAT-382421

E-Mail : ceo@amrytt.com

Sub.: To Submit consent to agree for tariff of Rs.2.88 per unit with offered capacity of 1.0MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMAT NAGAR	6.5	2.0	2.90	**2.88**	1.0

UGVCL hereby offers Rs.2.88 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

1

713

It is requested to send your acceptance of above rates for the capacity allocation to you Immediately by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 06-Mar-2024 03:48 PM

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (Solar Roof Top & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  … for your kind information please.
- **EA to M.D. Sir**, UGVCL, Corporate office, Mehsana.

714

MKC Infrastructure Ltd.
Regd. Office : "MKC HOUSE", 10, Shiv Nagar, Anjar Ring Road,
Opp. Gulab Mill, Anjar - Kutch - 370 110 - Gujarat - India.
Phone : +91-2836-245730 **Fax :** +91-2836-243065
E-mail : mkcinfrastructureltd@gmail.com
Web : www.mkcinfrastructureltd.com

No. MKCIL/UGVCL/Solar/Kusum-C/TN-108/1

Date: 07.03.2024

To,
The Chief Engineer (P&P),
Uttar Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
Visnagar road,
MEHSANA-384001,GUJARAT.

Sub: Submission of consent for tariff offered for the tender.

Ref:
1. **Our Bid Submitted Online on Dated : 16-11-2023.**
2. **Your Letter No. UGVCL/Solar/PM KUSUM-C FLS/1017 DATED 07.03.2024**

Respected sir,

This has with reference to your office counter offer vide letter **UGVCL/Solar/PM KUSUM-C FLS/1017 DATED 07.03.2024** in response to our offer for tender for selection of SPG under PM-KUSUM Scheme – C for the tender no. TN-108 as tabulated hereunder:

Sr no	Tender No.	Plant No	Name of Plant/SS	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Our quoted Fixed Tariff Rs./Kwh	UGVCL Offerd Fixed Tariff Rs./Kwh	Allocation out of offered Capacity in MW
1	TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMAT NAGAR	6.5	6.5	3.00	2.88	1.0

In this connection we would like to inform your kindself that we had submitted our offer for the above mentioned substation for 6.5 MW on Fixed Tariff of **3.00 Rs./Kwh** against which the offer allocation out is Capacity is **1.0 MW** on Fixed Tariff of **2.88 Rs./Kwh** .

Since the Allocated out offer Capacity from UGVCL is being less than 50% of our offered capacity and also offered Tariff is also less than our quoted rates, we hereby NOT Accepting **Your Counter Offier Letter No. UGVCL/Solar/PM KUSUM-C FLS/1017** DATED 07.03.2024.

We shall remain at your best services for any clarification and requirement in this matter.

Thanking you,

For, MKC Infrastructure Ltd.

Authorised Signatory

715

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1017 **Date: 07.03.2024**

Through RPAD & Email

Counter Offer

To,
M/s MKC Infrastructure Ltd.
MKC HOUSE, 10, SHIV NAGAR,
Opp. Gulab Mill,
ANJAR RING ROAD, ANJAR-Kutch, Gujarat, 370110

E-Mail : tender@mkcil.in

Sub.: To Submit consent to agree for tariff of Rs.2.88 per unit with offered capacity of 1.0MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMAT NAGAR	6.5	6.5	3.00	**2.88**	1.0

UGVCL hereby offers Rs.2.88 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

716

It is requested to send your acceptance of above rates for the capacity allocation to you Immediately by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (05:20 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  … for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.

717

PAN NO.-DJTPP8098C

MOBILE NO.-7016046143

PATEL MAYANKKUMAR CHETANBHAI

Email id:- mjpatel8021@gmail.com

Ta.-Himatnagar, Dist.- Sabarkantha,

At & Po.-Kanoda, Gujarat, 383010

Unconditional Acceptance of Letter of Intent (LoI)

To,
Ref. No.
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Date: 11/03/2024

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-CFLS/LoI/TN-108 Dtd. 13/10/23

We, <bidder Name >, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-108	UG FLS SS-67	66 KV Chitroda SS	6.5	3.0	1.0	2.89

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Authorized Signatory with
Company Stamp

PATEL MAYANKKUMAR CHETANBHAI
PROPRIETOR

718

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-108/1069 **Date: 11.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
Patel Mayankkumar Chetanbhai
148, Patel Thakarda Was,
At : Kapoda, Ta-Himatnagar,
Dist-Sabarkantha 383010
E-Mail : mjpatel8021@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.
3. UGVCL/Solar/ PM KUSUM-C FLS/1021 Dtd.11.03.2024
4. Your Consent letter Dtd.11.03.2024

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV CHITRODA substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity allotted to you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	**Allotted Capacity in MW**	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-108	UG-FLS-SS	66KV CHITRODA SS	HIMMATN AGAR	6.5	3.0	1.0	2.88

719

It is requested to send your acceptance of above rates for the capacity allotted to you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 11-Mar-2024 (05:23 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse Vadodara
  … for your kind information please.
- **EA to M.D. Sir**, UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office HIMMATNAGAR.**

720

PAN NO.-DITPP8098E

MOBILE NO.-9[illegible]

PATEL MAYANKKUMAR CHETANBHAI

Email id:- mjpatel0021@gmail.com

Ta.-Himatnagar, Dist.- Sabarkantha,

At & Po.-Kanoda, Gujarat-383001

Unconditional Acceptance of Counter offer

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Ref. No.

Date: 11/03/2024

Sub: Unconditional Acceptance of Counter Offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/TN 106 Date: 13/10/2023

We, <bidder Name >, have received Counter offer from UGVCL as per above subject reference.

We hereby unconditionally accept above Counter offer issued to us which is having following details.

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-108	UG FLS SS-67	66 KV chimdi SS	6.5	3.0	1.0	2.88

We hereby also confirm that we shall maintain EMD validity for the entire period, till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

We hereby request to issue LoI as above.

Authorized Signatory with
Company Stamp

PATEL MAYANKKUMAR CHETANBHAI

721

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1021 **Date: 11.03.2024**

Through RPAD & Email

Counter Offer

To,
Patel Mayankkumar Chetanbhai
148, Patel Thakarda Was,
At : Kapoda, Ta-Himatnagar,
Dist-Sabarkantha 383010

E-Mail : mjpatel8021@gmail.com

Sub.. To Submit consent to agree for tariff of Rs.2.88 per unit with offered capacity of 1.0MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-108** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV CHITRODA** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-108	UG-FLS-SS-67	66KV CHITRODA SS	HIMMAT NAGAR	6.5	3.0	3.04	2.88	1.0

UGVCL hereby offers Rs.2.88 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

722

It is requested to send your acceptance of above rates for the capacity allocation to you Immediately by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 11-Mar-2024 (11:57 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.

723

ISO 9001 - 2015 Certified
E-mail : info@pioneersecure.com
Website : www.pioneersecure.com

Pioneer Security Solutions Pvt. Ltd.

ANDHRA PRADESH ASSAM BIHAR CHHATTISGARH DELHI GUJARAT HARYANA JHARKHAND KARNATAKA KERALA MAHARASHTRA MADHYA PRADESH ODISHA PUNJAB RAJASTHAN TAMIL NADU TELANGANA UTTAR PRADESH UTTARAKHAND

Unconditional Acceptance of Letter of Intent (LoI)

Date: 09.03.2024

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN-109/1012 Dtd. 07.03.2024

We, M/s Pioneer Security Solutions Pvt Ltd have received Letter of Intent offered by UGVCL as per above subject reference.We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	HIMMATNAGAR	5.0	5.0	2.83

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

For, Pioneer Security Solutions Pvt Ltd

For, Pioneer Security Solutions Pvt. Ltd.
Managing Director

Ashok Yadav
Managing Director

Authorized Signatory with
Company Stamp

EGISTERED OFFICE : PIONEER SECURITY SOLUTIONS PVT. LTD.
"Pioneer House" 85, Bombay Deluxe Warehouse, Nr. Mony Hotel Narol Road,Ahmedabad - 382443.
Ph. No. : 079-48486677, M. : 9909026677, 9909026674, 9825098956, 9825994777

724

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-109/1012 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Pioneer Security Solutions Pvt. Ltd.
85, Bombay Deluxe Warehouse,
Isanpur-Narol Road, Near Money Hotel,
Isanpur, Ahmedabad-382443, Gujarat.

E-Mail : info@pioneersecure.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV PRANTIJ** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-109** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV PRANTIJ substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-109	UG-FLS-SS-68	66KV PRANTIJ SS	HIMMATNAGAR	5.0	5.0	2.83

325

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (10:33 AM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (CRA & PM KUSUM), GUVNL.**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.**

726

AUSTRALIAN PREMIUM SOLAR

Australian Premium Solar (India) Ltd.
(Formerly Known as, Australian Premium Solar (India) Pvt. Ltd.)
E-Mail : info@australianpremiumsolar.co.in
Web : www.australianpremiumsolar.co.in
Contact : 1800-313-5052

Date:11-03-2024

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road, Mehsana-384001

Sub: Non Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN-110 /1013 Dtd.07-03-2024

We, M/S Australian Premium Solar (India) Pvt Ltd, have received Letter of Intent offered by UGVCL as per above subject reference.

As per MNRE office memorandum Dated :14th February 2024 , It is mentioned that The DCR exemption would be valid for all those LoAs which have been issued on or before 31.03.2024. In view of this If LOA is not received on or Before 31.03.2024, we shall have to use DCR cell and on account of this Our project is not viable. Hence, We are not able to accept above Letter of Intent issued to us which is having following details.

Tender No	Name of Plant (UG-FLS-SS)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS-SS-69	66 KV Kaniyol	5.0	2.0	2.0	2.74

So, Kindly consider our above fact genuinely for not accepting your LOI and It is requested to return our EMD back at the earliest please.

Thanking You,

AUSTRALIAN PREMIUM SOLAR (INDIA) LIMITED
TAJPUR

727

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** Regd. & Corporate Office, Visnagar Road, Mehsana - 384 001 CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-110/1013 **Date : 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Australian Premium Solar (India) Pvt Ltd
At Tajpur, Nh-08, Ta. Prantij,
Sabarkantha, Gujarat-383205

E-Mail : ckpatel@australianpremiumsolar.co.in, info@australianpremiumsolar.co.in

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV KANIYOL substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMATNAGAR	5.0	2.0	2.74

728

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 10:33 AM

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM). GUVNL.**
  Sardar Patel Vidhyut Bhavan. Race Corse.Vadodara
  … for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.**

729

PAN NO.-BKZPP5103R

MOBILE NO.-9638540202

PATEL JAYABEN MANISHBHAI

Email id:- mjpatel8021@gmail.com,

At & Po.-Revas, Patel Fali, Ta.-Idar, Dist.- Sabarkantha,

Gujarat. 383010

Ref. No.

Date: 19/03/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN-110 Dtd. 19/10/2023

We, <bidder Name >, have received Letter of Intent offered by UGVCL as per above subject reference.

We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No. (TN-...)	Name of Plant (UG-FLS-SS-..)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS SS-69	66 KV Kanjrol/SS	5.0	2.5MW	2.5MW	2.74

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the processof approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Authorized Signatory with
Company Stamp

Thanking you,
Yours faithfully,

PATEL JAYABEN MANISHBHAI

PROPRIETOR

730

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-110/1016 **Date: 07.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
Patel Jayaben Manishbhai
At&Po. Revas, Patel Fali,
Ta. Idar, Dist. Sabarkantha - 383010
E-Mail : mjpatel8021@gmail.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.
3. UGVCL/Solar/ PM KUSUM-C FLS/1006 Dtd.06.03.2024
4. Your Consent letter Dtd.07.03.2024

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV KANIYOL substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity allotted to you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity at SS in MW	Offered Capacity in MW	**Allotted Capacity in MW**	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMATNAGAR	5.0	2.5	2.5	2.74

731

It is requested to send your acceptance of above rates for the capacity allotted to you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 07-Mar-2024 (03:31 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  … for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.**

732

PAN NO.-BKZPP5103R

MOBILE NO.-9638540202

PATEL JAYABEN MANISHBHAI

Email id:- [redacted]

At & Po.-Reva, Patel Fali, Ta.-Idar, Dist.- Sabarkantha,

Gujarat, 383010

Ref. No

Date 07/10/2023

Unconditional Acceptance of Counter Offer

To,
The Chief Engineer (P&M)
UGVCL Corporate Office,
Visnagar Road,
Mehsana 384001

Sub: Unconditional Acceptance of Counter Offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/[illegible] Date: 12/10/2023

We, [Bidder Name], have received Counter offer from UGVCL as per above subject reference.

We hereby unconditionally accept above Counter offer issued to us which is having following details:

Tender No. (TN)	Name of Plant (UG-FLS SS)	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity ofSS in MW	Accepted Capacity in MW	Accepted fixed tariff for 25 years inclusive applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs
TN-[illegible]	UG-FLS SS-69	66 KV Kanjivol SS	5.0	2.5	2.5	2.74

We hereby also confirm that we shall maintain EMD validity for the entire period, till UGVCL completes the process of application of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

We hereby request to issue LoI as above.

Authorized Signatory with
Company Stamp

Thanking you,
Yours faithfully,

PATEL JAYABEN MANISHBHAI

PROPRIETOR

733

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1006 **Date:** 06-03-2024

~~Through RPAD &~~ Email

Counter Offer

To,
Patel Jayaben Manishbhai
At&Po. Revas, Patel Fali,
Ta. Idar, Dist. Sabarkantha - 383010

E-Mail : mjpatel8021@gmail.com

Sub.: To Submit consent to agree for tariff of Rs.2.74 per unit with offered capacity of 2.5MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMAT NAGAR	5.0	2.5	2.75	**2.74**	**2.5**

UGVCL hereby offers Rs.2.74 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

734

It is requested to send your acceptance of above rates for the capacity allocation to you <u>Immediately</u> by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

Sign
Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 06-Mar-2024 03:48 PM

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

<u>Copy to:</u>

- **The Chief Engineer (Solar Roof Top & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  … for your kind information please.
- **EA to M.D. Sir**, UGVCL, Corporate office, Mehsana.

735

MKC Infrastructure Ltd.

Regd. Office : "MKC HOUSE", 10, Shiv Nagar, Anjar Ring Road,
Opp. Gulab Mill, Anjar - Kutch - 370 110 - Gujarat - India.
Phone : +91-2836-245730 Fax : +91-2836-243065
E-mail : mkcinfrastructureltd@gmail.com
Web : www.mkcinfrastructureltd.com

No. MKCIL/UGVCL/Solar/Kusum-C/TN-110/2 Date: 11.03.2024

To,
The Chief Engineer (P&P),
Uttar Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
Visnagar road,
MEHSANA-384001,GUJARAT.

Sub: Submission of consent for tariff offered for the tender.

Ref:
1. **Our Bid Submitted Online on Dated : 16-11-2023.**
2. **Your Letter No. UGVCL/Solar/PM KUSUM-C FLS/1022 Dated : 11/03/2024**

Respected sir,

This has with reference to your office counter offer vide letter **UGVCL/Solar/PM KUSUM-C FLS/1022 Dated : 11/03/2024** in response to our offer for tender for selection of SPG under PM-KUSUM Scheme - C for the tender no. TN-110 as tabulated hereunder:

Sr no	Tender No.	Plant No	Name of Plant/SS	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	Our quoted Fixed Tariff Rs./Kwh	UGVCL Offerd Fixed Tariff Rs./Kwh	Allocation out of offered Capacity in MW
1	TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMAT NAGAR	5.0	4.0	2.77	2.74	2.5

In this connection we would like to inform your kindself that we had submitted our offer for the above mentioned substation for 4 MW on Fixed Tariff of **2.77 Rs./Kwh** against which the offer allocation out is Capacity is **2.5 MW** on Fixed Tariff of **2 74 Rs./Kwh** .

Since the Allocated out offer Capacity from UGVCL is being less than our offered capacity and also offered Tariff is also less than our quoted rates, **wehereby NOT Accepting Your Counter Offer Letter No. UGVCL/Solar/PM KUSUM-C FLS/1022 Dated : 11/03/2024.**

We shall remain at your best services for any clarification and requirement in this matter.

Thanking you,
For MKC Infrastructure Ltd.

Authorised Signatory

736

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1022 **Date: 11.03.2024**

Through Email

Counter Offer

To,
M/s MKC Infrastructure Ltd.
MKC HOUSE, 10, SHIV NAGAR,
Opp. Gulab Mill,
ANJAR RING ROAD, ANJAR-Kutch, Gujarat, 370110

E-Mail : tender@mkcil.in

Sub.: To Submit consent to agree for tariff of Rs.2.74 per unit with offered capacity of 2.5MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMAT NAGAR	5.0	4.0	2.77	**2.74**	**2.5**

UGVCL hereby offers Rs.2.74 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above

737

It is requested to send your acceptance of above rates for the capacity allocation to you Immediately by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 11-Mar-2024 (12:07 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  ... for your kind information please.
- EA to M.D. Sir, UGVCL, Corporate office, Mehsana.

738

DEVVRATA SOLAR PROJECTS LLP

Date :12-03-2024
Devvrate/UGVCL/Kusum-C/LOI/1203

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Chief Engineer (P&P)
UGVCL Corporate Office, Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: UGVCL/Solar/ PM KUSUM-C FLS/LoI/TN-110/1087 Dtd.12.03.2024

We, **Devvrata Solar Projects LLP**, have received Letter of Intent offered by UGVCL as per above subject reference. We hereby unconditionally accept above Letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	5.0	5.0	2.5	2.74

We hereby also confirm that we shall maintain EMD validity for the entire period till UGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Thank you.
For, Devvrata Solar Projects LLP

Kunj Shah
Designated Partner

LLPIN: AAV-2232
Add: U.G.F 4,5,6, Milestone Building, Near Khodiyar Restaurant,
Near Drive In Cinema, Thaltej, Ahmedabad, Gujarat, India, 380054
Email Id: compliance@zodiacenergy.com
Tele.: +91-7927471193/ +91-9879106443

739

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81 Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com	

No. UGVCL/Solar/ PM KUSUM-C FLS/LoI/ TN-110/1087 **Date: 12.03.2024**

Through RPAD & Email

Letter of Intent (LoI)

To,
M/s Devvrata Solar Projects LLP
U.G.F 4,5,6, Milestone Building ,
Near khodivar Restaurant,
Near Drive In Cinema, Thaltej,
Ahmedabad, Gujarat 380054
E-Mail : tender@zodiacenergy.com

Sub.: Selection of Solar Power Generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website.
3. UGVCL/Solar/ PM KUSUM-C FLS/1070 Dtd.11.03.2024
4. Your Consent letter Dtd.12.03.2024

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. UGVCL is glad to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the 66/11 KV KANIYOL substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity allotted to you as mentioned here under**:

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered Capacity in MW	**Allotted Capacity in MW**	Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	UG-FLS-SS-69	66KV KANIYOL SS	HIMMATN AGAR	5.0	5.0	2.5	2.74

340

It is requested to send your acceptance of above rates for the capacity allotted to you within 7 days by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

Sign
Signed by BHAGUBHAI GANESHBHAI PRANAMI
Location: mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 12-Mar-2024 (05:34 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse,Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.
- **Superintending Engineer, UGVCL, Circle Office, HIMMATNAGAR.**

741

DEVVRATA SOLAR PROJECTS LLP

Date :12-03-2024
Devvrate/UGVCL/Kusum-C/1203

Unconditional Acceptance of Counter Offer

To,
The Chief Engineer (P&P)
UGVCL Corporate Office,
Visnagar Road,
Mehsana-384001

Sub: Unconditional Acceptance of counter offer
Ref: UGVCL Letter No. UGVCL/Solar/ PM KUSUM-C FLS/1070 Dated : 11-03-2024

We **Devvrata Solar Projects LLP**, have received counter offer from UGVCL as per above subject reference.

We hereby unconditionally accept above counter offer issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity in MW	Accepted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.
TN-110	**UG-FLS-SS-69**	**66KV KANIYOL SS**	**5.0**	**5.0**	**2.5**	**2.74**

We hereby also confirm that we shall maintain EMD validity for the entire period, till UGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

We hereby request to issue LoI as above.

Thank you.
For, Devvrata Solar Projects LLP

Kunj Shah
Designated Partner

LLPIN: AAV-2232
Add: U.G.F 4,5,6, Milestone Building, Near Khodiyar Restaurant,
Near Drive In Cinema, Thaltej, Ahmedabad, Gujarat, India, 380054
Email Id: compliance@zodiacenergy.com
Tele.: +91-7927471193/ +91-9879106443

742

UG CL	**UTTAR GUJARAT VIJ COMPANY LTD** **Regd. & Corporate Office, Visnagar Road,** **Mehsana - 384 001** **CIN: U40102GJ2003SGC042906 Telephone: (02762) 222080-81** **Website: www.ugvcl.com ; e-mail: cepp@ugvcl.com**	

No. UGVCL/Solar/ PM KUSUM-C FLS/ 1070 Date: 11.03.2024

Through Email

Counter Offer

To,
M/s Devvrata Solar Projects LLP
U.G.F 4,5,6, Milestone Building ,
Near khodiyar Restaurant,
Near Drive In Cinema, Thaltej,
Ahmedabad, Gujarat 380054

E-Mail : tender@zodiacenergy.com

Sub.: To Submit consent to agree for tariff of Rs.2.74 per unit with offered capacity of 2.5MW against your offered tariff as per the RFS of PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model.

Ref.: 1. RFS No: UGVCL/Project/Solar/PM-KUSUM-C-FLS/**TN-110** DT: 13.10.2023
2. Your offer submitted by on line in n-procure website/Reverse Auction.

Dear Sir/Madam,

This has reference to above RFS, your online quoted tariff. UGVCL is hereby give you the counter offer to select you as a solar power generator (SPG) for Design, Survey, Supply, installation, testing, commissioning, Operation & maintenance for 25 years from Commercial Operation date (COD) of grid connected substation level Solar power plant, erection and maintenance of its associated 11 KV Line to evacuate power to the **66/11 KV KANIYOL** substation with Remote Monitoring System (RMS) as per the PM-KUSUM Scheme Component-C-Feeder Level Solarization through RESCO model, as per specification, terms and conditions of above reference RFS, **at the following rates (subject to approval of GERC) for the capacity offered by you as mentioned here under:**

Tender No.	Name of Plant	Name of Sub-station	Name of Circle	Notified Capacity of SS in MW	Offered from your side		Offer by UGVCL	
					Offered Capacity in MW	Quoted Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Offered Fixed tariff for 25 years including applicable taxes including GST, duties etc. (Rs. Per kwh) All inclusive Tariff up to 2 decimal places Rs.	Allocation out of offered Capacity in MW
TN-110	UG-FLS-SS 69	66KV KANIYOL SS	HIMMAT NAGAR	5.0	5.0	2.80	**2.74**	2.5

UGVCL hereby offers Rs.2.74 per unit as a counter offer with allocated capacity against your offered capacity as mentioned above.

743

It is requested to send your acceptance of above rates for the capacity allocation to you immediately by scanned copy of unconditional acceptance on your letter head, in reply to this email.

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the UGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, UGVCL will issue LOI (Letter of Intent) & based on your unconditional acceptance, UGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, UGVCL will take further action as per RFS clause (F.8 Project milestones and timeline).

Further as per RFS clause Section-C(Key Bid Data), point no.1 and Section-F (1.1.1 & 1.1.4), you are also requested to take note of the MNRE Order/ Office Memorandum dated 17-1-24, 29-1-24, 9-2-24, 14-2-24 and 1-3-24 (attached for your ready reference) and subsequent guidelines issued in respect of PM KUSUM-C FLS scheme time to time.

Kindly acknowledge the receipt of this Counter Offer and submit the letter of acceptance.

Thanking You,

Encl. 1) MNRE Order dtd.17-1-24
2) MNRE Order dtd.29-1-24
3) MNRE OM dtd.09-2-24
4) MNRE OM dtd.14-2-24
5) MNRE OM dtd.01-3-24

For and on behalf of UGVCL,

eSign Signed by: BHAGUBHAI GANESHBHAI PRANAMI
Location: Mehsana
Organization Unit: Uttar Gujarat Vij Company Ltd.
Date: 11-Mar-2024 (05:27 PM)

I/c Chief Engineer (P&P)
Corporate Office, UGVCL
Mehsana

Copy to:

- **The Chief Engineer (SRT & PM KUSUM), GUVNL,**
  Sardar Patel Vidhyut Bhavan, Race Corse, Vadodara
  ... for your kind information please.
- **EA to M.D. Sir,** UGVCL, Corporate office, Mehsana.

(On Non-Judicial Stamp Paper of Rs. 300/- attested by Notary Public/ First Class Magistrate)

DRAFT **POWER PURCHASE AGREEMENT (PPA)**

for

Procurement of ____ MWp

Solar Power on Long Term basis for

Feeder level Solarization –under

PM-KUSUM Component-C of the Scheme for

Solarization of 11 KV Agricultural Feeder(s) of _____66/11 KV

Substation, _____sub-division, _____Division, _____Circle of UGVCL

Between

<name of Solar Power Generator (SPG)>

and

UTTAR GUJARAT VIJ COMPANY LIMITED

[/ /2024]

This Power Purchase Agreement is made on the_____day of_____of 20___at _____.

Between

.....*<name of SPG>*....., selected as Solar Power Generator for implementation of Solar Power Project with associated 11kV evacuation line under **Pradhan Mantri Kisan Urja Suraksha evem Utthan Mahabhiyan (PM KUSUM) Scheme, Component C (feeder level solarization),** having registered office at .....*<Address of SPG>*..... (hereinafter referred to as "**Solar Power Generator or SPG**", which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

And

UTTAR GUJARAT VIJ COMPANY LIMITED' a company incorporated under the Companies Act 1956, having its registered office at, _____ (hereinafter referred to as 'UGVCL' " which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**;

The SPG and UGVCL are individually referred to as 'Party' and collectively referred to as 'Parties'.

WHEREAS:

A. The Ministry of New and Renewable Energy [MNRE] has notified a guidelines for feeder level solarization under Component C of PM KUSUM Scheme on 04th Dec 2020.

B. UGVCL initiated process for selection of Solar Power Generator (s) (SPG) to set solar power plant for notified solar capacity through RESCO mode and procurement of power generated from the solar power plant as per the terms and conditions contained in the RfS No: _____ DT:_____

C. The SPG has been selected for installation of solar power project which includes work of design, survey, supply, installation, testing, commissioning and operation & maintenance of grid connected _____MWp solar power plant , its associated 11kV evacuation line to connect the plant with concerned substation and RMS of solar power plant for Solarization of 11kV feeder(s) of 66/11kV _____ substation under _____ subdivision, _____Division,_____Circle of UGVCL.

D. UGVCL has issued the Letter of Award/Work Order No. ..... dated in Favour of .....*<name of SPG>* as per the terms and conditions contained in the RfS.

E. The SPG has furnished the Project Security Amount of **Rs.** _____ **(**_____ **rupees only)** in the form of Bank Guarantee in favour of UGVCL, _____.

F. The SPG has fulfilled the terms and conditions for signing of this Power

Purchase Agreement as a definitive agreement for establishing the Solar Power Project of ___ **MWp** under Feeder level soalrization –Component-C of PM-KUSUM Scheme for Agricultural feeder(s) of_____ 66/11kV substation,_____subdivision,_____division,_____ circle of_UGVCL under _____ district and sale of electricity by the SPG to UGVCL at delivery point at 66/11 kV _____ substation.

G. Hon'ble GERC vide order dated _____ in petition no. _____ has adopted the tariff discovered in the competitive bidding process conducted vide RfS dated _____ wherein the SPG has emerged as a successful bidder and allocated the Solar Power project of ____ MWp under the bucket filling mode as per the terms of RfP.

H. The parties have agreed to execute this Power Purchase Agreement in terms of the RfS and the Letter of Award in regard to the work of Design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended by both the parties on mutual agreement) from COD of grid connected **Feeder level** solar power plant having capacity of _____ MWp, its associated 11kV line to connect the plant with concerned substation and RMS of solar power plant through RESCO model for solarization of Agricultural 11kV feeders of associated _____66/11kV substation in UGVCL under PM-KUSUM scheme – Component C (feeder level solarization)

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

ARTICLE 1: DEFINITIONS AND INTERPRETATION

1.1 Definitions

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued/framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time.

ALMM	Approved List of Models and Manufacturers of Solar Photovoltaic Modules issued by Ministry of New and Renewable Energy, Government of India time to time.
"Agreement" or "Power Purchase Agreement" or "PPA"	shall mean this Power Purchase Agreement including its recitals and Schedules, amended or modified from time to time in accordance with the terms hereof;
"Appropriate Commission	Appropriate Commission or "GERC" shall mean the Gujarat Electricity Regulatory Commission (GERC)
"Bill Dispute Notice"	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;

"Base rate of Late Payment Surcharge"	shall mean the marginal cost of funds based lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, specify. Provided that if the period of default lies in two or more financial years, the base rate of Late Payment Surcharge shall be calculated separately for the periods falling in different years.
"Business Day"	shall mean with respect to SPG and DISCOM, a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State;
"Capacity Utilisation Factor" or "CUF"	CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPVPower Plant in a Year versus installed Project capacity x 365 x 24 (i.e. CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365)) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.
"CFA"	Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme as per the Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12-2020 with subsequent amendment/s, if any.
"Change in Law"	shall have the meaning ascribed thereto in Article 12 of this Agreement;
"Commercial Operation Date (COD)"	shall mean the date certified by the DISCOM's committee upon successful commissioning (as perprovisions of this Agreement) of the project when all equipment's as per rated capacity have been installed and energy has flown into the grid.
"Competent Court of Law"	shall mean the Supreme Court of India or Gujarat High Court, or any tribunal or any similar judicial or quasi-judicial body that has jurisdiction in relation to issues relating to the Project.
"Consents, Clearances and Permits	shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and/ or supply of power;

"Consultation Period"	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a SPG Preliminary Default Notice or DISCOM Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between theParties to mitigate the consequence of the relevant event having regard to all the circumstances;
"Contract Year"	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that: 1) in the financial year in which the COD occurs, the Contract Year shall end on the date immediately before the COD and a new Contract Year shall commence once again from the COD and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and 2) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement or on termination of this agreement whichever is earlier.
"Contracted Capacity"	shall mean ___ **MWp AC** contracted with DISCOM for supplyby the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.
"Delivery Point"	Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11 kV Sub-station i.e. 11kV side of 66/11kV _____ substation under this PPA. Metering shall be done at this interconnection pointwhere the power is injected into the 66/11 kV Sub-station. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations,Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters)Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof.
"Dispute"	shall mean any dispute or difference of any kind between DISCOM and the SPG, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement;

DISCOM	Shall mean the Electricity Distribution Company. The DISCOM in this PPA is UGVCL.
"Due Date"	Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by UGVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by UGVCL.
"Electricity Act,2003"	shall mean the Electricity Act, 2003 and include any modifications, amendments and substitution from time to time;
"Effective Date"	shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
"Electricity Laws"	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;
"Event of Default"	shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date provided that the supply of power shall be limited for a period of 25 years from the COD (unless extended by both the parties on mutual agreement);
"Financing Agreements"	shall mean the agreements pursuant to which the SPG has sought financing for the Power Project including the loan agreements, security documents, for the Power Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of UGVCL;
"Force Majeure" or "Force Majeure Event"	shall have the meaning ascribed thereto in Article 11 of this Agreement;
"Indian Governmental Instrumentality"	shall mean the Government of India, Governments of state of Gujarat and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government or both, any political sub- division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India

"Insurances"	shall mean the insurance cover to be obtained and maintained by the SPG in accordance with Article 8 of this Agreement;
"Interconnection Facilities"	shall mean the facilities on SPG's side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;
"Invoice" or "Bill"	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
"Joint Meter Reading" or "JMR":	Shall mean the monthly joint meter reading statement which shall be jointly signed by SPG and UGVCL representative
"Late Payment Surcharge"	shall have the meaning ascribed thereto in Article 10. 1.7 of this Agreement;
Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the GERC;
"Letter of Credit" or "LC"	shall have the meaning ascribed thereto in Article 10.1.10 of this Agreement;
"Letter of Award" or "LoA"	shall mean work order issued by UGVCL to the SPG for the project;
MNRE"	shall mean the Ministry of New and Renewable Energy, Government of India;
"Month"	shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;
"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment Security Mechanism"	shall have the meaning ascribed thereto in Article 10.1.10 of this Agreement
"PM-KUSUSM "	Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan- A scheme notified by the Ministry of New and Renewable Energy Government of India with Guidelines for Implementation of Feeder Level Solarisation under

	Component-C of PM-KUSUM Scheme issued on date 4-12-2020.
"Power Project" or "Project"	shall mean the Solar Power generation facility of Contracted Capacity having a separate control system, metering and separate points of injection into the grid at Delivery point. The Project shall include all units and auxiliaries such as water supply, treatment or water storage facilities, bay(s) for transmission system in the switchyard, dedicated electrical line up to the Delivery Point and all the other assets, buildings/structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility, whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power as per this Agreement;.
"Preliminary Default Notice"	shall have the meaning ascribed thereto in Article 13 of this Agreement;
"Project Capacity"	shall mean the **maximum AC** capacity of the Project at the point of injection for which the Power Purchase Agreement has been signed.
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary to take account of: a. operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power Project b. the requirements of Indian Law; and the physical conditions at the site of the Power Project
"Rebate"	shall have the same meaning as ascribed thereto in Article 10.1.9 of this Agreement;
"RESCO"	shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the UGVCL.
"Rupees", "Rs.",	shall mean Indian rupees, the lawful currency of India;
"Scheduled Commissioning Date" or "SCD" of the Project	Shall mean date that is nine (9) Months from the Date of execution of this PPA between _UGVCL

SPG	Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by UGVCL
"Tariff"	Shall have the same meaning as provided for in Article 9 of this Agreement;
"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
"Termination Notice"	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
"Term of Agreement"	shall have the meaning ascribed thereto in Article 2 of this Agreement;

1.2 *INTERPRETATION*

Save where the contrary is indicated, any reference in this Agreement to:

i) *"Agreement"* shall be construed as including a reference to its Schedules, Appendices

ii) An *"Article", a "Recital", a "Schedule" and a "paragraph I clause"* shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;

iii) A *"crore"* means a reference to ten million (10,000,000) and a *"lakh"* means a reference to one tenth of a million (1,00,000).

iv) An *"encumbrance"* shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or anyother type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;

v) *"Indebtedness"* shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;

vi) A *"person"* shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) oftwo or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;

vii) *"Rupee", "Rupees" and "Rs."* shall denote Indian Rupees, the lawful currency of India;

viii) The *"winding-up", "dissolution", "insolvency", or "reorganization"* of a company or corporation shall be construed so as to include any

equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding- up, reorganization, dissolution, arrangement, protection or relief of debtors;

ix) Words importing the singular shall include the plural and vice versa;

x) This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented;

xi) A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time;

xii) A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;

xiii) Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;

xiv) The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement.

xv) The words *"hereof" or "herein"*, if and when used in this Agreement shall mean a reference to this Agreement.

xvi) The terms *"including" or "including without limitation"* shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided.

ARTICLE 2: TERM OF AGREEMENT

2.1 Effective Date

2.1.1 This Agreement shall come into effect from the date of its execution by all theparties and such date shall be referred to as the Effective Date.

2.2 Term of Agreement

2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term from the Effective Date until the Expiry Date. This Agreement may be extended for a further period at least one hundred eighty (180) days prior to the Expiry Date, on mutually agreed terms and conditions.

2.2.2 The SPG is free to operate their plants beyond the Expiry Date if other conditions like land lease / Right to Use of Land (as applicable), permits, approvals and clearances etc. allow. In such case unless otherwise agreed by UGVCL, UGVCL shall not be obligated to procure power beyond the Expiry Date.

2.3 Early Termination

2.3.1 This Agreement shall terminate before the Expiry Date if either UGVCL or SPG terminates the Agreement, pursuant to Article 13 of this Agreement.

2.4 Survival

2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or bynecessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

2.5 Performance Bank Guarantee (PBG)

2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement.

2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPG.

2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 9 months from the date of signing of Power Purchase Agreement (PPA).

2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of RfS.

2.5.5. **CFA up to 100% of the total eligible CFA will be released to the RESCO developer through UGVCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-GoI**

ARTICLE 3: CONDITIONS SUBSEQUENT

3.1 The SPG agrees and undertakes to secure Project Financing Arrangements for its Project and should provide necessary documents to UGVCL in this regard within six Months from the Date of issue of Work order by UGVCL for the project.

3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc

for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project.

ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT

4.1 SPG's Obligations

4.1.1 The SPG undertakes to be responsible, at SPG's own cost and risk, for:

a) The SPG shall be solely responsible and make arrangements for infrastructure for development of the Project and for Connectivity with the 66/11 kV sub- station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances related thereto;

b) obtaining all Consents, Clearances and Permits as required and maintaining all documents;

c) Designing, constructing, erecting, commissioning, completing and testing the Power Project including then RMS in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices;

d) the commencement of supply of power up to the Contracted Capacity to UGVCLno later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement at the agreed CUF;

e) Connecting the Power Project switchyard with the Interconnection Facilities at the Delivery Point. The SPG shall make adequate arrangements to connect the Power Project switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point. SPG will be responsible for laying of dedicated 11 KV line from Solar Power Plant to sub-station, construction of bay and related switchgear & metering equipment at sub-station where the plant is connected to the grid and metering is done. SPG will be responsible to set up Remote Metering Systems as per Article 7.2 of this agreement;

f) owning the Power Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15;

g) fulfilling all obligations undertaken by the SPG under this Agreement.

h) The SPG shall be responsible for directly coordinating and dealing with UGVCL, SLDC and GETCO and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code/State Regulations.

i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions

of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to _UGVCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, framework.

j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable.

k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed.

l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. All expenses including wheeling / transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by UGVCL.

m) To procure start up power required for the plant from UGVCL.

n) The SPG shall ensure that he shall not sell power to any other buyer except the UGVCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal action will be taken again the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to UGVCL.

For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA.

The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.

4.2 Purchase and sale of Contracted Capacity

4.2.1 Subject to the terms and conditions of this Agreement, the SPG undertakes to sellto UGVCL and UGVCL undertakes to pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.

4.3 Right to Contracted Capacity & Energy

4.3.1 UGVCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of _____**KWH (Units) (corresponding to 19% minimum CUF) for** _____**Feeder/substation level Solar plant** during the term of the agreement except force majeure conditions as defined in the Article -11__ of the PPA. **The non-compliance by SPG shall make the SPG liable to pay the compensation**. UGVCL shall not be obliged to purchase energy in excess of maximum CUF of 30% during any contract year. If UGVCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by UGVCL to the extent of grid non-availability attributable of UGVCL / GETCO.

4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty would ensure that the UGVCL is offset for all potential costs associated with low generation and supply of power under the PPA. **The compensation payable to UGVCL by the SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy.** This compensation shall not be applicable in events of Force Majeure identified under PPA.

4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the grid. The SPG shall forego the excess generation and reduce the output to the contract capacity and shall be required to pay the penalty/charges, **25% of Tariff rate + applicable taxes** in case of failure to do so. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.

4.4 Extensions of Time

4.4.1 In the event that the SPG is prevented from performing its obligations under Article 4.1 by the Scheduled Commissioning Date due to:

(a) any UGVCL Event of Default; or

(b) Force Majeure Events affecting UGVCL, or

(c) Force Majeure Events affecting the SPG,

the Scheduled Commissioning Date and the Expiry Date shall be deferred, subject toArticle 4.4.4, for a reasonable period but not less than 'day for day' basis, to permit the SPG or DISCOM through the use of due diligence, to overcome the effects of theForce Majeure Events affecting the SPG or UGVCL,

or till such time such Event of Default is rectified by UGVCL if delay is attributable to UGVCL.

4.4.2 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be exist by the relevant circumstance on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Article 16.

4.4.3 As a result of such extension, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.

4.4.4 Notwithstanding anything to the contrary contained in this Agreement, any extension of the Scheduled Commissioning Date arising due to any reason envisaged in this Agreement shall not be allowed beyond the date pursuant to Article 4.5.2.

4.4.5 Delay in commissioning of the project beyond the scheduled commissioning date for reasons other than those specified in Article 4.4.1 shall be an event of default onpart of the SPG and shall be subject to the consequences specified in the Article 4.5.

4.5 Liquidated Damages not amounting to penalty for delay in Commissioning

4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to UGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following:

4.5.2 In case any SPG fails to achieve this milestone, UGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner:

Delay up to two months: LD equal to the PBG on per day basis. The no. of days In "month" for the LD calculation shall be considered as 30.

In case the commissioning of the solar power plant is delayed over two months: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG.

In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / UGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.

4.5.3 The SPG further acknowledge that the amount of the liquidated damages fixed is genuine and reasonable pre-estimate of the damages that may be suffered by UGVCL.

4.6 System Specifications and Quality Control

4.6.1 All components used for installation of solar power plants shall conform to applicable BIS / MNRE specifications and follow quality control guidelines issued by MNRE.

It will be mandatory to use domestically manufactured modules only.

4.6.2 Erection of 11 KV Line network shall be confirming to relevant standards.

4.7 Third Party Verification

4.7.1 The SPG shall be further required to provide entry to the site of the Power Project free of all encumbrances at all times during the Term of the Agreement to UGVCL and a third Party nominated by UGVCL or any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the SPG at the site of the Power Project.

4.7.2 The third party may verify the construction works/operation of the Power Project being carried out by the SPG and if it is found that the construction works/operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from SPG or require the works to be stopped or to comply with the instructions of such third party.

4.8 Breach of Obligations

4.8.1 The Parties herein agree that during the subsistence of this Agreement, subject to UGVCL being in compliance of its obligations & undertakings under this Agreement, the SPG would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

4.9 Generation compensation for Off-take constraints

4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, UGVCL shall endeavor to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against UGVCL:

Duration of Grid unavailability	***Provision* for Generation Compensation**
Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):	***Generation Loss = [(Average Generation per hour during the Contract Year) × (number of hours of grid unavailability during the Contract Year)]*** Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.

The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by UGVCL at the PPA tariff so as to offset this loss in the

succeeding 3 (three) Contract Years and no further compensation shall be made by UGVCL to SPG.

4.9.2 Offtake constraints due to Backdown: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from UGVCL, restricted to the following and there shall be no other claim, directly or indirectly against UGVCL.

Duration **of Backdown**	***Provision* for Generation Compensation**
Hours of Backdown during a monthly billing cycle.	***Mininum Generation Compensation = 100% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff*** Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month

The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.

ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIALOPERATION

5.1 Synchronization, Commissioning and Commercial Operation

5.1.1 The SPG shall give UGVCL at least thirty (30) days' advanced preliminary written notice and at least fifteen (15) days' advanced final written notice, of the date on which it intends to synchronize the Solar Power Project to the Grid System.

5.1.2 Subject to Article 5.1.1, the Power Project may be synchronized by the SPG to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.

5.1.3 The synchronization equipment and all necessary arrangements / equipment including RTU for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the SPG at its generation facility of the Power Project at its own cost. The SPG shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the competent authority of the concerned substation/ and checking/verification is made by

the concerned authorities of the UGVCL.

5.1.4 The SPG shall immediately after each synchronization/tripping of generator, inform the sub-station of the Grid System to which the Power Project is electrically connected in accordance with applicable Grid Code. In addition, the SPG will inject in-firm power to grid from time to time to carry out operational/ functional test prior to commercial operation. For avoidance of doubt, it is clarified that Synchronization / Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.

5.1.5 The SPG shall commission the Project within nine (9) Months from the Date of execution of this PPA. Declaration of COD shall be certified by the commissioning committee.

5.1.6 The Parties agree that for the purpose of commencement of the supply of electricity by SPG to UGVCL, liquidated damages for delay etc., the Scheduled Commissioning Date as defined in this Agreement shall be the relevant date.

ARTICLE 6: DISPATCH AND SCHEDULING

6.1 Dispatch and Scheduling

6.1.1 The SPG shall be required to schedule its power as per the applicable regulations of GERC /SLDC or any other competent agency and same being recognized by the SLDCor any other competent authority / agency as per applicable regulation/ law / direction and maintain compliance to the applicable Codes/ Grid Code requirements and directions, if any, as specified by concerned SLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the SPG.

6.1.2 The SPG shall be responsible for directly coordinating and dealing with the UGVCL, State Load Dispatch Centers, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code Regulations.

6.1.3 The SPG shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable regulations. UI /DSM charges on this account shall be directly paid by the SPG.

6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by the solar power plant from the grid shall be billed at HTP-III tariff by UGVCL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.

ARTICLE 7: METERING,GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM

7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of UGVCL and / or CEA.

UGVCL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG.

7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from UGVCL at the time of installation.

7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the **Annexure-1**

763

ARTICLE 8: INSURANCES

8.1 Insurance

8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent **with Prudent Utility Practice** and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

8.2 Application of Insurance Proceeds

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.

In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be applied as per such Financing Agreements.

8.2.2 If a Force Majeure Event under the insurance contract renders the Power Project no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, UGVCL shall have claim on such proceeds of such Insurancelimited to outstanding dues of UGVCL against SPG.

8.3 Effect on liability of DISCOM

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the SPG can claim compensation, under any Insurance shall not be charged to or payable by UGVCL. It is for the SPG to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE 9: APPLICABLE TARIFF

9.1 The SPG shall be entitled to receive the Tariff of .....per kWh, fixed for the entire term of 25 years (unless extended by both the parties on mutual agreement), with effect from the COD, for the power sold to UGVCL as reflected in the State Energy Accounts published by SLDC Guajrat.

ARTICLE 10: BILLING AND PAYMENT

10.1.1 Energy measurement for Monthly billing

a) The SPG shall raise the invoice after issuance of State Energy Account by SLDC each month and submit the relevant extracts thereof along with the monthly invoice.

b) Subsequently, the SPG shall furnish the joint meter reading report (JMR)/Energy Account, duly verified by its authorized representative and concerned Executive Engineer, along with downloaded CMRI data (of all three meters) of 15 minutes time block to The Chief Engineer SLDC, Vadodara, as well as to The Chief Engineer (P&P) UGVCL, Mehsana through courier and/or e-mail along with the Monthly Bill (final energy net of import and export, multiplied by the Rs. per kWh tariff as per PPA and reactive power charges compensation) on the same day (i.e. 1st day of the month).

c) Provided that:

i. if the date of commencement or supply of power falls during the period between the first (1st) day and up to and including the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period until the last day of such Month, or

ii. if the date of commencement of supply of power falls after the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period commencing from the Delivery Date until the last day of the immediately following Month.

d) Provided further that if a Monthly Bill is received on or before the second (2nd) day of a Month, it shall be deemed to have been received on the second (2nd) Business Day of such Month.

e) Provided further that if a Monthly Bill for the immediately preceding Month is issued after 1st day of the next Month, the Due Date for payment of such Monthly Bill shall be extended accordingly.

f) The monthly bills shall be raised by SPG only after issuance of State Energy Account by SLDC.

10.1.2 Inspection and Testing of Meters

a) UGVCL and SPG shall jointly inspect and if necessary, recalibrate the metering system on a regular basis but in any event, at least once every year or at a shorter interval at the request of any of the two parties.

b) Each Meter comprising the metering system shall be sealed by UGVCL, and shallbe opened, tested or calibrated in the presence of both the parties.

10.1.3 Inaccuracy of Meters

a) In case the difference between the energy recorded in the main meter and the check meter for any calendar month is within 0.5%, the energy recorded in the main meter shall be taken as final.

b) However, if the variation exceeds ±0.5%, following steps shall be taken:

785

i. Both interface meters (Main as well Check) and metering system shall be tested and checked.

ii. Re-Calibration of both meters at site with reference standard meter of accuracy class higher than the meter under test, if no issues found in step (a) above.

iii. On carrying out the re-calibration of the main meter, if it is discovered that either the percentage of inaccuracy exceeds ±0.5% or that the main meter is not working, the following procedure in order of priority, whichever is feasible, for arriving at the computation of quantity of energy during the period between the last calibration and the present, shall be followed:

- On the basis energy recorded in the check meter if installed and functioned accurately; or
- By correcting the error, if the percentage of error is ascertainable from calibration, tests or mathematical calculation

iv. The correction to the quantity of energy injected shall apply to the following periods (hereinafter referred to as the "Correction Period"):

- To any period of time during which the main meter was known to be malfunctioning or to which the parties mutually agree;
- If the period during which the main meter was malfunctioning is not known or is not agreed to between the parties, the correction shall be applicable for a period equal to half the time elapsed since the date of the preceding calibration test, provided that under no circumstance shall the Correction Period exceed one month.

v. If the difference exists even after such checking or testing, then the defective meter(s) shall be replaced with a tested meter.

vi. In case of conspicuous failures like burning of meter and erratic display ofmetered parameters and when the error found in testing of meter is beyond the permissible limit of error provided in the relevant standard, the meter shall be immediately replaced with a tested meter.

vii. In case where both the Main meter and Check meter fail, energy recorded in the Standby meter shall be considered as final and at least one of the meters shall be immediately replaced by a tested meter by the SPG and bear all the cost of meters and meter replacement.

10.1.4 General

a) From the Commercial Operations Date of the solar power plant, UGVCL shall pay to the Successful SPG the monthly Tariff Payments subject to the adjustments as per provisions of the PPA and submission of following documents:

i. Monthly bill (Injection /Schedule at delivery point as certified by SLDC multiplied by the Rs. per kWhtariff as per PPA)

ii. Relevant Extracts of State Energy Account.

b) All Tariff Payments by UGVCL shall be in Indian Rupees.

c) The SPG shall be required to make arrangements and payments for import of energy (if any) as per applicable regulations.

Reactive power charges or any other charges as per GERC order / regulations shall be payable by SPG as per provisions of PPA.

10.1.5 Delivery and Content of Monthly Bills/Supplementary Bills

a) The SPG shall issue to UGVCL hard copy of a signed Monthly Bill for the immediately preceding Month based on the State Energy Account along with all relevant documents (payments made by SPG for drawl of power, payment of reactive energy charges, Metering charges or any other charges as per regulations of CERC/GERC shall not be a part of bill raised by SPG to UGVCL)

b) Each Monthly Bill shall include all charges as per the Agreement for the energy supplied for the relevant Month based on State Energy Account. The Monthly Bill amount shall be the product of the energy as per Energy Accounts and the applicable levelized tariff. Net energy import from the grid shall be billed at HTP-III tariff.

10.1.6 Payment of Monthly Bills

a) On receipt of JMR/Energy Account along with CMRI data (of both meters) and bill, Superintending Engineer (Regulation) UGVCL shall verify the readings and subsequent share the same along with original bill and other relevant documents to UGVCL.

UGVCL shall make payment of the amounts due in Indian Rupees within thirty (30) days from the date of receipt of the Tariff Invoice by the Chief Engineer (P&P) UGVCL.

b) As defined under the PPA, Due Date of Payment" in respect of a Tariff Invoice means the date, which is 30 (thirty) days from the date of receipt of such invoices by the designated official of the UGVCL. The Tariff Invoice shall include relevant documents.

All payments required to be made under this Agreement shall also include any deduction or set off for:

i. deductions required by the Law; and

ii. Amount claimed by UGVCL, if any, from the SPG, will be adjusted from the monthly energy payment.

iii. Charges for net import of energy by the solar plant from the grid shall be as per HTP-III Tariff as per GERC

a) The SPG shall open a bank account (if not having any bank account) for all Tariff Payments to be made by UGVCL to the SPG and notify UGVCL of the details ofsuch account at least sixty (60) Days before the dispatch of the first Monthly Bill.

10.1.7 Late Payment Surcharge

(1) For payment of Monthly bill by UGVCL, if paid after Due Date of Payment, a late Payment charge shall be payable by UGVCL to the SPG on the payment outstanding after the due date at the base rate of Late Payment Surcharge applicable for the

767

period for the first month of default.

(2) The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent for every month of delay provided that the Late Payment Surcharge shall not be more than 3 percent higher than the base rate at any time.

(3) Provided that the rate at which Late Payment Surcharge shall be payable shall not exceed the rate of seven (7) percent in excess of the SBI 1 year Marginal Cost of Funds Based Lending Rate (MCLR) per annum / any replacement thereof by SBI, on the amount of outstanding payment, calculated on a week or part thereof basis viz.

$$= \frac{\text{(SBI MCLR rate + 7\%)}}{52} \quad \text{per week or part thereof.}$$

(4) Provided further that all Payments shall be first adjusted towards Late Payment Surcharge and thereafter, towards monthly charges, starting from the longest overdue bill.

(5) The Late Payment Surcharge shall be claimed by SPG through the supplementary bill.

(6) The parties acknowledge and accept the Electricity (Late Payment Surcharge and related matter) Rules, 2022 as amended or modified from time to time notified by the Central Government shall apply and govern the terms and conditions of this agreement in regard to matters contained in the said rules. The Rules referred to hereinabove being statutory shall, to the extent applicable, supersede any provisions in this Agreement which are inconsistent or contrary to the provisions of the Rules.

10.1.8 Rebate

a) For payment of any Bill on or before Due Date, the following Rebate shall be paid by the SPG to UGVCL in the following manner and the SPG shall not raise any objections to the payments made under this article.

i. For payment of Monthly Bill by UGVCL, if paid before Due Date of Payment, a Rebate shall be deducted by UGVCL at the rate of seven (7) percent in excess of the applicable SBI 1 year Marginal Cost of Funds Based Lending Rate (MCLR) per annum / any replacement thereof by SBI, on the amount paid before due date, calculated on a week or part thereof basis viz.

$$= \frac{\text{(SBI MCLR rate + 7\%)}}{52} \quad \text{per week or part thereof.}$$

10.1.9 Payment of Supplementary Bills

a) Either party may raise a ("Supplementary Bill") for payment on account of adjustments required by the Energy Accounts (if any) and such Supplementary Bill shall be paid by the other Party.

b) The Parties shall remit all amounts due under a Supplementary Bill to the Designated Account by the Due Date.

c) The Rebate and Late Payment Surcharge shall be applicable at the same terms applicable to the Monthly Bill.

10.1.10 Payment Security Mechanism

Letter of Credit (LC):

a) UGVCL shall provide to the SPG, in respect of payment of its Monthly Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("Letter of Credit"), opened and maintained which may be drawn upon by the SPG in accordance with the PPA.

b) Not later than one (1) Month before the start of supply, UGVCL through a scheduled bank open a Letter of Credit in favour of the SPG, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:

   i. for the first Contract Year, equal to the estimated average monthly billing;

   ii. for each subsequent Contract Year, equal to the average of the monthly billing of the previous Contract Year.

c) Provided that the SPG shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one drawal in a Month.

d) Provided further that if at any time, such Letter of Credit amount falls short of the amount specified above due to any reason whatsoever, UGVCL shall restore such shortfall within fifteen (15) days.

e) UGVCL shall cause the scheduled bank issuing the Letter of Credit to intimate the SPG, in writing regarding establishing of such irrevocable Letter of Credit.

f) UGVCL shall ensure that the Letter of Credit shall be renewed not later than its expiry.

g) All costs relating to opening, maintenance of the Letter of Credit shall be borne by the SPG.

h) If UGVCL fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to above, the SPG may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from UGVCL, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

   i. a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to SPG and;

   ii. a certificate from the SPG to the effect that the bill at item (a) above, or specified part thereof, is in accordance with the Agreement, is not disputed and hasremained unpaid beyond the Due Date;

769

10.1.11 **Disputed Bill**

a) If UGVCL does not dispute a Monthly Bill or a Supplementary Bill raisedby the SPG within thirty (30) days of receiving such Bill shall be taken as conclusive.

b) If UGVCL disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay undisputed amount of the invoice amount and it shall within fifteen 30 days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

i. the details of the disputed amount;

ii. its estimate of what the correct amount should be; and

iii. all written material in support of its claim.

c) If the SPG agrees to the claim raised in the Bill Dispute Notice, the SPG shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

d) If the SPG does not agree to the claim raised in the Bill Dispute Notice, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to UGVCL (i.e. office of Superintending Engineer (Regulation), UGVCL) providing:

i. reasons for its disagreement;

ii. its estimate of what the correct amount should be; and

iii. all written material in support of its counter claim.

e) Upon receipt of the Bill Disagreement Notice by Superintending Engineer (Regulation), UGVCL, authorized representative(s) or a director of the board of directors/ member of board of the UGVCL and SPG shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.

f) If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice, the matter shall be referred to Dispute resolution in accordance with Article 16 of PPA.

g) For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, UGVCL shall, without prejudice to its right to Dispute, be underan obligation to make payment of undisputed amount of the invoice amount in the Monthly Bill.

ARTICLE 11: FORCE MAJEURE

11.1 Definitions

11.1.1 In this Article, the following terms shall have the following meanings:

11.2 Affected Party

11.2.1 An affected Party means DISCOM or the SPG whose performance has been affected

by an event of Force Majeure.

11.3 *Force Majeure Events*

a) Neither Party shall be responsible or liable for or deemed in breach hereof because of any delay or failure in the performance of its obligations hereunder (except for obligations to pay money due prior to occurrence of Force Majeure events under this Agreement) or failure to meet milestone dates due to any event or circumstance (a "Force Majeure Event") beyond the reasonable control of the Party experiencing such delay or failure, including the occurrence of any of the following:

i) acts of God;

ii) typhoons, floods, lightning, cyclone, hurricane, drought, famine, epidemic, plague or other natural calamities;

iii) acts of war (whether declared or undeclared), invasion or civil unrest;

iv) any requirement, action or omission to act pursuant to any judgment or order of any court or judicial authority in India (provided such requirement, action or omission to act is not due to the breach by the SPG or UGVCL of any Law or any of their respective obligations under this Agreement);

v) inability despite complying with all legal requirements to obtain, renew or maintain required licenses or Legal Approvals;

vi) earthquakes, explosions, accidents, landslides; fire;

vii) expropriation and/or compulsory acquisition of the Project in whole or in part by Government Instrumentality;

viii) chemical or radioactive contamination or ionizing radiation; or

ix) damage to or breakdown of transmission facilities of GETCO/ DISCOMs;

x) Exceptionally adverse weather condition which are in excess of the statistical measure of the last hundred (100) years.

11.4 *Force Majeure Exclusions*

a) Force Majeure shall not include the following conditions, except to the extent that they are consequences of an event of Force Majeure:

1. Unavailability, Late Delivery or Change in cost of plants and machineries, equipment, materials, spares parts or consumables for the project;
2. Delay in performance of any contractor / sub contractor or their agents;
3. Non performance resulting from normal wear and tear experience in power generation materials and equipment;
4. Strike or Labour Disturbances at the facilities of affected parties;
5. Insufficiency of finances or funds or the agreement becoming onerous to perform, and
6. Non performance caused by, or concerned with, the affected party's

I. Negligent and intentional acts, errors or omissions;

II. Failure to comply with Indian law or Indian Directive; or

771

III. Breach of, or default under this agreement or any Project agreement or Government agreement.

b) The affected Party shall give notice to other party of any event of Force Majeure as soon as reasonably practicable, but not later than 7 days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If any event of Force Majeure results in a breakdown of communication rendering it not reasonable to give notice within the applicable time limit specified herein, then the party claiming Force Majeure shall give notice as soon as reasonably practicable after reinstatement of communication, but not later than one day after such reinstatement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed, and the Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other party may reasonably request about the situation.

c) The affected Party shall give notice to the other Party of (1) cessation of relevant event of Force Majeure; and (2) cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this agreement, as soon as practicable after becoming aware of each of these cessations.

d) To the extent not prevented by a Force Majeure event, the affected party shall continue to perform its obligations pursuant to this agreement. The affected party shall use its reasonable efforts to mitigate the effect of any event of Force Majeure as soon as practicable.

11.5 Available Relief for a Force Majeure Event

No Party shall be in breach of its obligations pursuant to this agreement to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure event. However, adjustment in tariff shall not be allowed on account of Force Majeure event.

For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.

ARTICLE 12: CHANGE IN LAW

12.1 Definitions

"Change in Law" shall refer to the occurrence of any of the following events notified after the Bid Deadline.

a) the enactment, bringing into effect, adoption, promulgation, amendment, modification or repeal, of any statute, decree, ordinance or other law, regulations, notice, circular, code, rule or direction by Governmental Instrumentality or a change in its interpretation by a Competent Court of law, tribunal, government or statutory authority or any of the above regulations, taxes, duties charges, levies etc. that results in any change with respect to any tax or surcharge or cess levied

or similar charges by the Competent Government on the generation of electricity (leviable on the final output in the form of energy) or sale of electricity.

b) Modification / changes in rates of Goods & Service Tax (GST) between bid deadline date and Schedule Commercial Operation Date which have direct effect on the cost of solar PV modules.

12.2 Relief for Change in Law

a) In case Change in Law on account of 12.1 (a) above results in the SPG's costs directly attributable to the Project being decreased or increased by one percent (1%), of the estimated revenue from the Electricity for the Contract Year for which such adjustment becomes applicable or more, during Operation Period, the Tariff Payment to the SPG shall be appropriately increased or decreased with due approval of GERC.

b) In case of Change in Law on account of 12.1 (b) above, the SPG shall be allowed an increase / decrease in tariff of 1 paise / unit for every increase / decrease of Rs. 2 Lakh per MW in the Project Cost incurred upto the Scheduled Commercial Operation Date upon submission of proof of payment made by the SPG towards GST to the concerned Authority and with due approval of GERC. This increase / decrease in tariff due to this change in cost of solar PV modules shall be limited to actual DC capacity or 150% (One hundred & fifty percent) of contracted AC capacity, whichever is lower.

c) UGVCL or SPG, as the case may be, shall provide the other Party with a certificate stating that the adjustment in the Tariff Payment is directly as a result of the Change in Law and shall provide supporting documents to substantiate the same and such certificate shall correctly reflect the increase or decrease in costs.

d) The revised tariff shall be effective from the date of such Change in Law as approved by GERC.

ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION

13.1 SPG Event of Default

13.1.1 The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by DISCOM of its obligations under this Agreement, shall constitute an SPG Event of Default:

(i) the failure to commence supply of power to DISCOM up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of Contracted Capacity to DISCOM after Commercial Operation Date throughout the term of this Agreement, or

if

- the SPG assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
- the SPG transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer

723

- is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
- is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;

if

a. the SPG becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or

b. any winding up or bankruptcy or insolvency order is passed against the SPG, or

c. the SPG goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the SPG will not be a SPG Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the SPG and expressly assumes all obligations of the SPG under this Agreement and is in a position to perform them; or

(i) the SPG repudiates this Agreement and does not rectify such breach within aperiod of thirty (30) days from a notice from DISCOM in this regard; or

(ii) except where due to any DISCOM's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by DISCOM .

(iii) Occurrence of any other event which is specified in this agreement to be a materialbreach/default of the SPG

(iv) except where due to any DISCOM's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by DISCOM.

(v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times.

(vi) Failure on part of the SPG to maintain the minimum shareholding of 51% for a period of one year after Commercial Operation Date of the Project.

(vii) Failure to supply power in terms of the PPA

(viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG.

(ix) SPG fails to make compensation payment to UGVCL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.

13.2 DISCOM Event of Default

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM:

(i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 11, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit,

(ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or

(iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them.

13.3 Procedure for cases of SPG Event of Default

13.3.1 Upon the occurrence and continuation of any SPG Event of Default under Article 13.1, DISCOM shall have the right to deliver to the SPG, with a copy to the representative of the lenders to the SPG with whom the SPG has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (DISCOM Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice and calling upon the SPG to remedy the same. Where a "Default Notice" has been issued with respect to an Event of Default, which requires the co-operation of both DISCOM and the SPG to remedy, DISCOM shall render all reasonable co-operation to enable the Event of Default to be remedied without any legal obligations. Upon being in default on account of failure to commission the project within Scheduled Commercial Operation Date, the SPG shall be liable to pay liquidated damages as per Article 4.5 whereas for failure to supply power in terms of Article 4.3, the SPG shall be liable to make payment of compensation as per the said clause. For other cases, the damages shall be as under.

a. At the expiry of 90 (ninety) days from the delivery of the default notice and unless the Parties have agreed otherwise, or the Event of Default giving rise to the default notice has been remedied, the SPG shall have liability to make payment toward compensation to DISCOM equivalent to three (3) years billing at 19% CUF for its contracted capacity. Also, DISCOM shall have the right to recover the said damages by way of forfeiture of bank guarantee, if any, without prejudice to resorting to any other legal course or remedy.

b. b. In addition to the levy of damages as aforesaid, in the event of a default by the SPG, the lenders shall be entitled to exercise their rights to seek substitution of the SPG by a selectee, in accordance with the substitution agreement and in concurrence with DISCOM. However, in the event the lenders are unable to substitute the defaulting SPG within the stipulated period, DISCOM may terminate the PPA and acquire the Project assets for an amount equivalent to

777

90% of the debt due by issuing a "Termination Notice" / "Takeover Notice", failing which, the lenders may exercise their mortgage rights and liquidate the Project assets.

c. Provided that any substitution under this Agreement can only be made with the condition that the selectee meets the eligibility requirements of Request for Selection (RfS) issued by DISCOM.

d. The lenders in concurrence with DISCOM, may seek to exercise the right of substitution under by an amendment or novation of the PPA in favour of the selectee. The SPG shall cooperate with DISCOM to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project in accordance with this PPA till such time as the substitution is finalized. In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a New Entity, an amount of Rs. 10 Lakh per Project per Transaction as Facilitation Fee (non-refundable) shall be deposited by the developer-SPG to DISCOM.

13.3.2 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4 Procedure for cases of DISCOM Event of Default

13.4.1 Upon the occurrence and continuation of any DISCOM Event of Default specified in Article 13.2, the SPG shall have the right to deliver to DISCOM, a SPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue and calling upon DISCOM to remedy the same.

13.4.2 DISCOM with the prior consent of the SPG may novate its part of the PPA to any third party, including its Affiliates within the period of 7 days following the expiry of notice period. In the event the aforesaid novation is not acceptable to the SPG, or if no offer of novation is made by the defaulting Procurer/ DISCOM within the stipulated period of 7 days, then the SPG may terminate the PPA and at its discretion require the defaulting Procurer/ DISCOM to either (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 110% (one hundred and ten per cent) of the adjusted equity as detailed below, less insurance cover, if any by issuing a "Termination Notice" / "Takeover Notice", or, (ii) pay to the SPG, damages, equivalent to 6 (six) months billing at contracted CUF, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the SPG.

13.4.3 In the event of such termination of PPA, any damages or charges payable to GETCO/ DISCOM, for the connectivity of the plant, shall be borne by DISCOM.

13.4.4 "Adjusted Equity" means the Equity funded in Indian Rupees and adjusted on the first day of the current month (the "Reference Date"), in the manner set forth below, to reflect the change in its value on account of depreciation and variations in Wholesale Price Index (WPI), and for any Reference Date occurring between the first day of the month of Appointed Date (the date of achievement of Financial Closure) and the Reference Date;

i. On or before Commercial Operation Date (COD), the Adjusted Equity shall be a sum equal to the Equity funded in Indian Rupees and expended on the Project,

revised to the extent of one half of the variation in WPI occurring between the first day of the month of Appointed Date and Reference Date;

ii. An amount equal to the Adjusted Equity as on COD shall be deemed to be the base (the "Base Adjusted Equity");

iii. After COD, the Adjusted Equity hereunder shall be a sum equal to the Base Adjusted Equity, reduced by 0.333% (zero point three threethree percent) thereof at the commencement of each month following the COD [reduction of 1% (one percent) per quarter of an year] and the amount so arrived at shall be revised to the extent of variation in WPI occurring between the COD and the Reference Date;

For the avoidance of doubt, the Adjusted Equity shall, in the event of termination, be computed as on the Reference Date immediately preceding the Transfer Date; provided that no reduction in the Adjusted Equity shall be made for a period equal to the duration, if any, for which the PPA period is extended, but the revision on account of WPI shall continue to be made.

13.4.5 "Debt Due" means the aggregate of the following sums expressed in Indian Rupees outstanding on the Transfer Date:

i. The principal amount of the debt provided by the Senior Lenders under the Financing Agreements for financing the Total Project Cost (the 'Principal') but excluding any part of the principal that had fallen due for repayment 2 (two) years prior to the Transfer Date;

ii. All accrued interest, financing fees and charges payable under the Financing Agreements on, or in respect of, the debt referred to in sub-clause (i) above until the Transfer Date but excluding: (i) any interest, fees or charges that had fallen due one year prior to the Transfer Date, (ii) any penal interest or charges payable under the Financing Agreements to any Senior Lender, (iii) any pre-payment charges in relation to accelerated repayment of debt except where such charges have arisen due to Utility Default, and (iv) any Subordinated Debt which is included in the Financial Package and disbursed by lenders for financing the Total Project Cost. Provided that if all or any part of the Debt Due is convertible into Equity at the option of Senior Lenders and/or the Concessionaire, it shall for the purposes of this Agreement be deemed not to be Debt Due even if no such conversion has taken place and the principal thereof shall be dealt with as if such conversion had been undertaken. Provided further that the Debt Due, on or after COD, shall in no case exceed 80% (eighty percent) of the Total Project Cost."

13.4.6 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4.7 After a period of two hundred ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or DISCOM Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, DISCOM under intimation to SPG shall, subject to the prior consent of the SPG, novate its part of the PPA to any third party, including its Affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the SPG, or if no offer of novation is made by DISCOM within the stipulated period, then the SPG may terminate the PPA and at its

777

discretion require DISCOM to either (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 110% (one hundred and fifty per cent) of the adjusted equity or, (ii) pay to the SPG, damages, equivalent to 6 (six) months, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the SPG.

Provided further that at the end of three (3) months period from the period mentioned in this Article 13.4.4, this Agreement may be terminated by the SPG.

ARTICLE 14: LIABILITY AND INDEMNIFICATION

14.1 Indemnity

14.1.1 **The SPG's indemnity** -The SPG agrees to defend, indemnify and hold harmless DISCOM, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the willful misconduct of the SPG, or by an officer, director, sub-contractor, agent or employee of the SPG except to the extent of such injury, death or damage as is attributable to the willful misconduct or negligence of, or breach of this Agreement by, DISCOM, or by an officer, director, sub-contractor, agent or employee of the DISCOM.

14.1.2 **DISCOM's Indemnity** - DISCOM agrees to defend, indemnify and hold harmless the SPG, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the willful misconduct of DISCOM, or by an officer, director, sub-contractor, agent or employee of DISCOM except to the extent of such injury, death or damage as is attributable to the willful misconduct or negligence of, or breach of this Agreement by, the SPG, or by an officer, director, sub-contractor, agent or employee of the SPG.

ARTICLE 15: ASSIGNMENTS AND CHARGES

15.1 Assignments

15.1.3 Neither Party shall assign this Agreement nor shall any portion hereof without the prior written consent of the other Party, provided further that any assignee expressly assume the assignor's obligations thereafter arising under this Agreement pursuant to documentation satisfactory to such other Party. However, such assignment shall be permissible only for entire contracted capacity.

15.1.3 Provided however, no approval is required from DISCOM for the assignment by the SPG of its rights herein to the Financing Parties and their successors and assigns in connection with any financing or refinancing related to the construction, operation and maintenance of the Project.

15.1.3 In furtherance of the foregoing, DISCOM acknowledges that the Financing Documents may

provide that upon an event of default by the SPG under the Financing Documents, the Financing Parties may cause the SPG to assign to a third party the interests, rights and obligations of the SPG thereafter arising under this Agreement. DISCOM further acknowledges that the Financing Parties, may, in addition to the exercise of their rights as set forth in this Section, cause the SPG to sell or lease the Project and cause any new lessee or purchaser of the Project to assume all of the interests, rights and obligations of the SPG thereafter arising under this Agreement.

15.2 Permitted Charges

15.2.1 SPG shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1

ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION

16.1 Governing Law

16.1.1 This Agreement shall be governed by and construed in accordance with the Electricity Act 2003 and other applicable Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of Gujarat Electricity Regulatory Commission.

16.2 Dispute Resolution

16.2.1 All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation.

16.2.2 The Parties hereto agree to attempt to resolve all disputes arising hereunder promptly, equitably and in good faith.

16.2.3 Each Party shall designate in writing and communicate to the other Party its own representative who shall be authorized to resolve any dispute arising under this Agreement in an equitable manner and, unless otherwise expressly provided herein, to exercise the authority of the Parties hereto to make decisions by mutual agreement.

16.2.4 In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days, after such dispute arises, then it shall be adjudicated by GERC in accordance with the law.

ARTICLE 17: MISCELLANEOUS PROVISIONS

17.1 Amendment

17.1.1 This Agreement shall not be amended, changed, altered, or modified except by a written instrument duly executed by an authorized representative of both Parties. However, DISCOM may consider any amendment or change that the Lenders may require to be made to this Agreement.

17.2 Waiver

17.2.1 Any failure on the part of a Party to exercise, and any delay in exercising, exceeding three years, any right hereunder shall operate as a waiver thereof. No waiver by a Party of any right hereunder with respect to any matter or default arising in connection with this Agreement shall be considered a waiver with respect to any subsequent matter or default.

779

17.3 *Severability*

17.3.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.4 *Notices*

17.4.1 *Any notice, communication, demand, or request required or authorized by this Agreement shall be in writing and shall be deemed properly given upon date of receipt if delivered by hand or sent by courier, if mailed by registered or certified mail at the time of posting, if sent by fax when dispatched (provided if the sender's transmission report shows the entire fax to have been received by the recipient and only if the transmission was received in legible form), to:*

In case of SPG

Name & Designation	
Address	

Email	
Mobile /Whatsapp No.	
Telephone	

In case of DISCOM

Name & Designation	
Address	
Email	
Telephone	

17.5 *Language*

17.5.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.5.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

17.6 *Restriction of Shareholders / Owners' Liability*

17.6.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement, shall be restricted tothe extent provided in the Indian Companies Act, 2013.

17.7 *Taxes and Duties*

17.7.1 The SPG shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the SPG, contractors or their employees that are required to be paid by the SPG as per the Law in relation to the execution of the Agreement andfor supplying power as per the terms of this Agreement.

17.7.2 DISCOM shall be indemnified and held harmless by the SPG against any claims that may be made against DISCOM in relation to the matters set out in Article 17.9.1.

17.7.3 DISCOM shall not be liable for any payment of, taxes, duties, levies, cesswhatsoever for discharging any obligation of the SPG by DISCOM on behalf of SPG.

17.8 Independent Entity

17.8.1 The SPG shall be an independent entity performing its obligations pursuant to the Agreement.

17.8.2 Subject to the provisions of the Agreement, the SPG shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the SPG or contractors engaged by the SPG in connection with the performance of the Agreement shall be under the complete control of the SPG and shall not be deemed to be employees, representatives, contractors of DISCOM and nothing contained in the Agreement or in any agreement or contract awarded by the SPG shall be construed to create any contractual relationship between any such employees, representatives or contractors and DISCOM.

17.9 Compliance with Law

17.9.1 Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.10 Order of priority in application

17.10.1 In case of inconsistencies in the agreements executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority shall be as mentioned below:

(i) applicable Law, rules and regulations framed thereunder,

(ii) this Agreement

17.11 Affirmation

17.11.1 The SPG and UGVCL, both affirm that;

a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and

b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the SPG and DISCOM hereby undertake not to engage in anysimilar acts during the Term of Agreement.

781

17.12 No consequential or Indirect Losses

17.14.1. The liability of the Seller and the Procurers is limited to that explicitly provided in this Agreement.

17.14.2. Provided that notwithstanding anything contained in this Agreement, under no event shall the Procurers or the Seller claim from one another any indirect or consequential losses or damages.

17.13 Breach of Obligations

17.13.1 The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

17.14 Books and Records: *The SPG shall maintain books of account relating to the Project in accordance with generally accepted Indian accounting principles.*

17.15 Limitation Remedies and Damages: *Neither Party shall be liable to the other for any consequential, indirect or special damages to persons or property whether arising in tort, contract or otherwise, by reason of this Agreement or any services performed or undertaken to be performed hereunder.*

17.16 Severability: *Any provision of this Agreement, which is prohibited or unenforceable in any jurisdiction, shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof and without affecting the validity, enforceability or legality of such provision in any other jurisdiction.*

17.17 Entire Agreement, Appendices: *This Agreement constitutes the entire agreement between DISCOM and the SPG, concerning the subject matter hereof. All previous documents, undertakings, and agreements, whether oral, written, or otherwise, between the Parties concerning the subject matter hereof are hereby cancelled and shall be of no further force or effect and shall not affect or modify any of the terms or obligations set forth in this Agreement, except as the same may be made part of this Agreement in accordance with its terms, including the terms of any of the appendices, attachments or exhibits. The appendices, attachments and exhibits are hereby made an integral part of this Agreement and shall be fully binding upon the Parties.*

In the event of any inconsistency between the text of the Articles of this Agreement and the appendices, attachments or exhibits hereto or in the event of any inconsistency between the provisions and particulars of one appendix, attachment or exhibit and those of any other appendix, attachment or exhibit DISCOM and the SPG shall consult to resolve the inconsistency.

17.18 Further Acts and Assurances: *Each of the Parties after convincing itself agrees to execute and deliver all such further agreements, documents and instruments, and to do and perform all such further acts and things, as shall be necessary or convenient to carry out the provisions of this Agreement and to consummate the transactions contemplated hereby.*

782

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

Signature	Signature with Seal
_____	UTTAR Gujarat Vij Company Ltd.
Solar Power Generator	DISCOM
Witness:	Witness:

Annexure L1 :- Tender No.TN-105

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-105	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) **:- Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online **:- Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) **:- Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) **:- Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) **:- Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online **:- Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) **:- Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) **:- Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	398

Annexure L

783

Annexure L1 :- Tender No.TN-106

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-106	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	399

Annexure L1 :- Tender No.TN-107

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-107	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (if possible) :- **Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	400

Annexure L1 :- Tender No.TN-108

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-108	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	401

Annexure L1 :- Tender No.TN-109

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-109	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	402

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-109	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) **:- Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online **:- Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) **:- Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) **:- Date: 27/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) **:- Date: 23/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online **:- Date: 24/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) **:- Date: 29/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) **:- Date: 30/11/2023, at 11.00hrs**	16.11.23	23.11.23	Amendment-2	404

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-109	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 23/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 24/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 29/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 30/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 30/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 01/12/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 06/12/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 08/12/2023, at 11.00hrs**	23.11.23	30.11.23	Amendment-3	405

Annexure L1 :- Tender No.TN-110

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Last Date & Time of submission of Online bid as per Amendment	Remark	Document Page no
TN-110	13.10.23	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 03/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 04/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 13/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 16/11/2023, at 11.00hrs**	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- **Date: 16/11/2023, Up to 18.00hrs** 2) Date of opening of Tender Fee, EMD online :- **Date: 17/11/2023, at 11.00hrs** 4) Date of opening of Technical offer online (If possible) :- **Date: 23/11/2023, at 11.00hrs** 5) Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (if possible) :- **Date: 27/11/2023, at 11.00hrs**	03.11.23	16.11.23	Amendment-1	403

Certificate for Tender TN-105

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 **time limit extension of last date of submission of bid** till 16.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

99

Certificate for Tender TN-106

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 **time limit extension of last date of submission of bid** till 16.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

792

Certificate for Tender TN-107

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 **time limit extension of last date of submission of bid** till 16.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

793

Certificate for Tender TN-108

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 **time limit extension of last date of submission of bid** till 16.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

294

Certificate for Tender TN-109

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 **time limit extension of last date of submission of bid** till 16.11.23 to encourage competition and increase participation.
Amendment-2	16.11.23	Office-Note on 16.11.23 **time limit extension of last date of submission of bid** till 23.11.23 to encourage competition and increase participation.
Amendment-3	23.11.23	Office-Note on 23.11.23 **time limit extension of last date of submission of bid** till 30.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

As above, petitioner has put up all the efforts to widely publicise tender, made necessary amendments and time limit extended minimum 03 times to increase participation and competition in the tender.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

795

Certificate for Tender TN-110

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	13.10.23	Last date of bid submission was 03.11.23.
Amendment-1	03.11.23	Office-Note on 02.11.23 time limit extension of last date of submission of bid till 16.11.23 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on UGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Chief Engineer(P&P)
UGVCL

796

File Number : CORMHSUG/PMKUSUMCFLS/e-file/430/2023 6945/Solar
File Subject : PM KUSUM Scheme (Component-C) Feeder Level Solarization and related all matters

Note:1

OFFICE NOTE:-

UGVCL/Solar cell/
Date: 02.11.2023

Sub: Approval for Amendment no.1 in Time Limit Extension of Tender for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of selected 66 / 11 KV Sub-stations in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Ref: 1.Tender inquiry No :- UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110 Dtd.13.10.2023 (06 nos. Tenders)

Uttar Gujarat Vij Company Limited has floated Tender inquiry No. **UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110 Dtd.13.10.2023** for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of selected 66 / 11 KV Sub-stations in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Principal date :

For the tender submission last date for submission of online bid was 03.11.2023 up to 18.00 Hrs.

As on date 02.11.2023, **no any online bid are received for 06 nos. of Tenders in N-procure website. Individual Tender wise Bids status are as under:**

Sr No.	Tender No.	Name of SS	Name of Solar Plant	On line submission last date	Nos. of Bids Received
1	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105	66KV SATLASANA SS	UG-FLS-SS-64	03.11.2023	0
2	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-106	66KV JALOTRA SS	UG-FLS-SS-65	03.11.2023	0
3	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-107	66KV DANTA SS	UG-FLS-SS-66	03.11.2023	0
4	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-108	66KV CHITRODA SS	UG-FLS-SS-67	03.11.2023	0
5	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109	66KV PRANTIJ SS	UG-FLS-SS-68	03.11.2023	0
6	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110	66KV KANIYOL SS	UG-FLS-SS-69	03.11.2023	0

Due to no any bid received in N-Procure for Tender No. TN-105 to TN-110, it is proposed to extend the time limit of the tender for further 13 day (due to DIWALI holidays) i.e. 16.11.2023 up to 18.00 Hrs.

At this stage, the time limit of this tender is extended as under:

I. EXTENSION IN DUE DATE OF SUBMISSION

Sr.No	Description	
1	Tender No :	**UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to TN-110 (06Tenders)**
2	Last Date & Time of submission of On-line bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory)	Date: 03.11.2023 up to 18.00 Hrs is extended up to **Dtd.16.11.2023 Up to 18.00 Hrs**
3	Date of opening of Tender Fee, EMD on-line	Date: 04.11.2023 up to 11.00 Hrs is extended up to **Dtd.17.11.2023 Up to 11.00 Hrs**
4	Submission of original copy of DD/ Banker's Cheque/Pay Order /Bank Guarantee	Within 5 days from the scheduled date of on-line bid opening of Tender Fee & EMD stage. (On working days, During office hours)
5	Date of opening of Technical Bid online (if possible)	Date: 13.11.2023 at 11.00 Hrs is extended up to **Dtd. 23.11.2023 at 11.00 Hrs**
6	Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (If possible)	Date: 16.11.2023 at 11.00 Hrs is extended up to **Dtd.27.11.2023 at 11.00 Hrs**

The note is put up for extending the time limit for 06 nos. of Individual Tenders (UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to TN-110) as above and approval please.

DE (Solar-2)

EE (Solar) : Vacant

SE (Solar) :

ACE (P&Re) :

I/c CE (P&P) :

Shri V M SOLANKI
Deputy Engineer
Solar
Corporate Office Mehsana UGVCL
02-11-2023 03:13 PM

Note:2

As no tender is received we may extend limit for 6 nos. tender up to 16.11.23

Shri V B PATEL
Superintending Engineer
Solar
Corporate Office Mehsana UGVCL
02-11-2023 04:25 PM

Note:3

Approved

Shri B G PRANAMI
Additional Chief Engineer
Project and Renewable
Corporate Office Mehsana UGVCL
03-11-2023 11:01 AM

799

File Number : CORMHSUG/PMKUSUMCFLS/e-file/430/2023 7264/Solar
File Subject : PM KUSUM Scheme (Component-C) Feeder Level Solarization and related all matters

Note:1

OFFICE NOTE:-

UGVCL/Solar cell/
Date: 16.11.2023

Sub: Approval for Amendment no.2 in Time Limit Extension of Tender for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of selected 66 / 11 KV Sub-stations in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Ref: 1.Tender inquiry No :- UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110 Dtd.13.10.2023 **(06 nos. Tenders)**
2. **Amendment-1 Office Note no. 430/2023/6945/Solar Dtd.02.11.2023**

Uttar Gujarat Vij Company Limited has floated Tender inquiry No. **UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110 Dtd.13.10.2023** for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of selected 66 / 11 KV Sub-stations in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Principal date :

For the tender submission last date for submission of online bid was 03.11.2023 up to 18.00 Hrs.

Amendment-1 :

The tender submission last date for submission of online bid extended up to 16.11.2023 up to 18.00 Hrs as per reference no.2 Amendment—1 approved by Competent Authority.

As on date 16.11.2023, **03 nos. or more Bids received in Tender No. TN-105, TN-106, TN-107, TN-108 & TN-110,**
& 01 nos. Bid received Tender No.TN-109 in N-Procure website.

03 nos. or more Bids received in Tender No. TN-105, TN-106, TN-107, TN-108 & TN-110, hence no further time limit extension proposed in Tender No. TN-105, TN-106, TN-107, TN-108 & TN-110.

Individual Tender wise Bids status are as under:

Sr No.	Tender No.	Name of SS	Name of Solar Plant	On line submission last date	Nos. of Bids Received
1	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105	66KV SATLASANA SS	UG-FLS-SS-64	16.11.2023	04

800

2	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-106	66KV JALOTRA SS	UG-FLS-SS-65	16.11.2023	05
3	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-107	66KV DANTA SS	UG-FLS-SS-66	16.11.2023	06
4	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-108	66KV CHITRODA SS	UG-FLS-SS-67	16.11.2023	04
5	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109	66KV PRANTIJ SS	UG-FLS-SS-68	16.11.2023	01
6	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110	66KV KANIYOL SS	UG-FLS-SS-69	16.11.2023	04

Due to not received 03 Bids in Tender no. TN-109 (Single Bid is Received), it is proposed to extend the time limit of the tender for further **07 day** i.e. **23.11.2023 up to 18.00 Hrs.** **Propose time limit extension for tenders as under (Table-A):**

Table-A

Sr No.	Tender No.	Name of SS	Name of Solar Plant	On line submission last date	Nos. of Bids Received
1	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109	66KV PRANTIJ SS	UG-FLS-SS-68	16.11.2023	01

At this stage, the time limit of this tender is extended as under:

I. EXTENSION IN DUE DATE OF SUBMISSION

Sr.No	Description	
1	Tender No :	**TN-109 (As per Table-A)**
2	Last Date & Time of submission of On-line bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory)	Date: 16.11.2023 up to 18.00 Hrs is extended up to **Dtd.23.11.2023 Up to 18.00 Hrs**
3	Date of opening of Tender Fee, EMD on-line	Date: 17.11.2023 up to 11.00 Hrs is extended up to **Dtd.24.11.2023 Up to 11.00 Hrs**
4	Submission of original copy of DD/ Banker's Cheque/Pay Order /Bank Guarantee	Within 5 days from the scheduled date of on-line bid opening of Tender Fee & EMD stage. (On working days, During office hours)
5	Date of opening of Technical Bid online (if possible)	Date: 23.11.2023 at 11.00 Hrs is extended up to **Dtd. 29.11.2023 at 11.00 Hrs**

6	Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (If possible)	Date: 27.11.2023 at 11.00 Hrs is extended up to **Dtd.30.11.2023 at 11.00 Hrs**

The note is put up for extending the time limit for Tender No. TN-109 as above and approval please.

DE (Solar-2)

I/c EE (Solar) :

SE (Solar) :

ACE (P&Re) :

I/c CE (P&P) :

Shri V M SOLANKI
Deputy Engineer
Solar
Corporate Office Mehsana UGVCL
16-11-2023 11:09 AM

Note:2

For your action.

Shri D N PATEL
Executive Engineer
Technical
Corporate Office Mehsana UGVCL
16-11-2023 11:22 AM

Note:3

For Tender No.109 time limit is to be extended as only 1 nos. bid received

Shri V B PATEL
Superintending Engineer
Solar
Corporate Office Mehsana UGVCL
16-11-2023 12:18 PM

Note:4

Approved

Shri B G PRANAMI
Additional Chief Engineer
Project and Renewable
Corporate Office Mehsana UGVCL
17-11-2023 09:29 AM

802

File Number : CORMHSUG/PMKUSUMCFLS/e-file/430/2023 7421/Solar
File Subject : PM KUSUM Scheme (Component-C) Feeder Level Solarization and related all matters

Note:1

OFFICE NOTE:-

UGVCL/Solar cell/
Date: 23.11.2023

Sub: Approval for Amendment no.3 in Time Limit Extension of Tender for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of selected 66 / 11 KV Sub-stations in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Ref: 1.Tender inquiry No :- UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-105 to UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110 Dtd.13.10.2023 (06 nos. Tenders)
2. **Amendment-1 Office Note no. 430/2023/6945/Solar Dtd.02.11.2023**
3. **Amendment-2 Office Note no. 430/2023/7264/Solar Dtd.16.11.2023**

Uttar Gujarat Vij Company Limited has floated Tender inquiry No. **UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109 Dtd.13.10.2023** for "Request for Selection of Solar Power Generators for Purchase of Solar Power through 'On-line' competitive bidding process (followed by reverse e-auction) for Solarization of various 11 KV Agricultural feeders of 66 / 11 KV PRANTIJ Substation in supply area of UGVCL under RESCO mode of PM-KUSUM Component-C Feeder level Solarization Scheme".

Principal date :

For the tender submission last date for submission of online bid was 03.11.2023 up to 18.00 Hrs.

Amendment-1 :

The tender submission last date for submission of online bid extended up to 16.11.2023 up to 18.00 Hrs as per reference no.2 Amendment—1 approved by Competent Authority.

Amendment-2 :

The tender submission last date for submission of online bid extended up to 23.11.2023 up to 18.00 Hrs as per reference no.3 Amendment—2 approved by Competent Authority.

As on date 23.11.2023, 01 nos. (Single) Bid received for Tender No.TN-109 in N-Procure website.

Individual Tender wise Bids status are as under:

Sr No.	Tender No.	Name of SS	Name of Solar Plant	On line submission last date	Nos. of Bids Received
1	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-109	66KV PRANTIJ SS	UG-FLS-SS-68	23.11.2023	01

803

Due to not received 03 Bids in Tender no. TN-109 (Single Bid is Received), it is proposed to extend the time limit of the tender for further **07 day** i.e. **30.11.2023 up to 18.00 Hrs.**

At this stage, the time limit of this tender is extended as under:

1. EXTENSION IN DUE DATE OF SUBMISSION

Sr.No	Description	
1	Tender No :	**TN-109**
2	Last Date & Time of submission of On-line bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory)	Date: 23.11.2023 up to 18.00 Hrs is extended up to **Dtd.30.11.2023 Up to 18.00 Hrs**
3	Date of opening of Tender Fee, EMD on-line	Date: 24.11.2023 up to 11.00 Hrs is extended up to **Dtd.01.12.2023 Up to 11.00 Hrs**
4	Submission of original copy of DD/ Banker's Cheque/Pay Order /Bank Guarantee	Within 5 days from the scheduled date of on-line bid opening of Tender Fee & EMD stage. (On working days, During office hours)
5	Date of opening of Technical Bid online (if possible)	Date: 29.11.2023 at 11.00 Hrs is extended up to **Dtd. 06.12.2023 at 11.00 Hrs**
6	Tentative Date of on – line opening of financial "Tariff bid" (Price bid) (If possible)	Date: 30.11.2023 at 11.00 Hrs is extended up to **Dtd.08.12.2023 at 11.00 Hrs**

The note is put up for extending the time limit for Tender No. TN-109 as above and approval please.

DE (Solar-2)

I/c EE (Solar) :

SE (Solar) :

ACE (P&Re) :

I/c CE (P&P) :

Shri V M SOLANKI
Deputy Engineer
Solar
Corporate Office Mehsana UGVCL
23-11-2023 09:01 AM

Note:2

Extension of the time limit for Tender No. TN-109

Shri D N PATEL
Executive Engineer
Technical
Corporate Office Mehsana UGVCL
23-11-2023 11:51 AM

Note:3

Recommended for time limit extension as only 1 no bid received

Shri V B PATEL
Superintending Engineer
Solar
Corporate Office Mehsana UGVCL
23-11-2023 12:39 PM

Note:4

Approved

Shri B G PRANAMI
Additional Chief Engineer
Project and Renewable
Corporate Office Mehsana UGVCL
23-11-2023 01:22 PM

Annexure L2 : Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity :

Sr No	Tender No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision Qualification Criteria RFS : Section-G Clause : G-2 RFS FORM- 5- Positive Net-worth Certificate of Bidder	Document placed at Page no.
1	TN-105	UG-FLS-SS-64	M/s Siddh Enterprise	8.5	8.0	8.0	Submitted	806
2	TN-105	UG-FLS-SS-64	Chaudhari Dineshbhai Daljibhai	8.5	1.0	0.5	Submitted	807-811
3	TN-106	UG-FLS-SS-65	M/s Raghuvir Developers and Builders	8.0	8.0	8.0	Submitted	812
4	TN-107	UG-FLS-SS-66	M/s Raghuvir Developers and Builders	8.0	8.0	8.0	Submitted	813
5	TN-108	UG-FLS-SS-67	M/s Gurukrupa Granite	6.5	3.5	3.5	Submitted	814-821
6	TN-108	UG-FLS-SS-67	Piyushkumar Jayantibhai Patel	6.5	2.0	2.0	Submitted	822-825
7	TN-108	UG-FLS-SS-67	Patel Mayankkumar Chetanbhai	6.5	3.0	1.0	Submitted	826-829
8	TN-109	UG-FLS-SS-68	M/s Pioneer Security Solutions Pvt. Ltd JV with M/s Energy Asset Solutions Pvt. Ltd.	5.0	5.0	5.0	Submitted	830-831
9	TN-110	UG-FLS-SS-69	Patel Jayaben Manishbhai	5.0	2.5	2.5	Submitted	832-833
10	TN-110	UG-FLS-SS-69	M/s Devvrata Solar Projects LLP	5.0	5.0	2.5	Submitted	834

806

K KIRAN & CO.
CHARTERED ACCOUNTANTS

403/404, Solaris Oracle, Above Vijay Sales, Near Navjeevan Circle,
Udhana Magdalla Road, Surat 395007.
Call : 247 0602 - 247 1534

FORM- 5- Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net worth

In Response to NIT No: UGVCL/Project/Solar/PM-KUSUM-C-II/NIT-105

TO WHOM SO EVER IT MAY CONCERN

We have verified the books of accounts and related record of M/s. SIDDH ENTERPRISE situated at 6/A RAJSHSHALEE RESIDENCY, OPP.RAGHUVIR SOCIETY, NR.RAGHURAMJI PLOT, UMRA, SURAT-395007.and on verification of the records, we hereby certify that Net-worth of this mentioned entity/firm as on 31-05-2023 is POSITIVE.

For SIDDH ENTERPRISE

Partner/Authorised Signatory
(Signature & Seal of Authorized Signatory for which POA attached)
Name of Authorized Signatory:SHAILESH B SHAH
Designation:PARTNER
Date: 02/11/2023
Place: Surat

(Signature & Seal of Practicing Chartered Account)
Firm : K. Kiran & Co.
Chartered Accountants

Kiran Shah
M. No.: 017848
FRN : 105178W
UDIN: 23017848BGRYHP3808

807

Acknowledgement Number:498850500021123

Date of filing : 02-Nov-2023

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income tax Rules, 1962)

Assessment Year 2023-24

PAN	AJOPC2523P		
Name	DINESHBHAI DALJIBHAI CHAUDHARI		
Address	0, JUVA VAS, MOTI HIRWANI, KHERALU , KHERALU , 11-Gujarat, 91 INDIA, 384325		
Status	Individual	Form Number	ITR-4
Filed u/s	139(4)-After due date	e-Filing Acknowledgement Number	498850500021123

Taxable Income and Tax Details

Current Year business loss, if any	1	0
Total Income	2	4,50,420
Book Profit under MAT, where applicable	3	0
Adjusted Total Income under AMT, where applicable	4	0
Net tax payable	5	0
Interest and Fee Payable	6	1,000
Total tax, interest and Fee payable	7	1,000
Taxes Paid	8	9,817
(+) Tax Payable /(-) Refundable (7-8)	9	(-) 8,820

Accreted Income and Tax Detail

Accreted Income as per section 115TD	10	0
Additional Tax payable u/s 115TD	11	0
Interest payable u/s 115TE	12	0
Additional Tax and interest payable	13	0
Tax and interest paid	14	0
(+) Tax Payable /(-) Refundable (13-14)	15	0

Income Tax Return submitted electronically on 02-Nov-2023 13:26:29 from IP address 49.36.71.131 and verified by DINESHBHAI DALJIBHAI CHAUDHARI having PAN AJOPC2523P on 02-Nov-2023 using paper ITR-Verification Form /Electronic Verification Code 7A3888CU9I generated through Aadhaar OTP mode

System Generated Barcode/QR Code

AJOPC2523P044988505000211366a1c02ab2d699cc47ba05f13e6624d319dc5069

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

80 8

A.Y. 2023-24

Year Ended 31/03/2023

Assessee	: DINESHBHAI DALJIBHAI CHAUDHARI	PAN	: AJOPC2523P
Father Name	: DALJIBHAI		
Address	: 0, JUVA VAS, MOTI THIRWANI, KHERALU, KHERALU, MEHSANA, Gujarat	City	: KHERALU
		Pin	: 384325
DOB	: 30/06/1970 Male	Status	: Individual
Ward	:	Res. Status	: Resident
Due Date	: 31/03/2023		
E-Mail ID	:		

Aadhar No 481066706403

Bank Details

Name of Bank	Bank Branch	A/c Type	A/c Number	BSR Code	IFS Code	Refund
The Mehsana Urban Cooperative Bank Ltd	KHERALU	Savings	00151001003604		MSNU0000015	Y

Statement of Income

■ Income from Business/Profession

• TRANSPORT - Plying & Hiring of Goods Carriage-Other Transport & Logistics services n.e.c code-11015

Income from Plying & Hiring of Goods Carriage		450,000	
(Profit Covered u/s 44AE)			
Deemed profit from Plying & Hiring of Goods Carriage as required u/s 44AE			
1. Heavy Goods Vehicle GJ2ZZ8739 - 1 Nos. x 30 Ton. x 9 Months x 1,000	270,000		
2. Heavy Goods Vehicle GJ2ZZ8912 - 1 Nos. x 30 Ton. x 6 Months x 1,000	180,000		
	450,000		
Profit from Plying and Hiring of Goods Carriage (u/s. 44AE)		450,000	
Income chargeable under the head 'Business/Profession'			450,000

■ Income from Other Sources

• Dividend	415	
• Bank Saving A/c Interest	1,439	
Income chargeable under the head 'Other Sources'		1,854
Gross Total Income		451,854

■ Deductions under Chapter VI A

• u/s 80TTA - Interest on deposites in Saving account.	1,439
Total Income (rounded off u/s 288A)	450,420

■ Enclosur s and Tax Computation

Tax	10,021
[Taxable income as per New Tax Regime Rs.451854 and Tax + cess Rs.10,997]	
Less: Rebate u/s 87A	10,021
Tax After Rebate	0
Less: TDS / TCS	9,817
	(9,817)
Add: Interest	1,000

u/s 234F	1,000
Tax Refundable (rounded off u/s 288B)	(8,820)
Balance Tax Refundable	(8,820)

■ **Details of Tax Deducted at Source (Deductor wise)**

S.No	Name of Deductor	TAN	Total Amount Paid	Total Tax Deducted	Total TDS Claimed	TDS Carried Forward
1	INDIAN OIL CORPORATION LIMITED	MUMI00328G	32,800	3,280	3,280	0.00
	Total		**32800**	3280	**3280**	0

■ **Details of Tax Collected at Source (Deductor wise)**

S.No	Name of Deductor	TAN	Total Amount Paid	Total Tax Collected	Total TDS Claimed
1	KAUSHLYA DEVI	RTKK06243G	6,537,213	6,537	6,537
Total			**6,537,213**	**6,537**	6,537

810

Date of filing : 24-Oct-2022

Acknowledgement Number:747560111241022

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

Assessment Year 2022-23

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4S(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]

[Please see Rule 12 of the Income-tax Rules, 1962]

PAN	AJOPC2523P
Name	DINESHBHAI DALJIBHAI CHAUDHARI
Address	125 , JUVACHALUBURIWAS , MOTIBRVANI , KHERALU , MEHSANA , 11-Gujarat , 91-India , 384325
Status	Individual
Filed u/s	139(1) Return filed on or before due date

		Form Number	ITR-1
		e-Filing Acknowledgement Number	747560111241022
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		5,64,990
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	5,64,990
	Net tax payable	4	26,518
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	26,518
	Taxes Paid	7	1,02,182
	(+)Tax Payable /(-)Refundable (6-7)	8	(-) 75,660
Distribution Tax details	Dividend Tax Payable	9	0
	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
	(+)Tax Payable /(-)Refundable (11-12)	13	0
Accreted Income & Tax Detail	Accreted Income as per section 115TD	14	0
	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+)Tax Payable /(-)Refundable (17-18)	19	0

This return has been digitally signed by DINESHBHAI DALJIBHAI CHAUDHARI in the capacity of Self having PAN AJOPC2523P from IP address 103.206.137.94 on 24-Oct-2022

DSC Sl. No. & Issuer 7096456 & 133363707245069817037370122107109892507CN=XtraTrust Sub CA 2022,OU=Certifying Authority, O=XtraTrust DigiSign Private Limited,C=IN

System Generated Barcode/QR Code

AJOPC2523P037475601112410222EA3B0B34DFF72A08A143CF07622CDC951EACFE3E

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

841

NAME OF ASSESSEE	: DINESHBHAI DALJIBHAI CHAUDHARI		
PAN	: AJOPC2523P		
FATHER'S NAME	: DALJIBHAI CHAUDHARI	ASSESSMENT YEAR	: 2022 - 2023
STATUS	: INDIVIDUAL	FINANCIAL YEAR	: 2021 - 2022
WARD NO	: WARD 1, MEHSANA	DATE OF BIRTH	: 30/06/1970
GENDER	: MALE		
AADHAAR NO.	: 381066706403		
OPTED FOR TAXATION U/S 115BAC	: NO		
RETURN	: ORIGINAL (FILING DATE : 24/10/2022 & NO. : 747560111241022)		

DETAILS OF BANK ACCOUNTS

NAME OF THE BANK	IFS CODE	ACCOUNT NO.	TYPE OF ACCOUNT	STATUS
ICICI BANK LIMITED	ICIC0001834	400601001127	SAVING	VALID
ICICI BANK LIMITED	ICIC0001834	183405007064	CURRENT	VALID

COMPUTATION OF TOTAL INCOME

638420

PROFITS AND GAINS FROM BUSINESS AND PROFESSION

DINESHBHAI DALJIBHAI CHAUDHARI	638420	
PROFIT BEFORE TAX AS PER PROFIT AND LOSS ACCOUNT	2923094	
ADD : DEPRECIATION DISALLOWED	3561514	
LESS : ALLOWED DEPRECIATION	-2923094	
	638420	
		638420
GROSS TOTAL INCOME		
LESS DEDUCTIONS UNDER CHAPTER-VIA	73429	
80C DEDUCTION		73429
TOTAL DEDUCTIONS		564991
TOTAL INCOME		564990
TOTAL INCOME ROUNDED OFF U/S 288A		

COMPUTATION OF TAX ON TOTAL INCOME

TAX ON RS. 250000	NIL	
TAX ON RS. 250000 (500000-250000) @ 5%	12500	
TAX ON RS. 64990 (564990-500000) @ 20%	12998	
TAX ON RS. 564990		25498
		25498
ADD: HEALTH AND EDUCATION CESS @ 4%		1020
		26518
LESS TAX DEDUCTED AT SOURCE		
SECTION 206CI	99231	
SECTION 206CR: SECTION 206CR	2951	102182
		-75664
		(75664)
REFUNDABLE		
TAX ROUNDED OFF U/S 288B		(75660)

DETAIL OF DEDUCTION U/S 80C

80 C	73429
TOTAL	73429

8/2

CA RAJPARA AP.
B.Com., L.L.B., F.C.A.
CA D.C. TIMBADIYA
B.Com., F.C.A.

ASODARIA ASSOCIATES
CHARTERED ACCOUNTANTS

O-17, First Floor, Panchratna Tower, Lambe Hanuman Road, Surat - 395 006.
Ph. : 0261-2544446, 2548601 E-mail: aso_asso@yahoo.co.in

FORM- 5- Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-106

TO WHOM SO EVER IT MAY CONCERN

We have verified the books of accounts and related record of **M/s. Raghuvir Developers and Builders**, situated at Shop No UG 26, Nariman Point Shopping Center, Citylight Road, Parle Point, Surat 395 007 and on verification of the records, we hereby certify that net-worth of this mentioned entity as on **31-03-2023 is POSITIVE.**

(Signature & Seal of Authorized Signatory for which POA attached)

Name of Authorized Signatory: **Shivlal Shamjibhai Ponkia**

Designation: **Partner**

Date: **03/11/2023**

Place: **Surat**

(Signature & Seal of Practicing Chartered Account)

Certifying Chartered Accountant: **Rajpara A. P.**

Name of Firm: **Asodaria Associates**

UDIN No: **23047645BGTDSZ9069**

Date: **03/11/2023**

Place: **Surat**

For Raghuvir Developers & Builders

Partner

813

ASODARIA ASSOCIATES
CHARTERED ACCOUNTANTS

CA RAJPARA A.P.
B.Com., L.L.B., F.C.A.
CA D.C. TIMBADIYA
B.Com., F.C.A.

O-17, First Floor, Panchratna Tower, Lambe Hanuman Road, Surat - 395 006.
Ph. : 0261-2544446, 2548601 E-mail: aso_asso@yahoo.co.in

FORM- 5- Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-107

TO WHOM SO EVER IT MAY CONCERN

We have verified the books of accounts and related record of **M/s. Raghuvir Developers and Builders**, situated at Shop No UG 26, Nariman Point Shopping Center, Citylight Road, Parle Point, Surat 395 007 and on verification of the records, we hereby certify that net-worth of this mentioned entity as on **31-03-2023 is POSITIVE.**

(Signature & Seal of Authorized Signatory for which POA attached)

Name of Authorized Signatory: **Shivlal Shamjibhai Ponkia**

Designation: **Partner**

Date: **03/11/2023**

Place: **Surat**

(Signature & Seal of Practicing Chartered Account)

Certifying Chartered Accountant: **Rajpara A. P.**

Name of Firm: **Asodaria Associates**

UDIN No: **23047645BGTDSY6788**

Date: **03/11/2023**

Place: **Surat**

For Raghuvir Developers & Builders

Partner

814

DARSHAN R SHAH & ASSOCIATES
CHARTERED ACCOUNTANTS

B/6, NEW SIDDHI APPT., NEAR MRUDANG APPT., VASNA, AHMEDABAD- 380007.

Ref.:

Date: 31/10/2023

To,
The Chief Engineer (P&P),
Uttar Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
Visnagar road,
Mehsana-384001, Gujarat.

Sub.: Networth of Gurukrupa Granite
Ref.: Tender No. UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-108 Dated 13/10/2023

Dear Sir,

This is to certify that **M/s Gurukrupa Granite** firm holding **PAN No. AARFG8872D and GST No. 24AARFG8872D1Z1**. The copy of PAN and GST certificate is attached herewith for your kind reference.

M/s Gurukrupa Granite is having Positive Networth of Rs. 124.74 Lakhs as on 31/03/2023.

The copy of IT return of **M/s Gurukrupa Granite** for the FY 2022-23 is also enclosed herewith.

Certifying Chartered Accountant:
Name of Firm: Darshan R Shah & Assocoaites
UDIN No.: 23103966BGUXPD5027
Mem.No. 183966
FRN : 0147264W
Date: 31/10/2023
Place: Ahmedabad

CamScanner

GURUKRUPA GRANITES

Survey No. 152
Plot No. 1
Daramali to Isarwada Road
Ta. Idar
Dist. Sabarkantha

Balance Sheet

1-Apr-2022 to 31-Mar-2023

Liabilities	as at 31-Mar-2023		Assets	as at 31-Mar-2023	
Capital Account		**1,24,74,335.68**	**Fixed Assets**		**1,45,51,656.41**
Dhvanikaben S. Patel	*51,47,790.53*		*AIR CONDITIONER*	*37,536.12*	
MANISHBHAI PATEL	*73,26,545.15*		*COMPUTER*	*9,051.00*	
			HYDRAULIC BRIDGE SAW	*15,40,038.62*	
Loans (Liability)		**2,14,85,697.99**	*LPM HONE LUSTER*	*12,63,292.54*	
Bank OD A/c	*67,26,629.39*		*Machinery*	*19,12,999.30*	
Unsecured Loans	*1,47,59,068.60*		*MACHINERY GST 18%*	*21,896.00*	
			MACHINERY IGST 18%	*4,44,574.95*	
Current Liabilities		**69,54,134.39**	*MOBILE*	*53,449.36*	
Duties & Taxes	*(-)2,23,549.32*		*REFRIGERATOR*	*27,301.00*	
Sundry Creditors	*71,17,683.71*		*Shed Construction A/c*	*92,41,507.52*	
SALARY PAYABLE	*60,000.00*				
			Current Assets		**2,63,62,511.65**
Suspense A/c			Closing Stock	*1,56,26,347.00*	
			Deposits (Asset)	*15,94,505.22*	
Profit & Loss A/c			Loans & Advances (Asset)	*45,99,261.00*	
Opening Balance			Sundry Debtors	*43,27,376.43*	
Current Period	*2,01,638.28*		Cash-in-hand	*2,10,548.00*	
Less: Transferred	*2,01,638.28*		*TDS RECEIVABLE*	*4,474.00*	
Total		**4,09,14,168.06**	**Total**		**4,09,14,168.06**

As Per Our Even
Report of Annexed

FOR. DARSHAN R. SHAH & ASSOCIATES
CHARTERED ACCOUNTANTS

Darshan R. Shah

PROPRIETOR
FRN 147264W

Sd/-

DARSHAN R. SHAH & ASSOCIATES
AHMEDABAD
FRN 147264W
MEM NO 135363
CHARTERED ACCOUNTANTS

22/09/2023

GURUKRUPA GRANITES

Survey No. 152
Plot No. 1
Daramali to Isarwada Road
Ta. Idar
Dist. Sabarkantha

Profit & Loss A/c

1-Apr-2022 to 31-Mar-2023

Particulars	1-Apr-2022 to 31-Mar-2023		Particulars	1-Apr-2022 to 31-Mar-2023	
Opening Stock		94,38,912.00	Sales Accounts		2,63,64,519.85
CLOSING STOCK	94,38,912.00		18 % Sales A/c	2,20,25,408.01	
			5% GST SALE	33,100.30	
Purchase Accounts		1,90,19,571.71	IGST SALE 18%	42,84,014.82	
18% IGST PURCHASE	8,50,590.00		INSURANCE	17,495.82	
18% Purchase A/c	43,25,333.32		LODING CHARGES(SALES)	4,500.90	
DMFT	1,122.88				
INTERSTATE PURCHASE @ 18% IGST	36,72,194.00		**Direct Incomes**		
INTERSTATE PURCHASE OF RAW MATERIAL @ 18%	20,19,184.45				
INTERSTATE PURCHASE OF RAWMATERIAL @ 5%	4,30,720.00		Closing Stock		1,56,26,347.00
INTERSTATE PURCHASE TAXABLE @ 12%	1,60,854.80		CLOSING STOCK	1,56,26,347.00	
PURCAHSE OF RAWMATERIAL @ 12%	48,75,172.21				
PURCHASE IMPORT A/C	17,28,813.32				
PURCHASE OF RAWMATERIAL @ 18%	4,16,969.00				
ROYALTY IGST @ 12%	11,228.80				
ROYALTY WITH GST @ 12%	5,27,164.35				
RSMET	224.58				
Direct Expenses		78,03,551.99			
Bank Charges	84,268.37				
CLEARING AND FORWARDING EXPENSES	79,436.07				
CUSTOM DUTY	2,31,126.00				
Electricity Exp -UGVCL	58,14,105.83				
IMPORT EXPENSES	3,55,384.48				
LABOUR EXPENSES	3,96,115.00				
Repairs to Machinery with Gst 12%	20,740.00				
REPAIRS TO MACHINERY WITH GST 18%	5,84,491.00				
Round Off	6.76				
Transport Chgs.	2,37,878.48				
Gross Profit c/o		57,28,831.15			
		4,19,90,866.85			4,19,90,866.85
Indirect Expenses		55,72,645.26	Gross Profit b/f		57,28,831.15
BANK INT.	8,79,974.00		**Indirect Incomes**		45,452.39
DEPRECIATION	19,68,362.00		INTEREST ON INCOME TAX REFUND	716.00	
Discount Charges	(-)1,271.16		INTEREST ON UGVCL DEPOSIT	44,736.39	
ELECTRIC EXPENSES 18%	1,05,958.18				
INSURANCE EXP GST	67,998.00				
INTEREST ON CC	2,919.00				
INTEREST TO PARTNER	9,18,220.00				
KASAR	(-)42,164.30				
Land Rent	1,60,000.00				
LEGAL AND PROFESSIONAL FEES	4,000.00				
REMUNERATION TO PARTNERS	4,59,276.00				
REPAIRS TO BUILDING 18%	76,272.56				

continued ...

8/7

GURUKRUPA GRANITES

Profit & Loss A/c : 1-Apr-2022 to 31-Mar-2023

Particulars	1-Apr-2022 to 31-Mar-2023		Particulars	1-Apr-2022 to 31-Mar-2023
REPAIRS TO MACHINERY WITH IGST 18%	8,24,000.00			
SALARY EXPENSES	1,18,000.00			
STAFF WELFARE EXPENSES	9,599.00			
SUBSCRIPTION FEES	21,500.00			
Nett Profit		2,01,638.28		
Total		57,74,283.54	Total	57,74,283.54

As Per Our Even Report of Annexed

FOR, DARSHAN R. SHAH & ASSOCIATES
CHARTERED ACCOUNTANTS

Darshan R. Shah.

PROPRIETOR
FRN : 147264W

Sd/-

DARSHAN R. SHAH & ASSOCIATES
AHMEDABAD
FRN:147264W
MEM NO. 183966
CHARTERED ACCOUNTANTS

21/09/2023

818

GURUKRUPA GRANITES

Balance Sheet

1-Apr-2021 to 31-Mar-2022

Liabilities	as at 31-Mar-2022		Assets	as at 31-Mar-2022	
Capital Account		**95,90,909.40**	**Fixed Assets**		**2,04,25,018.05**
Dhvanikaben S. Patel	*42,27,824.25*		*AIR CONDITIONER*	*44,160.12*	
MANISHBHAI PATEL	*53,63,085.15*		*COMPUTER*	*15,102.00*	
			HYDRAULIC BRIDGE SAW	*26,28,143.62*	
Loans (Liability)		**2,82,94,443.40**	*LPM HONE LUSTER*	*21,55,863.54*	
Bank OD A/c	*1,12,45,718.16*		*Machinery*	*32,64,617.30*	
Unsecured Loans	*1,30,48,725.24*		*MACHINERY GST 18%*	*25,760.00*	
CAPITAL SUBSIDY	*40,00,000.00*		*MACHINERY IGST 18%*	*5,23,029.95*	
			Shed Construction A/c	*1,17,63,341.52*	
Current Liabilities		**33,25,664.51**			
Duties & Taxes	*1,06,923.00*		**Current Assets**		**2,07,65,999.26**
Sundry Creditors	*31,89,741.51*		Closing Stock	*94,38,912.00*	
SALARY PAYABLE	*29,000.00*		Deposits (Asset)	*15,54,242.83*	
			Loans & Advances (Asset)	*45,99,315.00*	
Suspense A/c			Sundry Debtors	*46,51,575.43*	
			Cash-in-hand	*5,37,480.00*	
Profit & Loss A/c			*TDS RECEIVABLE*	*4,474.00*	
Opening Balance					
Current Period	*2,79,254.87*				
Less: Transferred	*2,79,254.87*				
Total		**4,12,11,017.31**	**Total**		**4,12,11,017.31**

Manishbhai Jayantibhai Patel
Digitally signed by Manishbhai Jayantibhai Patel
Date: 2022.09.07 20:35:04 +05'30'

Shah Darshan
Digitally signed by Shah Darshan
Date: 2022.09.07 20:30:39 +05'30'

819

GURUKRUPA GRANITES

Profit & Loss A/c

1-Apr-2021 to 31-Mar-2022

Particulars	1-Apr-2021 to 31-Mar-2022		Particulars	1-Apr-2021 to 31-Mar-2022	
Opening Stock		64,45,841.00	**Sales Accounts**		2,00,84,229.03
CLOSING STOCK	*64,45,841.00*		*18 % Sales A/c*	*1,94,60,563.11*	
			5% GST SALE	*16,382.50*	
Purchase Accounts		1,08,12,049.73	*FORWARDING CHARGES*	*5,700.00*	
18% IGST PURCHASE	*3,44,128.00*		*IGST SALE 18%*	*6,01,583.42*	
18% Purchase A/c	*46,54,151.40*				
INTERSTATE PURCHASE OF RAW MATERIAL @ 18%	*2,11,202.56*		**Direct Incomes**		
INTERSTATE PURCHASE TAXABLE @ 12%	*1,24,646.00*				
PURCAHSE OF RAWMATERIAL @ 12%	*46,06,116.15*		Closing Stock		**94,38,912.00**
PURCHASE OF RAWMATERIAL @ 18%	*63,096.81*		*CLOSING STOCK*	*94,38,912.00*	
ROYALTY WITH GST @ 12%	*8,08,708.81*				
Direct Expenses		66,00,873.23			
Bank Charges	*49,055.10*				
Electricity Exp -UGVCL	*58,69,923.48*				
LABOUR EXPENSES	*2,84,996.00*				
Repairs to Machinery with Gst 12%	*79,629.00*				
REPAIRS TO MACHINERY WITH GST 18%	*3,16,988.49*				
Round Off	*281.16*				
Gross Profit c/o		***56,64,377.07***			
		2,95,23,141.03			2,95,23,141.03
Indirect Expenses		54,55,639.20	Gross Profit b/f		***56,64,377.07***
BANK INT.	*15,352.09*				
CC RENEWAL CHARGES	*26,077.50*		**Indirect Incomes**		**70,517.00**
CONVEYANCE EXPENSES	*12,400.00*		*INTEREST ON INCOME TAX REFUND*	*25,780.00*	
DEPRECIATION	*28,42,646.00*		*INTEREST ON UGVCL DEPOSIT*	*44,737.00*	
ELECTRIC EXPENSES 18%	*8,200.00*				
INSURANCE EXP GST	*52,879.57*				
INTEREST ON CC	*2,226.19*				
INTEREST TO PARTNER	*7,03,577.00*				
KASAR	*(-)1,862.61*				
Land Rent	*1,60,000.00*				
LATE FEES ON GST PAYMENT	*100.00*				
REMUNERATION TO PARTNERS	*5,38,254.00*				
REPAIRS TO MACHINERY WITH IGST 18%	*7,22,000.00*				
SALARY EXPENSES	*2,16,000.00*				
SUNDRY BALANCE WRITE OFF	*1,57,789.46*				
Nett Profit		***2,79,254.87***			
Total		57,34,894.07	**Total**		**57,34,894.07**

Manishbhai Jayantibhai Patel — Digitally signed by Manishbhai Jayantibhai Patel Date: 2022.09.07 20:36:17 +05'30'

Shah Darshan — Digitally signed by Shah Darshan Date: 2022.09.07 20:31:36 +05'30'

820

GURUKRUPA GRANITES

Balance Sheet

1-Apr-2020 to 31-Mar-2021

Liabilities		as at 31-Mar-2021	Assets		as at 31-Mar-2021
Capital Account		78,17,077.53	**Fixed Assets**		2,29,79,693.90
Dhirajkaben S Patel	33,87,775.38		*COMPUTER*	25,170.00	
MANISHBHAI PATEL	44,29,302.15		*HYDRAULIC BRIDGE SAW*	30,91,933.02	
			LPM HONE LUSTER	25,36,310.54	
Loans (Liability)		3,06,94,125.77	*Machinery*	38,40,726.30	
Bank OD A/c	1,36,72,125.77		*MACHINERY GST 18%*	30,306.00	
Unsecured Loans	1,30,22,000.00		*MACHINERY IGST 18%*	3,79,312.00	
CAPITAL SUBSIDY	40,00,000.00		*Shed Construction A/c*	1,30,75,935.52	
Current Liabilities		22,02,084.74	**Current Assets**		1,77,33,594.06
Duties & Taxes	(-)4,18,581.84		Closing Stock	64,45,841.00	
Sundry Creditors	26,20,666.58		Deposits (Asset)	15,13,979.83	
			Loans & Advances (Asset)	56,58,656.00	
Suspense A/c			Sundry Debtors	31,02,502.23	
			Cash-in-hand	8,37,075.00	
Profit & Loss A/c			*TDS RECEIVABLE*	1,75,537.00	
Opening Balance					
Current Period	1,79,732.50				
Less: Transferred	1,79,732.50				
Total		4,07,13,288.04	Total		4,07,13,288.04

As Per Our Even
Report of Annexed

FOR, DARSHAN R. SHAH & ASSOCIATES
CHARTERED ACCOUNTANTS

Darshan P. Shah
PROPRIETOR
FRN : 147264W

Sd/-

Place: Rajkot
Date: 20/09/2021

82

GURUKRUPA GRANITES

Profit & Loss A/c

Particulars			Particulars		
Opening Stock		48,49,067.00	Sales Accounts		
OPENING STOCK	48,49,067.00		12% GST SALE A/C		
			5% GST SALE		
Purchase Accounts		60,99,864.06	EXPORT SALES		
18% GST PURCHASE	4,28,716.48		GST SALE 18%		
12% Purchase A/c	6,27,153.14				
5 PERCENT GST PURCHASE	96.15		Direct Incomes		
PURCHASE @ 28%	10,46,000.00		INTEREST SUBSIDY		
PURCHASE @ 18%	2,94,970.00				
PURCHASE @ 12%	27,18,241.94		Closing Stock		
PURCHASE @ 5%	15,420.00		CLOSING STOCK		
ROYALTY (GST @ 12%	20,025.00				
ROYALTY WITH GST @ 12%	6,49,238.34				
Direct Expenses		51,62,663.00			
Bank Charges	18,005.18				
Electricity Exp-GUJVCL	47,47,553.17				
LABOUR EXPENSES	2,58,555.02				
DIRECT WAGES GST 18%	1,37,911.65				
Round Off	33.63				
Gross Profit c/o		50,21,956.44			
		2,11,00,850.50			2,11,00,850.50
Indirect Expenses		48,91,170.94	Gross Profit b/f		50,21,956.44
COLLEGE NAL CHARGES	36,136.50				
CONVEYANCE EXP @ 18%	69,831.00		Indirect Incomes		
DEPRECIATION	32,12,942.00		INTEREST ON LATE DEPOSIT		48,647.00
INSPECTION CHARGES	9,440.00				
INSURANCE EXP GST	51,841.00				
INTEREST ON OD	8,604.00				
INTEREST TO PARTNER	5,86,813.00				
KASAR	(-)7,677.23				
Land Rent	1,60,000.00				
LEGAL CHARGES	9,668.66				
OFFICE EXP @ 18%	1,900.00				
REMUNERATION TO PARTNERS	4,21,180.00				
REPAIRS TO BUILDING @ 12%	4,810.72				
REPAIRS MACHINERY WITH GST 18%	2,25,400.00				
SALARY EXPENSES	1,08,000.00				
SUNDRY BALANCE WRITE OFF	2,125.60				
Nett Profit		1,79,732.50			
Total		50,70,903.44	Total		50,70,903.44

As Per Our Even
Report of Annexed

Darshan P. Shah
PROPRIETOR
FRN. 147264W

10/01/2009

822

CODE NO.	: 2091-A		
NAME OF ASSESSEE	: PIYUSHKUMAR JAYANTIBHAI PATEL		
PAN	: AICPP2091A		
FATHER'S NAME	: JAYANTIBHAI PAREKHDAS PATEL		
RESIDENTIAL ADDRESS	: 26/27, NIKANTH BUNGLOWS, COLLAGE ROAD, NAGALPUR, MEHSANA, GUJARAT-384002		
STATUS	: INDIVIDUAL	ASSESSMENT YEAR	: 2023 - 2024
WARD NO	: WARD 1, MEHSANA/	FINANCIAL YEAR	: 2022 - 2023
GENDER	: MALE	DATE OF BIRTH	: 22/02/1981
AADHAAR NO.	: 385688010443		
MOBILE NO.	: 9558403940		
EMAIL ADDRESS	: ppcorp@live.com		
RESIDENTIAL STATUS	: RESIDENT		
NAME OF BANK	: KOTAK MAHINDRA BANK		
IFSC CODE	: KKBK0000813		
ADDRESS	: MEHSANA		
ACCOUNT NO.	: 2011656696 [VALIDATED]		
OPTED FOR TAXATION U/S 115BAC	: NO		
RETURN	: ORIGINAL (FILING DATE : 30/10/2023 & NO. : 469351440301023)		
IMPORT DATE	: AIS : 30-10-2023 03:19 PM 26AS : 30-10-2023 03:19 PM	TIS : 30-10-2023 03:19 PM	

COMPUTATION OF TOTAL INCOME

INCOME FROM HOUSE PROPERTY			0
DEEMED LET OUT			
ADDRESS : INDUS TOWER LTD, MEHSANA, MEHSANA, GUJARAT-384002			
ANNUAL VALUE		45520	
LESS: STANDARD DEDUCTION U/S 24(a)		-13656	
TAXABLE INCOME FROM HOUSE PROPERTY		31864	
SELF OCCUPIED HOUSE			
ADDRESS : 26/27, NIKANTH BUNGLOWS, COLLAGE ROAD, NAGALPUR, MEHSANA, GUJARAT-384002			
ANNUAL VALUE		NIL	
LESS: INTEREST U/S 24(b)		-200000	
PROFITS AND GAINS FROM BUSINESS AND PROFESSION			19510
PROFIT FROM FIRM : PAREKH POWER CORPORATION			
REMUNERATION		19510	
PROFIT		14230	
		33740	
LESS: PROFIT EXEMPT U/S 10(2A)		-14230	
		19510	
INCOME FROM OTHER SOURCES			1408227
SB INTEREST INCOME		12407	
LABOUR INCOME	1474400		
LESS : EXPENSES	-78580	1395820	
TOTAL		1408227	
INTER-HEAD ADJUSTMENT OF LOSSES U/S 71			
HOUSE PROPERTY LOSS SET OFF FROM BUSINESS			-19510

823

INCOME			
HOUSE PROPERTY LOSS SET OFF FROM INCOME FROM OTHER SOURCES			-148626
GROSS TOTAL INCOME			1259601
LESS DEDUCTIONS UNDER CHAPTER-VIA			
80C DEDUCTION		114937	
80D MEDICAL INSURANCE PREMIA		15269	
- HEALTH INSURANCE (SELF AND FAMILY)	15269		
80TTA INTEREST ON DEPOSITS IN SAVINGS ACCOUNT [RS. 12407]		10000	
TOTAL DEDUCTIONS			140206
TOTAL INCOME			1119395
TOTAL INCOME ROUNDED OFF U/S 288A			1119400

COMPUTATION OF TAX ON TOTAL INCOME

TAX ON RS. 250000	NIL	
TAX ON RS. 250000 (500000-250000) @ 5%	12500	
TAX ON RS. 500000 (1000000-500000) @ 20%	100000	
TAX ON RS. 119400 (1119400-1000000) @ 30%	35820	
TAX ON RS. 1119400		148320
		148320
ADD: HEALTH AND EDUCATION CESS @ 4%		5933
		154253
LESS TAX DEDUCTED AT SOURCE		
SECTION 206CL	63486	
SECTION 194-IA: TDS ON SALE OF IMMOVABLE PROPERTY	94870	158356
		-4103
REFUNDABLE		(4103)
TAX ROUNDED OFF U/S 288B		(4100)

DETAIL OF DEDUCTION U/S 80C

TUITION FEE	99600
LIC	15337
TOTAL	114937

Previous Year Return Filing Details :

Acknowledgement No.	823689200281122
Date of Filing	28/11/2022
Ward	WARD 1, MEHSANA/
Return Income	Rs. 932801

Financial Particulars of Business	
Sundry creditors	Nil
Total capital and liabilities	Nil
Inventories	Nil
Sundry debtors	Nil
Cash-in-hand	Nil
Total assets	Nil

Details of Taxpayer Information Summary

S. N.	Information Category	Income Head	Section	Processed Value	Derived Value	As per Computation/ ITR	Difference	As per 26AS	Difference

824

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(6)	(8)	(9)=(8)-(6)
1	Interest from savings bank	Other Source	194A	12407.00	12407.00	12407.00	Nil		
2	Sale of land or building	Capital Gain	194IA	9487000.00	9487000.00	0.00	9487000.00	9487000.00	9487000.00
3	Receipts from transfer of immovable property			9487000.00	9487000.00				
4	Outward foreign remittance/purchase of foreign currency			131198.00	131198.00				
5	Purchase of vehicle			6348600.00	6348600.00				

Schedule IF **Information regarding partnership firms in which you are partner**

FIRMS IN WHICH PARTNER

Number of firms in which you are partner: 1

Sl. No.	Name of the Firm	PAN of the firm	Whether the firm is liable for audit ? (Yes/No)	Whether section 92E is applicable to firm? (Yes/ No)	Percentage Share in the profit of the firm	Amount of share in the profit	Capital balance on 31st March in the firm
						i	ii
1	PAREKH POWER CORPORATION	AACFP3400H	Yes	No	10	14230	Nil
4	Total					**14230**	**Nil**

JAYANTIBHAI PAREKHDAS PATEL

PIYUSHKUMAR JAYANTIBHAI PATEL
(Self)

825

Acknowledgement Number:469351440301023 **Date of filing : 04-Dec-2023***

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2023-24

PAN	AICPP2091A		
Name	PIYUSHKUMAR JAYANTIBHAI PATEL		
Address	26/27, NIKANTH BUNGLOWS, COLLAGE ROAD, NAGALPUR , MEHSANA , 11-Gujarat, 91-INDIA, 384002		
Status	Individual	Form Number	ITR-3
Filed u/s	139(1)- On or Before due date	e-Filing Acknowledgement Number	469351440301023

Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	11,19,400
	Book Profit under MAT, where applicable	3	0
	Adjusted Total Income under AMT, where applicable	4	11,19,400
	Net tax payable	5	1,54,253
	Interest and Fee Payable	6	0
	Total tax, Interest and Fee payable	7	1,54,253
	Taxes Paid	8	1,58,356
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 4,100
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	(+) 0

Income Tax Return submitted electronically on 30-Oct-2023 15:33:54 from IP address 202.148.58.133 and verified by PIYUSHKUMAR JAYANTIBHAI PATEL having PAN AICPP2091A on 04-Dec-2023 using paper ITR-Verification Form /Electronic Verification Code 74V8DHKEUI generated through Aadhaar OTP mode

System Generated Barcode/QR Code

AICPP2091A0346935144030102 3c4a8074501890e0757ae519079a25c110e76b9b2

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*If the return is verified after 30 days of transmission of return data electronically, then date of verification will be considered as date of filing the return (Notification No.05 of 2022 dated 29-07-2022 issued by the DGIT (Systems), CBDT)."

826

OK

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]

(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year: 2020-21

PAN	DJTPP8098C
Name	MAYANKKUMAR CHETANBHAI PATEL
Address	01, KAPODA, KAPODA, IDAR, SABARKANTHA, Gujarat, 383010

Status	Individual	Form Number	ITR-2
Filed u/s	139(4)-Belated	e-Filing Acknowledgement Number	281114940040321

Taxable Income and Tax details	Current Year business loss, if any	1	
	Total Income		248130
	Book Profit under MAT, where applicable	2	
	Adjusted Total Income under AMT, where applicable	3	248130
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	0
	(-)Tax Payable /(-)Refundable (6-7)	8	0
Dividend Distribution Tax details	Dividend Tax Payable	9	0
	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
	(+)Tax Payable /(-)Refundable (11-12)	13	0
Accreted Income Tax Detail	Accreted Income as per section 115TD	14	0
	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+)Tax Payable /(-)Refundable (17-18)	19	0

Income Tax Return submitted electronically on 04-03-2021 07:16:00 from IP address 103.209.64.202 and verified by MAYANKKUMAR CHETANBHAI PATEL

having PAN DJTPP8098C using duly signed ITR-V form received at "Centralized Processing Centre, Income Tax Department, Bengaluru - 560500" on 07-04-2021

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

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827

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

(Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified)
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2021-22

PAN	DJTPP8098C		
Name	MAYANKKUMAR CHETANBHAI PATEL		
Address	1 , KAPODA , KAPODA , IDAR , SABARKANTHA , 11-Gujarat , 91-India , 383010		
Status	Individual	Form Number	ITR-2
Filed u/s	139(4) Belated- Return filed after due date	e-Filing Acknowledgement Number	117251490030222

Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		2,47,850
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	2,47,850
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	0
	(+)Tax Payable /(-)Refundable (6-7)	8	0
Distribution Tax details	Dividend Tax Payable	9	0
	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
	(+)Tax Payable /(-)Refundable (11-12)	13	0
Accreted Income & Tax Detail	Accreted Income as per section 115TD	14	0
	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+)Tax Payable /(-)Refundable (17-18)	19	0

Income Tax Return submitted electronically on 03-02-2022 08:23:52 from IP address 19.1.36.239 and verified by MAYANKKUMAR CHETANBHAI PATEL having PAN DJTPP8098C on 03-02-2022 08:23:50 using Electronic Verification code X3I7YDUCFI generated through Aadhaar OTP mode

System Generated Barcode/QR Code

DJTPP8098C02117251490030222D953283118A62F4FC11EB0537EA2504E20F4EE0D78

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828

Acknowledgement Number:103040000250722 **Date of filing:25-07-2022**

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

Assessment Year 2022-23

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

PAN	DJTPP8098C
Name	MAYANKKUMAR CHETANBHAI PATEL
Address	01 , KAPODA , KAPODA , IDAR , 11-Gujarat , 91-India , 383010
Status	Individual
Filed u/s	139(1) Return filed on or before due date
Form Number	ITR-2
e-Filing Acknowledgement Number	103040000250722

Taxable Income and Tax details

Current Year business loss, if any	1	0
Total Income		3,56,790
Book Profit under MAT, where applicable	2	0
Adjusted Total Income under AMT, where applicable	3	3,56,790
Net tax payable	4	9,212
Interest and Fee Payable	5	0
Total tax, interest and Fee payable	6	9,212
Taxes Paid	7	9,210
(+)Tax Payable /(-)Refundable (6-7)	8	0

Accreted Income & Tax Detail

Accreted Income as per section 115TD	9	0
Additional Tax payable u/s 115TD	10	0
Interest payable u/s 115TE	11	0
Additional Tax and interest payable	12	0
Tax and interest paid	13	0
(+)Tax Payable /(-)Refundable (12-13)	14	0

Income Tax Return submitted electronically on 25-07-2022 22:29:47 from IP address 43.251.221.254 and verified by MAYANKKUMAR CHETANBHAI PATEL having PAN DJTPP8098C on 25-07-2022 22:29:45 using XUETSWB4BI generated through Aadhaar OTP mode

System Generated Barcode/QR Code

DJTPP8098C021030400002507 22A6394BEC3F18D0ADEA61A416E46B2072CE05D113

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

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829

Acknowledgement Number:595303980210723 **Date of filing : 21-Jul-2023**

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

(Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified)
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2023-24

PAN	DJTPP8098C		
Name	MAYANKKUMAR CHETANBHAI PATEL		
Address	01 , KAPODA, KAPODA, IDAR, 11-Gujarat, 91-India, 383010		
Status	Individual	Form Number	ITR-2
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	595303980210723

Taxable Income and Tax Details

Current Year business loss, if any	1	0
Total Income	2	3,80,350
Book Profit under MAT, where applicable	3	0
Adjusted Total Income under AMT, where applicable	4	3,80,350
Net tax payable	5	14,113
Interest and Fee Payable	6	1,272
Total tax, interest and Fee payable	7	15,385
Taxes Paid	8	15,390
(+) Tax Payable /(-) Refundable (7-8)	9	0

Accreted Income and Tax Detail

Accreted Income as per section 115TD	10	0
Additional Tax payable u/s 115TD	11	0
Interest payable u/s 115TE	12	0
Additional Tax and interest payable	13	0
Tax and interest paid	14	0
(+) Tax Payable /(-) Refundable (13-14)	15	(+) 0

Income Tax Return submitted electronically on 21-Jul-2023 19:37:43 from IP address 43.251.221.210 and verified by MAYANKKUMAR CHETANBHAI PATEL having PAN DJTPP8098C on 21-Jul-2023 using paper ITR-Verification Form /Electronic Verification Code 7UCEKK9ABI generated through Aadhaar OTP mode

System Generated Barcode/QR Code

DJTPP8098C02595303980210723a8305a17ac6902b7b91cf1bd70c8ee702cc69218

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

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N A K S & ASSOCIATES
CHARTERED ACCOUNTANTS
Office No.114 , 1st Floor
Modi Arcade , Jodhpur (Raj.) 342001

FORM-5 - Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Networth

We have verified the books of accounts and related record of M/s. Pioneer Security Solutions Pvt. Ltd. Situated 85 Bombay Deluxe Warehouse NearMony Hotel, IsanpurNarol Road, Ahmedabad-382443
On verification of the records, we here by certify that **Net-worth** of this mentioned entity **as on 31-03-2023 is POSITIVE.**

For, Pioneer Security Solutions Pvt. Ltd.

Director

Name of Authorized Signatory:
ASHOK YADAV
Designation: DIRECTOR
Date: 18 - 11 - 2023
Place: AHMEDABAD

NAKS & ASSOCIATES
CHARTERED ACCOUNTANTS
FIRM No. 022244C
JODHPUR
SUSH.E.KUMAR
(PARTNER)
UDIN No: 23442331BGWYZW5150
Date: Jodhpur
Place: 18-11-2023

Note:1. In addition to above certificate from Chartered Accountant, Bidder is required to submitfirm's annual audited Balance sheet and Profit & Loss statement for last years.
2. In case of JV, the form shall also be signed by respective entity's authorized signatoryalong with Authorized Signatory for which POA is attached.

83)

N A K S & ASSOCIATES
CHARTERED ACCOUNTANTS
Office No.114 , 1st Floor
Modi Arcade , Jodhpur (Raj.) 342001

FORM-5 - Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Networth

We have verified the books of accounts and related record of **M/s. Energy Asset Solutions Pvt. Ltd. Situated at 809, Parshwanath Business Park, Near AudaGarden,Prahladanagar,Ahmedabad,380015**
On verification of the records, we here by certify that Net-worth of this mentioned entity **as on 31-03-2023 is POSITIVE.**

For. Energy Asset Solutions Pvt. Ltd.,

Director
Name of Authorized Signatory:
ASHOK YADAV
Designation: DIRECTOR
Date: 18-11-2023
Place: AHMEDABAD

NAKS & ASSOCIATES
CHARTERED ACCOUNTANTS
FIRM No. 027244C
JODHPUR
SUSHIL KUMAR
(PARTNER)
UDIN No: 23442331BGWYZV3869
Date: Jodhpur
Place: 18-11-2023

Note:1. In addition to above certificate from Chartered Accountant, Bidder is required to submitfirm's annual audited Balance sheet and Profit & Loss statement for last years.
2. In case of JV, the form shall also be signed by respective entity's authorized signatoryalong with Authorized Signatory for which POA is attached.

832

DARSHAN R SHAH & ASSOCIATES
CHARTERED ACCOUNTANTS

B/6, NEW SIDDHI APPT., NEAR MRUDANG APPT., VASNA, AHMEDABAD- 380007.

Ref

Date 31/10/2023

To,
The Chief Engineer (P&P),
Uttar Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
Visnagar road,
Mehsana-384001, Gujarat.

Sub.: Networth of Jayaben Manishbhai Patel
Ref.: Tender No. UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN 110 Dated 13/10/2023

Dear Sir,

This is to certify that **Jayaben Manishbhai Patel** is Sole Proprietorship of **Jayaben Manishbhai Patel** firm holding **PAN No. BKZPP5103R**. The copy of PAN certificate is attached herewith for your kind reference.

Jayaben Manishbhai Patel is having Positive Networth of Rs. 110.03 Lakhs as on 31/03/2023.

The copy of IT return of **Jayaben Manishbhai Patel** for the FY 2022-23 is also enclosed herewith.

Certifying Chartered Accountant:
Name of Firm: Darshan R Shah & Associates
UDIN No.: [illegible]
Mem. No. 183966
FRN. : 0147264W
Date: 31/10/2023
Place: Ahmedabad

CamScanner

833

Acknowledgement Number: 507517050190922 **Date of filing:** 19-Sep-2022

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

Assessment Year 2022-23

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR- 4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

PAN	BKZPP5103R
Name	JAYABEN MANISHBHAI PATEL
Address	REVAS , REVAS , IDAR , IDAR , SABARKANTHA , 11-Gujarat , 91-INDIA , 383450

Status	Individiual	Form Number	ITR-2
Filed u/s	139(4)-Belated	e-Filing Acknowledgement Number	507517050190922

Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		4,42,170
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	4,42,170
	Net tax payable	4	0
	Interest and Fee Payable	5	1,000
	Total tax, interest and Fee payable	6	1,000
	Taxes Paid	7	1,000
	(+) Tax Payable / (-) Refundable (6-7)	8	0
Accreted Income & Tax Details	Accreted Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+) Tax Payable / (-) Refundable (12-13)	14	0

Income Tax Return submitted electronically on 19-Sep-2022 17:51:22 from IP address 103.249.234.240 and verified by JAYABEN MANISHBHAI PATEL having PAN BKZPP5103R on 19-Sep-2022 using Electronic Verification Code XBPTXCYEMI generated through Aadhaar OTP mode.

System Generated Barcode/QR code

BKZPP5103R025075170501909221f35e2f[illegible]52b5302b6bee8adbeb15ac76

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Mehul Khatsuriya & Associates
Chartered Accountants

Mehul Khatsuriya
B.Com., FCA

RfS document for feeder level Solarization under PM-KUSUM-Component-C in UGVCL

FORM- 5- Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	UGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-110

TO WHOMSOEVER IT MAY CONCERN

We have verified the books of accounts and related record of M/s. Devvrata Solar Projects LLP Situated at U.G.F 4,5,6, Milestone Building, Near Khodiyar Restaurant, Near Drive-In Cinema, Thaltej. Ahmedabad-380054 and on verification of the records, we hereby certify that Net-worth of this mentioned entity / firm as on 31-03-2023 is POSITIVE.

M. No. 133346

FOR, MEHUL KHATSURIYA & ASSOCIATES
CHARTERED ACCOUNTANTS

PROPRIETOR

(Signature & Seal of Authorized Signatory for which POA attached)
Name of Authorized Signatory:
Mr. Satapara Hirenkumar Jayantilal
Designation: Project Manager
Date: 01/11/2023
Place: Ahmedabad

(Signature & Seal of Practicing Chartered Account)
Certifying Chartered Accountant: Name of Firm: MEHUL KHATSURIYA & ASSOCIATES
UDIN No: 23133346BGWIJX3469
Date: 01/11/2023
Place: AHMEDABAD

Annexure L3 : Price Bid Validity of LoI Accepted bidders under Tender no.TN-105 to TN-110

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (LoI) No / Date	Letter of Intent (LoI) Accepted by Bidder Date
1	TN-105	M/s Siddh Enterprise	UG-FLS-SS-64	8.5	8.0	**8.0**	19-12-2023	17-04-2024	1008 / 07.03.2024	07.03.2024
2	TN-105	Chaudhari Dineshbhai Daljibhai	UG-FLS-SS-64	8.5	1.0	**0.5**	19-12-2023	17-04-2024	1045 / 11.03.2024	11.03.2024
3	TN-106	M/s Raghuvir Developers and Builders	UG-FLS-SS-65	8.0	8.0	**8.0**	19-12-2023	17-04-2024	1009 / 07.03.2024	07.03.2024
4	TN-107	M/s Raghuvir Developers and Builders	UG-FLS-SS-66	8.0	8.0	**8.0**	19-12-2023	17-04-2024	1010 / 07.03.2024	07.03.2024
5	TN-108	M/s Gurukrupa Granite	UG-FLS-SS-67	6.5	3.5	**3.5**	19-12-2023	17-04-2024	1011 / 07.03.2024	07.03.2024
6	TN-108	Piyushkumar Jayantibhai Patel	UG-FLS-SS-67	6.5	2.0	**2.0**	19-12-2023	17-04-2024	1015 / 07.03.2024	11.03.2024
7	TN-108	Patel Mayankkumar Chetanbhai	UG-FLS-SS-67	6.5	3.0	**1.0**	19-12-2023	17-04-2024	1069 / 11.03.2024	11.03.2024
8	TN-109	M/s Pioneer Security Solutions Pvt. Ltd JV with M/s Energy Asset Solutions Pvt. Ltd	UG-FLS-SS-68	5.0	5.0	**5.0**	19-12-2023	17-04-2024	1012 / 07.03.2024	09.03.2024
9	TN-110	Patel Jayaben Manishbhai	UG-FLS-SS-69	5.0	2.5	**2.5**	19-12-2023	17-04-2024	1016 / 07.03.2024	11.03.2024
10	TN-110	M/s Devvrata Solar Projects LLP	UG-FLS-SS-69	5.0	5.0	**2.5**	19-12-2023	17-04-2024	1087 / 12.03.2024	12.03.2024

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 1: DEFINITIONS AND INTERPRETATION	1.1	"Capacity Utilisation Factor" or "CUF": shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Project capacity, CUF= (X MWh/(Y MW*8766)) X100%;	"Capacity Utilisation Factor" or "CUF": CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Year versus installed Project capacity x 365 x 24 (i.e. CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365)) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year	More specific to calculate energy at the delivery point , i.e. Substation end.
	1.1		CFA Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme as per the Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12-2020 with subsequent amendment/s, if any.	Added as per Scheme requirement
	1.1	"Contracted Capacity" shall mean ..... [Insert capacity] MW contracted with DISCOM for supply by the RPG to DISCOM at the Delivery Point from the _____ Power Project;	"Contracted Capacity" shall mean ___ MWp AC contracted with DISCOM for supplyby the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.	More specific to consider contract capacity in AC
	1.1	"Delivery Point" "Delivery Point" shall mean the point at the voltage level of 11kV or above of the 33/11 kV Sub-station. Metering shall be done at this	"Delivery Point" Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11 kV Sub-station i.e. 11kV side of 66/11kV _____ substation under this PPA.	In Gujarat there is no 33 KV System and

Annexure 14

8-36

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		interconnection point where the power is injected into the 33/11 kV Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the RPG.	Metering shall be done at this interconnection pointwhere the power is injected into the 66/11 kV Substation. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters)Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof	all the generation are to be delivered at 11 KV Voltage level at Substation end.
	1.1	"Due Date" Due Date shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the DISCOM or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the DISCOM.	"Due Date" Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by UGVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by UGVCL.	30 days as per present practice which creates more trust to receive early payments from DISCOMs and in turn will reduce tariff.

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	1.1		"PM-KUSUSM " Pradhan Mantri Urja Suraksha evam Utthaan MahabhiyaanA scheme notified by the Ministry of New and Renewable Energy Government of India with Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12- 2020.	Added as per Scheme requirement
	1.1		"RESCO" shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the UGVCL	Added as per Scheme requirement
	1.1		"SPG" Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by UGVCL	Added as per Scheme requirement
	1.2		1.2 INTERPRETATION i) to xiv)	Added
ARTICLE 2: TERM OF AGREEMENT	2.5		2.5 Performance Bank Guarantee (PBG) 2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement. 2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPG. 2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 9 months from the date of signing of Power Purchase	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			Agreement (PPA). 2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of RfS. 2.5.5. CFA up to 100% of the total eligible CFA will be released to the RESCO developer through UGVCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-GoI	
ARTICLE 3: CONDITIONS SUBSEQUENT	3.2		3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc. for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project	Added as per Scheme requirement
ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT	4.1 SPG's Obligations		i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to _UGVCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, framework.	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023- 24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable. k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed. l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. All expenses including wheeling / transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC	

918

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by UGVCL. m) To procure start up power required for the plant from UGVCL. n) The SPG shall ensure that he shall not sell power to any other buyer except the UGVCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal action will be taken again the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to UGVCL. For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.	

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	4.3 Right to Contracted Capacity & Energy	4.3.1 DISCOM, in any Contract Year shall not be obliged to purchase any additional energy from the RPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the RPG has not been able to generate minimum energy of .....Million kWh (MU) till the end of 10 years from the COD and ..... Million kWh (MU) for the rest of the Term of the Agreement, on account of reasons solely attributable to the RPG, the non-compliance by RPG shall make the RPG liable to pay the compensation. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DISCOM to the extent of grid non-availability for evacuation which is beyond the control of the RPG. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty shall be as determined by the Appropriate Commission, and such penalty shall ensure that the DISCOM is offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to DISCOM by the RPG shall be 25% (twenty-five percent) of the cost of this shortfall in energy terms, calculated at PPA tariff. This compensation shall not be applicable in events of Force Majeure identified under PPA.	4.3.1 UGVCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of **_____KWH (Units) (corresponding to 19% minimum CUF)** for **_____Feeder/substation level Solar plant during the term of the agreement** except force majeure conditions as defined in the Article -11__ of the PPA. **The non-compliance by SPG shall make the SPG liable to pay the compensation.** UGVCL shall not be obliged to purchase energy in excess of **maximum CUF of 30%** during any contract year. If UGVCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by UGVCL to the extent of grid non-availability attributable of UGVCL / GETCO. 4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty would ensure that the UGVCL is offset for all potential costs associated with low generation and supply of power under the PPA. **The compensation payable to UGVCL by the**	As per Scheme requirement and to make clarity

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		4.3.2 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the RPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty/charges (if applicable) as per applicable regulations.	**SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy**. This compensation shall not be applicable in events of Force Majeure identified under PPA. 4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the **grid. The SPG shall forego the excess generation and** reduce the output to the contract capacity and shall be required to pay the **penalty/charges, 25% of Tariff rate + applicable taxes in case of failure to do so**. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.	
	4.4.2	4.4.2 In case of extension due to reasons specified in Article 4.4.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.		Removed

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	4.5 Liquidated Damages not amounting to penalty for delay in Commissioning	4.5.1 If the RPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the RPG shall pay to DISCOM, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: Delay beyond the Scheduled Commissioning Date upto (& including) the date as on nine months from the Date of issue of LoA: The total Performance Bank Guarantee amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned. 4.5.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to 11 Months from the Date of issue of LoA. In case, the Commissioning of the Project is delayed beyond 11 Months from the Date of issue of LoA, it shall be considered as an RPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within 11 Months of the Date of issue of LoA and the PPA for the balance Capacity will stand terminated and shall be reduced from the project capacity	4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to UGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following: 4.5.2 In case any SPG fails to achieve this milestone, UGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages(LD) in the following manner: **Delay up to two months**: LD equal to the PBG on per day basis. The no. of days In "month" for the LD calculation shall be considered as 30. **In case the commissioning of the solar power plant is delayed over two months**: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG. In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / UGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.	More specific

428

<table>
<tr><th colspan="5">Comparison of the major modification made in the Model PPA of Component A and Component C- FLS</th></tr>
<tr><th>Article</th><th>Clause</th><th>Suggested in Model PPA of Component-A PM-KUSUM Scheme</th><th>As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization</th><th>Remark</th></tr>
<tr><td></td><td>4.6 System Specifications and Quality Control</td><td></td><td>4.6.2 Erection of 11 KV Line network shall be confirming to relevant standards.</td><td>added</td></tr>
<tr><td></td><td>4.9 Generation compensation for Off-take constraints</td><td>4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DISCOM:
<table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in a contract year as defined in the PPA. (only period from 8 am to 6 pm to be counted):</td><td>Generation Loss = [(Average Generation per hour during the Contract Year) × (number of hours of grid unavailability during the Contract Year)]
Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</td></tr></table>The excess generation by the RPG equal to this generation loss shall be procured by DISCOM at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.</td><td>4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, UGVCL shall endeavor to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against UGVCL:
<table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):</td><td>Generation Loss = [(Average Generation per hour during the Contract Year) × (number of hours of grid unavailability during the Contract Year)]
Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</td></tr></table>The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by UGVCL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years and no</td><td>As per requirment</td></tr>
</table>

<table>
<tr><th colspan="5">Comparison of the major modification made in the Model PPA of Component A and Component C- FLS</th></tr>
<tr><th>Article</th><th>Clause</th><th>Suggested in Model PPA of Component-A PM-KUSUM Scheme</th><th>As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization</th><th>Remark</th></tr>
<tr><td></td><td></td><td></td><td>further compensation shall be made by UGVCL to SPG.</td><td></td></tr>
<tr><td></td><td></td><td>4.9.2 Offtake constraints due to Backdown: The RPG and DISCOM shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the RPG shall be eligible for a minimum generation compensation, from DISCOM, restricted to the following and there shall be no other claim, directly or indirectly against DISCOM:.
<table><tr><th>Duration of Backdown</th><th>Provision for Generation Compensation</th></tr><tr><td>Hours of Backdown during a monthly billing cycle.</td><td>Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff

Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</td></tr></table>The RPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.</td><td>4.9.2 Offtake constraints due to Backdown: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from UGVCL, restricted to the following and there shall be no other claim, directly or indirectly against UGVCL.
<table><tr><th>Duration of Backdown</th><th>Provision for Generation Compensation</th></tr><tr><td>Hours of Backdown during a monthly billing cycle.</td><td>Mininum Generation Compensation = 100% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff
Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</td></tr></table>The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.</td><td>As per requirment</td></tr>
<tr><td>ARTICLE 6: DISPATCH AND SCHEDULING</td><td>6.1 Dispatch and Scheduling</td><td>6.1.4 Auxiliary power consumption will be treated as per the concerned state regulations.</td><td>6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by</td><td>As per requirment</td></tr>
</table>

9-11-8

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			the solar power plant from the grid shall be billed at HTP-III tariff by UGVCL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.	
ARTICLE 7: METERING,GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM	7.1 7.2	7.1 Meters 7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPG and DISCOM shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time. 7.1.2 The RPG shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at RPG's side of Delivery Point. 7.1.3 In addition to ensuring compliance of the applicable codes, the RPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located. 7.2 Reporting of Metered Data and Parameters 7.2.1 The grid connected renewable power plants will install necessary equipment for regular monitoring of required data and simultaneously for monitoring of the electric power generated from the Project.	7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of UGVCL and / or CEA. UGVCL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG 7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from UGVCL at the time of installation. 7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1	As per requirement and RMS integration

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		7.2.2 Online arrangement would have to be made by the RPG for submission of above data regularly for the entire period of this Power Purchase Agreement to the DISCOM, the MNRE and concerned agency as per applicable regulation / directions. 7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPG to Ministry of New and Renewable Energy/National Institute of Solar Energy through DISCOM for entire period of PPA.		
ARTICLE 8: INSURANCES	8.1	8.1 Insurance 8.1.1 The RPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	8.1 Insurance 8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent with Prudent Utility Practice and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and coinsured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	As per requirment

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 10: BILLING AND PAYMENT		ARTICLE 10: BILLING AND PAYMENT	ARTICLE 10: BILLING AND PAYMENT	This complete clause is replaced as per existing practice
ARTICLE 11: FORCE MAJEURE		ARTICLE 11: FORCE MAJEURE	ARTICLE 11: FORCE MAJEURE	This complete clause is replaced as per existing practice
ARTICLE 12: CHANGE IN LAW		ARTICLE 12: CHANGE IN LAW	ARTICLE 12: CHANGE IN LAW	This complete clause is replaced as per existing practice
ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION	13.1 RPG Event of Default	13.1 SPG Event of Default (i)..... (iv).....	13.1 SPG Event of Default (i)..... (iv)..... (v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times. (vi) Failure on part of the SPG to maintain the ~~minimum shareholding of 51% for a period of one~~ year after Commercial Operation Date of the Project.	From (v) to (ix) condition are added

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			(vii) Failure to supply power in terms of the PPA (viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG. (ix) SPG fails to make compensation payment to UGVCL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.	
	13.2 DISCOM Event of Default	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPG is unable to recover the amount outstanding to the RPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPG in this regard; or (iii) except where due to any RPG's failure to comply with its obligations, DISCOM is in material breach of any of its obligations pursuant to this Agreement, and such material breach is not rectified by DISCOM within sixty	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the partof defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 11, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or (iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or	This complete clause is replaced as per existing practice

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		(60) days of receipt of notice in this regard from the RPG to DISCOM; or if • DISCOM becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or • any winding up or bankruptcy or insolvency order is passed against DISCOM, or • DISCOM goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a DISCOM Event of Default, where such dissolution or liquidation of DISCOM or DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to DISCOM and expressly assumes all obligations of DISCOM and is in a position to perform them; or; (iv) Occurrence of any other event which is specified in this Agreement to be a material breach or default of DISCOM.	reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them	
		13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	These complete clause are replaced as

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
				per existing practice
ARTICLE 14		ARTICLE 14: LIABILITY AND INDEMNIFICATION	ARTICLE 14: LIABILITY AND INDEMNIFICATION	These complete clause are replaced as per existing practice
ARTICLE 15		ARTICLE 15: ASSIGNMENTS AND CHARGES	ARTICLE 15: ASSIGNMENTS AND CHARGES	These complete clause are replaced as per existing practice
ARTICLE 16		ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	These complete clause are replaced as per existing practice
ARTICLE 17:		ARTICLE 17: MISCELLANEOUS PROVISIONS	ARTICLE 17: MISCELLANEOUS PROVISIONS	These complete clause are replaced as per existing practice

Tender no.TN-105

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-105	M/s Siddh Enterprise	UG-FLS-SS-64	8.5	19.12.23	16.01.24	YES	806	Responsive bid as LoI accepted by bidder as per T&C of RFS	8.0	8.0	8.0
2	TN-105	Chaudhari Dineshbhai Daljibhai	UG-FLS-SS-64	8.5	19.12.23	16.01.24	YES	807-811	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	1.0	1.0
3	TN-105	M/s MKC Infrastructure Ltd.	UG-FLS-SS-64	8.5	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	8.0	8.0
4	TN-105	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-64	8.5	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
5	TN-105	M/s Vakratund Solar Projects LLP	UG-FLS-SS-64	8.5	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	8.5	8.5

Annexure-L5

853

Tender no.TN-106

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-106	M/s Raghuvir Developers and Builders	UG-FLS-SS-65	8.0	19.12.23	16.01.24	YES	812	Responsive bid as LoI accepted by bidder as per T&C of RFS	8.0	8.0	8.0
2	TN-106	Amitkumar B Chaudhary	UG-FLS-SS-65	8.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
3	TN-106	Barot Devangkumar Prabhulal	UG-FLS-SS-65	8.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
4	TN-106	M/s Hariyog Developers	UG-FLS-SS-65	8.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	4.0	4.0
5	TN-106	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-65	8.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
6	TN-106	M/s MKC Infrastructure Ltd.	UG-FLS-SS-65	8.0	19.12.23	16.01.24			Disqualified as per H1 Criteria after price bid opened	-	8.0	8.0

458

Tender no.TN-107

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-107	M/s Raghuvir Developers and Builders	UG-FLS-SS-66	8.0	19.12.23	04.01.24	YES	813	Responsive bid as Lol accepted by bidder as per T&C of RFS	8.0	8.0	8.0
2	TN-107	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Bucket filled, Lol not issued to the bidder	-	2.0	2.0
3	TN-107	M/s Siddh Enterprise	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Bucket filled, Lol not issued to the bidder	-	8.0	8.0
4	TN-107	M/s Bhavani Tractors	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Bucket filled, Lol not issued to the bidder	-	1.0	1.0
5	TN-107	M/s Umaputra Solar Projects LLP	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Bucket filled, Lol not issued to the bidder	-	8.0	8.0
6	TN-107	Laxmikumari Virendrasinh Parmar	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Bucket filled, Lol not issued to the bidder	-	4.0	4.0
7	TN-107	M/s MKC Infrastructure Ltd.	UG-FLS-SS-66	8.0	19.12.23	04.01.24			Disqualified as per H1 Criteria after price bid opened	-	8.0	8.0

Tender no.TN-108

Annexure L5 : Details of Technical bid evaluation (to be submitted separately **for each bid**)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-108	M/s Gurukrupa Granite	UG-FLS-SS-67	6.5	19.12.23	16.01.24	YES	814-821	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
2	TN-108	Piyushkumar Jayantibhai Patel	UG-FLS-SS-67	6.5	19.12.23	16.01.24	YES	822-825	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
3	TN-108	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-67	6.5	19.12.23	16.01.24			The bid was responsive but Counter offer of Rs.2.88/ unit given by UGVCL was not accepted by the bidder		2.0	2.0
4	TN-108	M/s MKC Infrastructure Ltd.	UG-FLS-SS-67	6.5	19.12.23	16.01.24			The bid was responsive but Counter offer of Rs.2.88/ unit given by UGVCL was not accepted by the bidder		6.5	6.5
5	TN-108	Patel Mayankkumar Chetanbhai	UG-FLS-SS-67	6.5	19.12.23	16.01.24	YES	826-829	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	3.0	3.0

Tender no.TN-109

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-109	M/s Pioneer Security Solutions Pvt. Ltd JV with M/s Energy Asset Solutions Pvt. Ltd.	UG-FLS-SS-68	5.0	19.12.23	30.12.23	YES	830-831	Responsive bid as LoI accepted by bidder as per T&C of RFS	5.0	5.0	5.0
2	TN-109	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-68	5.0	19.12.23	30.12.23			Bucket filled, LoI not issued to the bidder	-	2.0	2.0

Tender no.TN-110

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
1	TN-110	M/s Australian Premium Solar (India) Pvt Ltd	UG-FLS-SS-69	5.0	19.12.23	16.01.24			LoI Not Accepted by bidder, EMD Encashment under process as per T&C of RFS		2.0	2.0
2	TN-110	Patel Jayaben Manishbhai	UG-FLS-SS-69	5.0	19.12.23	16.01.24	YES	832-833	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
3	TN-110	M/s MKC Infrastructure Ltd	UG-FLS-SS-69	5.0	19.12.23	16.01.24			The bid was responsive but Counter offer of Rs.2.74/ unit given by UGVCL was not accepted by the bidder		4.0	4.0
4	TN-110	M/s Devvrata Solar Projects LLP	UG-FLS-SS-69	5.0	19.12.23	16.01.24	YES	834	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	5.0	5.0
5	TN-110	M/s Anish Infracon India Pvt Ltd.	UG-FLS-SS-69	5.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
6	TN-110	M/s FORTUNE DIGITAL INNOVATIONS	UG-FLS-SS-69	5.0	19.12.23	16.01.24			Bucket filled, LoI not issued to the bidder	-	2.0	2.0
7	TN-110	Chetanbhai Maganbhai Patel	UG-FLS-SS-69	5.0	19.12.23	16.01.24			Disqualified as per H1 Criteria after price bid opened	-	2.5	2.5

Annexure-L6

859

Certificate for Tender TN-105

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7383	Preliminary	17-11-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :05 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:05
E-sarkarOffice Note-8195	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.15-01-2024 Total Bids :05 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:05
E-sarkar Office Note-0477	Price Bid	16.01.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :05 Disqualified under H1 bids : 00 Net Eligible Bids after H1 bids Disqualification : 05
	Reverse Auction	30.01.24	E-Reverse Auction of 05nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	Counter offer /LoI	06-3-24 to 11-3-24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidders for RL-1 tariff of Rs.2.94/unit and for next bidders, counter offer to be asked from the bidder and based on consent UGVCL to issue LoI to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above RL-1 tariff, counter offer of RL-1 bidder rate, is issued by the petitioner in all the applicable cases under bucket filling mechanism till notified capacity of the plants is exhausted as per the provision of the tender.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

860

Certificate for Tender TN-106

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7385	Preliminary	17-11-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :06 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:06
E-sarkarOffice Note-8197	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.15-01-2024 Total Bids :06 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:06
E-sarkar Office Note-0478	Price Bid	16.01.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :06 Disqualified under H1 bids : 01 Net Eligible Bids after H1 bids Disqualification : 05
	Reverse Auction	30.01.24	E-Reverse Auction of 05nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	LoI	07.03.24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidderfor RL-1 tariff of Rs.2.74/unit, issued LOI to RL-1 Bidder.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

Certificate for Tender TN-107

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7386	Preliminary	17-11-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :07 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:07
E-sarkarOffice Note-8198,8572	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd. 03-01-2024 Total Bids :07 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:07
E-sarkar Office Note-0201	Price Bid	04.01.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :07 Disqualified under H1 bids : 01 Net Eligible Bids after H1 bids Disqualification : 06
	Reverse Auction	30.01.24	E-Reverse Auction of 06nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	LoI	07.03.24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidderfor RL-1 tariff of Rs.2.93/unit, issued LOI to RL-1 Bidder.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

862

Certificate for Tender TN-108

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7346	Preliminary	17-11-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :05 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:05
E-sarkarOffice Note-8200	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.15-01-2024 Total Bids :05 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:05
E-sarkar Office Note-0480	Price Bid	16.01.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :05 Disqualified under H1 bids : 00 Net Eligible Bids after H1 bids Disqualification : 05
	Reverse Auction	30.01.24	E-Reverse Auction of 05nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	Counter offer /LoI	06-3-24 to 11-3-24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidders for RL-1 tariff of Rs.2.88/unit and for next bidders, counter offer to be asked from the bidder and based on consent UGVCL to issue LoI to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above RL-1 tariff, counter offer of RL-1 bidder rate, is issued by the petitioner in all the applicable cases under bucket filling mechanism till notified capacity of the plants is exhausted as per the provision of the tender.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

863

Certificate for Tender TN-109

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7672	Preliminary	02-12-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :02 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:02
E-sarkarOffice Note-8201	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd. 30-12-2023 Total Bids :02 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:02
E-sarkar Office Note-8573	Price Bid	30.12.23	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :02 Disqualified under H1 bids : 00 Net Eligible Bids after H1 bids Disqualification : 02
	Reverse Auction	30.01.24	E-Reverse Auction of 02nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	LoI	07.03.24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidderfor RL-1 tariff of Rs.2.83/unit, issued LOI to RL-1 Bidder.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

Certificate for Tender TN-110

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkarOffice Note-7387	Preliminary	17-11-23	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.19-12-2023 Total Bids :07 Non-responsive bids under Preli. Bid evaluation : 00 Qualified for opening of technical bid:07
E-sarkarOffice Note-8202	Technical	19.12.23	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.15-01-2024 Total Bids :07 Non-responsive bids under Technical Bid evaluation: 00 Qualified for opening of Price bid:07
E-sarkar Office Note-0481	Price Bid	16.01.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-01-2024 Total Bids :07 Disqualified under H1 bids : 01 Net Eligible Bids after H1 bids Disqualification : 06
	Reverse Auction	30.01.24	E-Reverse Auction of 06nos of bids on dtd.30.01.24. Proposal to GUVNL dtd.31.01.2024, GUVNL Letter dtd.31.01.2024
E-sarkar Office Note-1469, Board Note- 05-2-24 Resolution of UGVCL's Board-07-3-24	Counter offer /LoI	06-3-24 to 12-3-24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-03-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per resolution of UGVCL's board dtd.07-03-2024 to issue LoI to the bidders for RL-1 tariff of Rs.2.74/unit and for next bidders, counter offer to be asked from the bidder and based on consent UGVCL to issue LoI to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above RL-1 tariff, counter offer of RL-1 bidder rate, is issued by the petitioner in all the applicable cases under bucket filling mechanism till notified capacity of the plants is exhausted as per the provision of the tender.

Chief Engineer (P&P)
UGVCL, Corporate office, Mehsana

PM KUSUM-C FLS Tender No.TN-105

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : Annexure-3

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-105	UG-FLS-SS-64	M/s Siddh Enterprise	8.00	Responsive	Responsive	Responsive	8.5	8.0	3.27	2.94	RL-1	-	-	2.94	8.0	2.94	07.03.24	8.0	Accepted
2	TN-105	UG-FLS-SS-64	Chaudhari Dineshbhai Daljibhai	1.00	Responsive	Responsive	Responsive	8.5	1.0	3.02	2.95	RL-2	2.94	0.5	2.94	0.5	2.94	11.03.24	0.5	Accepted
3	TN-105	UG-FLS-SS-64	M/s MKC Infrastructure Ltd	8.00	Responsive	Responsive	Responsive	8.5	8.0	3.55	2.97	RL-3	-	-	-	-	-	-	-	Not Alloted
4	TN-105	UG-FLS-SS-64	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	8.5	2.0	3.25	3.00	RL-4	-	-	-	-	-	-	-	Not Alloted
5	TN-105	UG-FLS-SS-64	M/s Vakratund Solar Projects LLP	8.50	Responsive	Responsive	Responsive	8.5	8.5	3.10	-	RL-5	-	-	-	-	-	-	-	Not Alloted

Annexure-L7

PM KUSUM-C FLS Tender No.TN-106

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : Annexure-3

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-106	UG-FLS-SS-65	M/s Raghuvir Developers and Builders	8.00	Responsive	Responsive	Responsive	8.0	8.0	3.27	2.74	RL-1	-	-	2.74	8.0	2.74	07.03.24	8.0	Accepted
2	TN-106	UG-FLS-SS-65	Amitkumar B Chaudhary	2.00	Responsive	Responsive	Responsive	8.0	2.0	3.15	2.75	RL-2	-	-	-	-	-	-	-	Not Alloted
3	TN-106	UG-FLS-SS-65	Barot Devangkumar Prabhulal	2.00	Responsive	Responsive	Responsive	8.0	2.0	3.15	2.81	RL-3	-	-	-	-	-	-	-	Not Alloted
4	TN-106	UG-FLS-SS-65	M/s Hariyog Developers	4.00	Responsive	Responsive	Responsive	8.0	4.0	3.15	2.89	RL-4	-	-	-	-	-	-	-	Not Alloted
5	TN-106	UG-FLS-SS-65	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	8.0	2.0	3.25	3.09	RL-5	-	-	-	-	-	-	-	Not Alloted
6	TN-106	UG-FLS-SS-65	M/s MKC Infrastructure Ltd.	8.00	Responsive	Responsive	Disqualified	8	8	3.8	-	-	-	-	-	-	-	-	-	Dis-Qualified (H1 Bidder)

PM KUSUM-C FLS Tender No.TN-107

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : Annexure-3

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-107	UG-FLS-SS-66	M/s Raghuvir Developers and Builders	8.00	Responsive	Responsive	Responsive	8.0	8.0	3.27	2.93	RL-1	-	-	2.93	8.0	2.93	07.03.24	8.0	Accepted
2	TN-107	UG-FLS-SS-66	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	8.0	2.0	3.25	2.94	RL-2	-	-	-	-	-	-	-	Not Alloted
3	TN-107	UG-FLS-SS-66	M/s Siddh Enterprise	8.00	Responsive	Responsive	Responsive	8.0	8.0	3.27	3.03	RL-3	-	-	-	-	-	-	-	Not Alloted
4	TN-107	UG-FLS-SS-66	M/s Bhavani Tractors	1.00	Responsive	Responsive	Responsive	8.0	1.0	3.35	3.04	RL-4	-	-	-	-	-	-	-	Not Alloted
5	TN-107	UG-FLS-SS-66	M/s Umaputra Solar Projects LLP	8.00	Responsive	Responsive	Responsive	8.0	8.0	3.10	-	RL-5	-	-	-	-	-	-	-	Not Alloted
6	TN-107	UG-FLS-SS-66	Laxmikumari Virendrasinh Parmar	4.00	Responsive	Responsive	Responsive	8.0	4.0	3.25	-	RL-6	-	-	-	-	-	-	-	Not Alloted
7	TN-107	UG-FLS-SS-66	M/s MKC Infrastructure Ltd.	8.00	Responsive	Responsive	Disqualified	8.0	8.0	3.85	-	-	-	-	-	-	-	-	-	Dis-Qualified (H1 Bidder)

PM KUSUM-C FLS Tender No.TN-108

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : Annexure-3

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-108	UG-FLS-SS-67	M/s Gurukrupa Granite	3.50	Responsive	Responsive	Responsive	6.5	3.5	4.00	2.88	RL-1	-	-	2.88	3.5	2.88	07.03.24	3.5	Accepted
2	TN-108	UG-FLS-SS-67	Piyushkumar Jayantibhai Patel	2.00	Responsive	Responsive	Responsive	6.5	2.0	3.14	2.89	RL-2	2.88	2.0	2.88	2.0	2.88	11.03.24	2.0	Accepted
3	TN-108	UG-FLS-SS-67	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	6.5	2.0	3.25	2.90	RL-3	2.88	1.0						Counter offer Not Accepted
4	TN-108	UG-FLS-SS-67	M/s MKC Infrastructure Ltd.	6.50	Responsive	Responsive	Responsive	6.5	6.5	3.70	3.00	RL-4	2.88	1.0						Counter offer Not Accepted
5	TN-108	UG-FLS-SS-67	Patel Mayankkumar Chetanbhai	3.00	Responsive	Responsive	Responsive	6.5	3.0	3.90	3.04	RL-5	2.88	1.0	2.88	1.0	2.88	11.03.24	1.0	Accepted

PM KUSUM-C FLS Tender No.TN-109

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : Annexure-3

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-109	UG-FLS-55-68	M/s Pioneer Security Solutions Pvt. Ltd JV with M/s Energy Asset Solutions Pvt. Ltd.	5.00	Responsive	Responsive	Responsive	5.0	5.0	3.75	2.83	RL-1	-	-	2.83	5.0	2.83	09.03.24	5.0	Accepted
2	TN-109	UG-FLS-55-68	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	**5**	**2**	**3.25**	**2.84**	**RL-2**	-	-	-	-	-	-	-	Not Alloted

PM KUSUM-C FLS Tender No.TN-110

Annexure L7 : List of Solar plants for which More than 01 bids received

Point A) : **Annexure-3**

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	Point B)		Point C)		Point D)			Point E)		Point F)		Point G)					Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	As per H1 bidder Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff After e-reverse auction	Bidder Rank	Tariff rate at which Counter Offer is issued by UGVCL (Rs./KWH)	MW solar capacity at which Counter Offer is issued by UGVCL	Tariff rate at which LOI is issued by UGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL	Tariff rate at which LOI accepted by bidder (Rs./KWH)	LOI accepted Date	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	
1	TN-110	UG-FLS-SS-69	M/s Australian Premium Solar (India) Pvt Ltd	2.00	Responsive	Responsive	Responsive	5.0	2.0	3.25	2.74	RL-1			2.74	2.0				LOI Not Accepted
2	TN-110	UG-FLS-SS-69	Patel Jayaben Manishbhai	2.50	Responsive	Responsive	Responsive	5.0	2.5	3.75	2.75	RL-2	2.74	2.5	2.74	2.5	2.74	11.03.24	2.5	Accepted
3	TN-110	UG-FLS-SS-69	M/s MKC Infrastructure Ltd.	4.00	Responsive	Responsive	Responsive	5.0	4.0	3.55	2.77	RL-3	2.74	2.5						Counter offer Not Accepted
4	TN-110	UG-FLS-SS-69	M/s Devvrata Solar Projects LLP	5.00	Responsive	Responsive	Responsive	5.0	5.0	3.10	2.80	RL-4	2.74	2.5	2.74	2.5	2.74	12.03.24	2.5	Accepted
5	TN-110	UG-FLS-SS-69	M/s Anish Infracon India Pvt Ltd.	2.00	Responsive	Responsive	Responsive	5.0	2.0	3.25	2.84	RL-5	-	-	-	-	-	-	-	Not Alloted
6	TN-110	UG-FLS-SS-69	M/s FORTUNE DIGITAL INNOVATIONS	2.00	Responsive	Responsive	Responsive	5.0	2.0	3.25	3.01	RL-6	-	-	-	-	-	-	-	Not Alloted
7	TN-110	UG-FLS-SS-69	Chetanbhai Maganbhai Patel	2.50	Responsive	Responsive	Disqualified	5.0	2.5	4.10	-	-	-	-	-	-	-	-	-	Dis-Qualified (H1 Bidder)

[redacted] : Details of plant wise bidders for which price bid is opened under PM KUSUM Componet-C (FLS) Tender No-TN-105 to TN-110 (05 nos. of Tenders)

Sr No	Tender No.	Name of Plant (UG-FLS-SS)	Notified Capacity of SS in MW	No. of Ag. Connections (up to 7.5HP)	Ranking afer E-RA	Bidder Name	Offered capacity in MW	Quoted Rate (Rs./KWH)	Reverse Auction offered rate (Rs./KWH)	Min. Rate	L-1 Rate of plant (Rs./KWH)	UGVCL Offer as per Consent Letter			Consent Letter Acceptance by Bidder as	UGVCL Offer as per LoI			LOI Acceptance			Remark
												MW (Bucket)	Rate (Rs./ KWH)	Date of Letter issued		MW (Bucket)	Rate (Rs./ KWH)	Date of LoI	MW	Rate (Rs./ KWH)	Date	
1	TN-105	UG-FLS-SS-64	8.5	1820	RL-1	M/s Siddh Enterprise	8.0	3.27	2.94	2.94	2.94					8.0	2.94	07.03.2024	8.0	2.94	07.03.2024	Accepted
	TN-105	UG-FLS-SS-64	8.5	1820	RL-2	Chaudhari Dineshbhai Daljibhai	1.0	3.02	2.95	2.95	2.94	0.5	2.94	06.03.2024	YES	0.5	2.94	11.03.2024	0.5	2.94	11.03.2024	Accepted
	TN-105	UG-FLS-SS-64	8.5	1820	RL-3	M/s MKC Infrastructure Ltd.	8.0	3.55	2.97	2.97	2.94											Not Alloted
	TN-105	UG-FLS-SS-64	8.5	1820	RL-4	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	3	3.00	2.94											Not Alloted
	TN-105	UG-FLS-SS-64	8.5	1820	RL-5	M/s Vakratund Solar Projects LLP	8.5	3.10	..	3.10	2.94											Not Alloted
2	TN-106	UG-FLS-SS-65	8.0	1488	RL-1	M/s Raghuvir Developers and Builders	8.0	3.27	2.74	2.74	2.74					8.0	2.74	07.03.2024	8.0	2.74	07.03.2024	Accepted
	TN-106	UG-FLS-SS-65	8.0	1488	RL-2	Amitkumar B Chaudhary	2.0	3.15	2.75	2.75	2.74											Not Alloted
	TN-106	UG-FLS-SS-65	8.0	1488	RL-3	Barot Devangkumar Prabhulal	2.0	3.15	2.81	2.81	2.74											Not Alloted
	TN-106	UG-FLS-SS-65	8.0	1488	RL-4	M/s Hariyog Developers	4.0	3.15	2.89	2.89	2.74											Not Alloted
	TN-106	UG-FLS-SS-65	8.0	1488	RL-5	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	3.09	3.09	2.74											Not Alloted
	TN-106	UG-FLS-SS-65	8.0	1488	..	M/s MKC Infrastructure Ltd.	8.0	3.80	..	..	..	..	..	..	..	..	..	..	..	..	..	Dis-Qualified (H1 Bidder)
3	TN-107	UG-FLS-SS-66	8.0	2058	RL-1	M/s Raghuvir Developers and Builders	8.0	3.27	2.93	2.93	2.93					8.0	2.93	07.03.2024	8.0	2.93	07.03.2024	Accepted
	TN-107	UG-FLS-SS-66	8.0	2058	RL-2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	2.94	2.94	2.93											Not Alloted
	TN-107	UG-FLS-SS-66	8.0	2058	RL-3	M/s Siddh Enterprise	8.0	3.27	3.03	3.03	2.93											Not Alloted
	TN-107	UG-FLS-SS-66	8.0	2058	RL-4	M/s Bhavani Tractors	1.0	3.35	3.04	3.04	2.93											Not Alloted
	TN-107	UG-FLS-SS-66	8.0	2058	RL-5	M/s Umaputra Solar Projects LLP	8.0	3.10	..	3.10	2.93											Not Alloted
	TN-107	UG-FLS-SS-66	8.0	2058	RL-6	Laxmikumari Virendrasinh Parmar	4.0	3.25	..	3.25	2.93											Not Alloted
	TN-107	UG-FLS-SS-66	8.0	2058	..	M/s MKC Infrastructure Ltd.	8.0	3.85	..	..	..	..	..	..	..	..	..	..	..	..	..	Dis-Qualified (H1 Bidder)
4	TN-108	UG-FLS-SS-67	6.5	1219	RL-1	M/s Gurukrupa Granite	3.5	4.00	2.88	2.88	2.88					3.5	2.88	07.03.2024	3.5	2.88	07.03.2024	Accepted
	TN-108	UG-FLS-SS-67	6.5	1219	RL-2	Piyushkumar Jayantibhai Patel	2.0	3.14	2.89	2.89	2.88	2.0	2.88	06.03.2024	YES	2.0	2.88	07.03.2024	2.0	2.88	11.03.2024	Accepted
	TN-108	UG-FLS-SS-67	6.5	1219	RL-3	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	2.9	2.90	2.88	1.0	2.88	06.03.2024	No							Not Accepted
	TN-108	UG-FLS-SS-67	6.5	1219	RL-4	M/s MKC Infrastructure Ltd.	6.5	3.70	3	3.00	2.88	1.0	2.88	07.03.2024	No							Not Accepted
	TN-108	UG-FLS-SS-67	6.5	1219	RL-5	Patel Mayankkumar Chetanbhai	3.0	3.90	3.04	3.04	2.88	1.0	2.88	11.03.2024	YES	1.0	2.88	11.03.2024	1.0	2.88	11.03.2024	Accepted
5	TN-109	UG-FLS-SS-68	5.0	1032	RL-1	M/s Pioneer Security Solutions Pvt. Ltd JV with M/s Energy Asset Solutions Pvt. Ltd.	5.0	3.75	2.83	2.83	2.83					5.0	2.83	07.03.2024	5.0	2.83	09.03.2024	Accepted
	TN-109	UG-FLS-SS-68	5.0	1032	RL-2	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	2.84	2.84	2.83											Not Alloted
6	TN-110	UG-FLS-SS-69	5.0	1399	RL-1	M/s Australian Premium Solar (India) Pvt Ltd	2.0	3.25	2.74	2.74	2.74					2.0	2.74	07.03.2024			11.03.2024	Not Accepted
	TN-110	UG-FLS-SS-69	5.0	1399	RL-2	Patel Jayaben Manishbhai	2.5	3.75	2.75	2.75	2.74	2.5	2.74	06.03.2024	YES	2.5	2.74	07.03.2024	2.5	2.74	11.03.2024	Accepted
	TN-110	UG-FLS-SS-69	5.0	1399	RL-3	M/s MKC Infrastructure Ltd.	4.0	3.55	2.77	2.77	2.74	2.5	2.74	11.03.2024	No							Not Accepted
	TN-110	UG-FLS-SS-69	5.0	1399	RL-4	M/s Devvrata Solar Projects LLP	5.0	3.10	2.8	2.80	2.74	2.5	2.74	11.03.2024	YES	2.5	2.74	12.03.2024	2.5	2.74	12.03.2024	Accepted
	TN-110	UG-FLS-SS-69	5.0	1399	RL-5	M/s Anish Infracon India Pvt Ltd.	2.0	3.25	2.84	2.84	2.74											Not Alloted
	TN-110	UG-FLS-SS-69	5.0	1399	RL-6	M/s FORTUNE DIGITAL INNOVATIONS	2.0	3.25	3.01	3.01	2.74											Not Alloted
	TN-110	UG-FLS-SS-69	5.0	1399	..	Chetanbhai Maganbhai Patel	2.5	4.10	..	..	..	..	..	..	..	..	..	..	..	..	..	Dis-Qualified (H1 Bidder)

Save Energy for Benefit of Self and Nation

Azadi Ka Amrit Mahotsav

UGVCL

Uttar Gujarat Vij Company Limited

CIN - U40102GJ2003SGC042906
(A subsidiary of Gujarat Urja Vikas Nigam Limited)

आज़ादी का अमृत महोत्सव

No. UGVCL/R&C/2356-2024/ 511 Date - 11/07/2024

To,
The Secretary
Gujarat Electricity Regulatory Commission,
6th Floor, GIFT One,
Road 5C, Zone 5,
Gandhinagar 382 355

Sub: Submission of the affidavit for details of the public notice published in Petition no. 2356/2024.
Ref.: Daily order dtd. 10.07.2024 in Petition no. 2356/2024.

Respected Sir,

As directed by Hon'ble Commission, UGVCL has published notice in daily newspapers for above referred Petition no. 2356/2024. Public notices in Two vernacular (Gujarati) Newspapers namely "SANDESH" & "DIVYA BHASKAR" and one in English Newspaper namely "INDIAN EXPRESS" were published on dated 11.07.2024 respectively for inviting comments/ suggestions/ objections from stakeholders in Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110 Dtd.13.10.2023 for 10 Nos of solar plants of total 41.0 MW, through RESCO model, for solarization of various 11 KV feeders in UGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

Please find enclosed here with the five (5) copies of both the daily news papers in English & Gujarati along with the necessary affidavit. Also, soft copy the Petition is available on UGVCL Website.

Thanking You,

Yours Faithfully,

Chief Engineer (P&P)
UGVCL, Mehsana

BEFORE THE HONOURABLE GUJARAT ELECTRICITY REGULATORY COMMISSION AT GANDHINAGAR

Case No. 2356/2024

IN THE MATTER OF	Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110 Dtd.13.10.2023 for 10 Nos of solar plants of total 41.0 MW, through RESCO model, for solarization of various 11 KV feeders in UGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.
AND	
IN THE MATTER OF	**Uttar Gujarat Vij Company Limited,** Registered &Corporate Office Visnagar Road, **Mehsana-384001** ***Petitioner***

THE APPLICANT ABOVE NAMED RESPECTFULLY SUBMITS

PREAMBLE

Petitioners has filed Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-C/FLS/TN-105 to TN-110 Dtd.13.10.2023 for 10 Nos of solar plants of total 41.0 MW, through RESCO model, for solarization of various 11 KV feeders in UGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

Submission

The petitioner most respectfully and humbly submits that the petitioner has published the Public Notice as directed by Hon'ble Commission for inviting comments/suggestions/objections of the stakeholders to the above-mentioned Petitions. The Public Notice have been published on dated 11.07.2024 in editions of Gujarati News

Papers **"SANDESH" & "DIVYA BHASKAR"** and English News Paper "**INDIAN EXPRESS**" respectively. The details of the "Notice" published in newspapers having wide circulations in the state are as under:

1	**Name of News paper**	**1."SANDESH" & "DIVYA BHASKAR"in Gujarati** **2. "INDIAN EXPRESS" in English**
2	**Date of Publication**	**11.07.2024**
3	**Centre to obtain copy of Petition**	**The Chief Engineer (P&P) Uttar Gujarat Vij Company Limited, Registered &Corporate Office Visnagar Road, Mehsana Gujarat-384001.**
4	**Electronic copy**	**Available on Web site www.ugvcl.com**
5	**Last date for Submitting objections/suggestionson affidavit before Secretary, GERC.**	**15 days**

The clipping of the relevant newspapers dated 11.07.2024 are marked as Annexure "A" and submitted herewith for the perusal of the Hon'ble Commission.

NOTARY J. M. Chaudhary Dist. MEHSANA REG. NO. 20677 Exp. Dt. 09/03/25 GOVERNMENT OF INDIA

Place:Mehsana

Date :11.07.2024

Chief Engineer (P&P)
UGVCL, Mehsana

SERIAL NO. 124
BOOK NO. 05
PAGE NO. 15
DATE 11/07/2024

Affidavit verifying the reply

I, Mr Bhagubhai Pranami, son of Ganeshbhai Pranami, aged 54 years, working as Chief Engineer (P&P) at R&C Office, UGVCL, Visnagar Road, Mehsana, do solemnly affirm and say as follows:

I am the Chief Engineer (P&P) of Uttar Gujarat Vij Company Limited (UGVCL), the Petitioner in the above matter and I am duly authorized by the said Petitioner to make this affidavit.

The Statements made in the Petition hereinabove are true to my knowledge and belief, which I believe them to be true.

Solemnly affirmed at Mehsana on this 11th day of July' 2024, that the contents of the above affidavit are true to my knowledge & no part of it is false and nothing material has been concealed there from.

(Petitioner)

Date: **11.07.2024**

Place: **Mehsana.**



NOTARY
J. M. Chaudhary
Dist. MEHSANA
REG. NO 20677
Exp. Dt. 09/03/25
GOVERNMENT OF INDIA

Solenly Affirmed & Signe
BEFORE ME

Jayeshkumar M. Chaudhary
NOTARY
(GOVT. OF INDIA) MEHSAN