

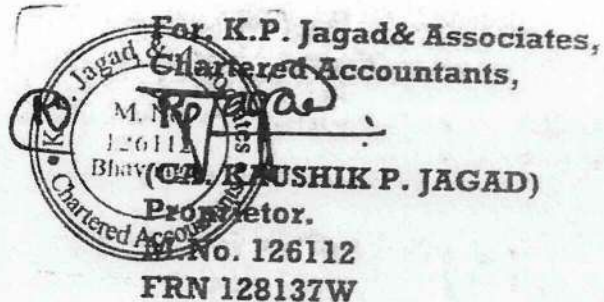
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This Certificate is issued on request of the proprietor after verifying necessary documents as produced before us for our verification

Putted

Date :- 21/03/2024

Place :- Bhavnagar



S M Chopda & Associates

CHARTERED ACCOUNTANTS

A1, Also Glenridge, 1st Floor,
32, Langford Road, Bangalore 560027
Tel : +91-80-4124 7175 M: +91-98445 12534
Email : mahesh@chopda.co.in

2551

Positive Net-worth Certificate of Bidder

TO

The Chief Engineer (Project),
Paschim Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
"Paschim Gujarat Vij Seva Sadan",
Laxminagar, Nana Mava main road,
RAJKOT-360004, (Gujarat)

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10
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We have verified the books of accounts and related record of M/s. TEXONIC INSTRUMENTS (AAAF1650M) situated at Aarti Arcade, Flat No.6, Second Floor, Old No.96, New No.114, DR. Radhakrishnan Salai, Mylapore, Chennai - 600 004 and Branch at 1150, 12th Main Road, HAL 2nd stage, Indiranagar, Bengaluru -560038 and on verification of the records, we hereby certify that Net-worth of this mentioned firm as on 31-03-2023 is **POSITIVE**.

AS Bhandari
(Signature & Seal of Authorized
Signatory for which POA attached)

Name of Authorized Signatory : Ananth Bhandari

Designation: Partner

Date: 27-03-2024

Place: Bangalore



Mahesh S Chopda
(Certifying Chartered Accountant: Mahesh S Chopda
Membership No 219550)

Name of Firm: S M Chopda & Associates

Firm No 011698S

UDIN No: 24219550BKCQET7398

Date: 27-03-2024

Place: Bangalore





Bhupesh K. Joshi & Co.
CHARTERED ACCOUNTANTS

OFFICE NO. 87, 2ND FLOOR, PLOT NO. 297, WARD 12/B,
GRAIN MERCHANT ASSO. BLDG. NEAR OLD COURT,
GANDHIDHAM (KUTCH) 370 201.
M. : +91 98245 82252 • E-mail : bhupeshkjoshi@gmail.com

2552

FORM- 5- Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net worth

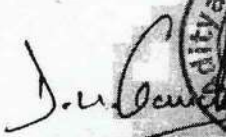
In Response to NIT No:

PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10

TO WHOMSOEVER IT MAY CONCERN

We have verified the book of accounts and related record of M/s ADITYA MARINE LTD. Situated at Address ROOM NO. 11, 12, 13, 1ST FLOOR, DHIRAJ CHAMBERS, PLOT NO. 36, SECTOR 9/A, GANDHIDHAM KUTCH - 370201.

And on verification of the records, we hereby certify that **Net-worth** of this mentioned entity ADITYA MARINE LTD as on 31-03-2023 is POSITIVE.(Rs 67,17,18,388/-) Sixty Seven core seventeen lac Eighteen Thousand Three Hundred Eighty Eight only.




(Signature & Seal of Authorized
Signatory for which POA attached)
Designation: Director
Name: Dharmesh H Gandhi
Date: 27/03/2024
Place: Gandhidham




(Signature & Seal of Practicing Chartered Accountant)
Certifying Chartered Accountant:
Name of Firm: Bhupesh K Joshi
UDIN No: 24148643BKCYDG7794
Date: 27/03/2024
Place: Gandhidham

2553

UDIN: 24148643BKCYDG7794
MRN/Name: 148643/BHUPESH KISHORCHANDRA JOSHI
Firm Registration No.: 134332W
Document type: Certificates
Document sub type: Capital Contribution Certificate/net worth certificate
Document Date: 27-03-2024
Create Date/Time: 27-03-2024 | 17:29:52
Financial Figures/Particulars:
NET WORTH: 671718388
SHARE CAPITAL: 5164840
Document description: AUDITED BALANCE SHEET FOR F.Y. 2022-23



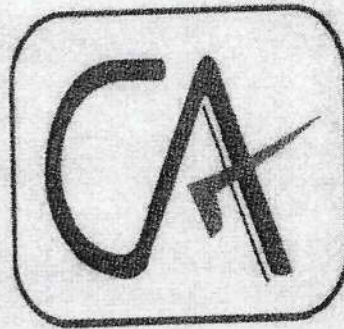
M/S ADITYA MARINE LIMITED

PAN: AAECA8257C

2554

Company Audit Report

Financial Year : 2022-2023
Assessment Year : 2023-2024
Date of Audit Report : 15/09/2023



D H KOTAK & ASSOCIATES

Chartered Accounts
Above Kachchh Handicraft
Khatri Cowk,
Near Varsamedi Naka,
Anjar Kachchh
Phone (02836) 242234

2555



D H KOTAK & ASSOCIATES **Chartered Accountants**

Independent Auditor's Report

TO THE MEMBERS OF A
ADITYA MARINE LIMITED

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying standalone financial statements of Aditya Marine Limited (the 'Company'), which comprise the Balance Sheet as at 31 March 2023, the Statement of Profit and Loss, the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 (the 'Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including AS specified under Section 133 of the Act, of the state of affairs (financial position) of the Company as at 31 March 2023, and its profit, financial performance, its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information other than the Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual Report, but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

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2556

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the state of affairs (financial position), profit or loss (financial performance), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the AS specified under Section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

That Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3) (i) of the Act, we are also responsible for explaining our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.

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2557



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- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by Section 197(16) of the Act, we report that the Company has paid remuneration to its directors during the year in accordance with the provisions of and limits laid down under Section 197 read with Schedule V to the Act.
2. As required by the Companies (Auditor's Report) Order, 2020 (the 'Order') issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the Annexure A, a statement on the matters specified in paragraphs 3 and 4 of the Order.
3. Further to our comments in Annexure A, as required by Section 143(3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;

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- b. in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c. the standalone financial statements dealt with by this report are in agreement with the books of account;
- d. in our opinion, the aforesaid standalone financial statements comply with AS specified under Section 133 of the Act;
- e. on the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2023 from being appointed as a director in terms of Section 164(2) of the Act;
- f. we have also audited the internal financial controls over financial reporting (IFCOFR) of the Company as on 31 March 2023 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date and our report as per Annexure B expressed an unmodified opinion;
- g. with respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
- i. the Company has disclosed the impact of pending litigations on its financial position in the standalone financial statements;
 - ii. the Company has made provision, as required under the applicable law or AS, for material foreseeable losses, if any, on long-term contracts including derivative contracts;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv. (i) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no fund have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("intermediaries"), with the understanding, whether recorded in writing or otherwise, that the intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (ii) The management has represented, that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no fund have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

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2559

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(iii) Based on audit procedures which we considered reasonable and appropriate in the circumstances, nothing has come to their notice that has caused them to believe that the representations under sub-clause (i) and (ii) contain any material mis-statement.

V. The company has not declared or paid any dividend during the year in contravention of the provisions of section 123 of the Companies Act, 2013.

For D H Kotak & Associates,
Chartered Accountants
FRN: 137440W

[Signature]

CA Diganth H Kotak, (Proprietor)
Membership No.: 153815
UDIN: 23153815BGGXEMT6741



Annexure A to the Independent Auditor's Report

To the Members of Aditya Marine Limited

The Annexure referred to in our Independent Auditors' Report to the members of the Company on the standalone financial statements for the year ended 31 March 2023.

On the basis of such checks as we considered appropriate and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, we report that:

(i) Fixed assets:

(a) The Company has maintained proper records showing full particulars, including quantitative details and situation of the fixed assets.

(b) As explained to us, fixed assets have been physically verified by the management during the year in accordance with the phased programme of verification adopted by the management which, in our opinion, provides for physical verification of all the fixed assets at reasonable intervals. According to the information and explanations given to us, no material discrepancies were noticed on such verification.

(c) According to information and explanation given to us, the title deeds of immovable properties are held in the name of the company.

(d) The Company has not revalued its Property, Plant and Equipment during the year. Therefore, the provisions of Clause (i) (d) of paragraph 3 of the order are not applicable to the company.

(e) No proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Therefore, the provisions of Clause (i) (e) of paragraph 3 of the order are not applicable to the company.

(ii) Inventories:

(a) As explained to us, the inventories were physically verified during the year by the Management at reasonable intervals.

(b) In our opinion and according to information and explanation given to us, the procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the company and the nature of business.

(c) According to the information and explanations given to us, no material discrepancies were noticed on such verification.

2564



D H KOTAK & ASSOCIATES Chartered Accountants

(iii) Granting of loans to certain parties:

According to the information and explanation given to us, the Company has granted certain unsecured loans to parties covered by Section 2(76) of the Companies Act, 2013. The lists of The Parties are as follows:

Sr. No.	Name of The Party	Relation	Outstanding Amount
1	Aditya Bulk Carrier	Director is a Partner	2,00,000.00 Dr
2	Aditya Fairdeal Limited	Common Director	36,600.00 Dr
	Total		2,36,600.00 Dr

- (a) It is stated that above loans are of temporary in nature or payment made on their behalf which is liable to be repaid on demand.
- (b) The principal amounts and interest are being received regularly as per stipulations; the terms of arrangements do not stipulate and interest or repayment schedule and the loans are repayable on demand, accordingly paragraph 3(iii) (b) of the Order is not applicable to the Company in respect of repayment of the principal Amount.
- (c) We are unable to make any comment on the overdue amounts due on loans, as there are no stipulations as to the terms of repayment.

(iv) Loans and investments:

According to the information and explanation given to us, the Company has made following loan, investment and guarantees to any person specified under section 185 and section 186 of the Companies Act, 2013; It is further to state that

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Chartered Accountants



2562

(Loans to Directors and Director's Relatives)

Sr. No.	Name Of The Party	Relation	Outstanding Amount
1.	Shree Naresh Bulchandani	Director	16,95,632.00 Dr
2	Pooja N Bulchandani	Director's Daughter	5,61,941.00 Dr
3.	Smt. Geeta T Gandhi	Director's Wife & Shareholder	24,37,633.00 Dr
4.	Smt. Meena H Tharwani	Director's Wife	7,37,301.00 Dr
5.	Smt. Nilam Bulchandani	Director's Wife	11,23,882.00 Dr

In our opinion, the company has not complied with provisions of section 185 and 186 in respect of above loans advanced to Directors and relatives to directors.

(v) Acceptance of Deposits:

In our opinion and according to the information and explanation given to us, the Company has not received any public deposits during the year.

(vi) Maintenance of cost records:

According to the information and explanations given to us, the Central Government has not prescribed maintenance of cost records under sub-section (1) of Section 148 of the Act, in respect of the activities carried on by the Company

(vii) Deposit of statutory dues:

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2563



D H KOTAK & ASSOCIATES **Chartered Accountants**

According to the records of the company and information and explanations given to us, the Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, employees state insurance (ESI), Investor Education and Protection Fund, Income-tax, Tax deducted at sources, Tax collected at source, Professional Tax, Sales Tax, value added tax (VAT), Service Tax, Goods And Service Tax, Custom Duty, Excise Duty, Cess and other material statutory dues applicable to it, with the appropriate authorities.

(a) According to the information and explanations given to us, there were no undisputed amounts payable in respect of Income-tax, Custom Duty, Excise Duty, sales tax, VAT, Goods and Service Tax, Cess and other material statutory dues in arrears/were outstanding as at 31 March, 2023 for a period of more than six months from the date they became payable.

(viii) Declaration of Income During the tax assessment

According to the information and explanations given to us, there is no any transaction not recorded in the Books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961)

(ix) default in repayment of dues:

In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of dues to financial institutions, banks and debenture holders.

(x) Application of term loans/public issue/follow on offer:

The Company did not raise moneys by way of initial public offer or further public offer (including debt instruments) and did not have any term loans outstanding during the year. Accordingly, the provisions of clause 3(x) (a) of the Order are not applicable.

(xi) Fraud reporting:

- (a) To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.
- (b) During the year no report under sub-section (12) of Section 143 of the Companies Act has been filled by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government
- (c) As Auditor, We did not receive any Whistle-blower complaint during the year.

(xii) Managerial remuneration:

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Chartered Accountants



2564

The managerial remuneration has been paid in accordance with the requisite approvals mandated by the provisions of section 197 read with schedule 5 to the Companies act 2013.

(xiii) Nidhi Company:

The Company is not Nidhi Company as per Companies Act 2013. Accordingly, the provision of clause 3(xii) of the Order is not applicable.

(xiv) Related party transactions:

All transactions with the related parties are in compliance with section 177 and 188 of the Companies act 2013 where applicable and details have been disclosed in financial statements etc., as required by the applicable accounting standards.

(xv) Preferential allotment/private placement:

During the year the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures and hence reporting under clause (xiv) of the order is not applicable.

(xvi) Non-cash transactions:

According to the information and explanations given to us, the Company has not entered into any non-cash transactions with directors or persons connected with him. Accordingly, the provision of clause 3 (xv) of the Order is not applicable.

(xvii) Appointment of Internal Auditor

The company is not covered by section 138 of the Companies Act, 2013, related to appointment of Internal auditor of the company. Therefore, the company is not appointing any internal auditor. Therefore, the provisions of Clause (xiv) of paragraph 3 of the order are not applicable to the company.

(xvii) Registration under Reserve Bank of India Act, 1934

- (a) The Company is not required to be registered under section 45-1A of the Reserve Bank of India Act, 1934
- (b) The company has not conducted any Non-Banking Financial or Housing Finance activities during the year.
- (c) The company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India.
- (d) As per the information and explanations received, the group does not have any CIC as part of the group.

(xviii) Cash Loss

The Company has not incurred cash loss in current financial year as well in immediately preceding financial year.

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2565



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(xix) Resignation of Auditor

There has been no resignation of the previous statutory auditors during the year

(xx) Going Concern Assumption

On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, the auditor's knowledge of the Board of Directors and management plans, we are of the opinion that no material uncertainty exists as on the date of the audit report that company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

(xxi) CSR Applicability

The liability of the company under the provisions of section 135 of the Companies Act, relating to Corporate Social Responsibility has been fulfilled by the company by donating Rs. 10, 75,100 in FY 2022-23.

(Requirement of CSR Calculation: * Average profit of last three years Rs. 5, 37, 52,341 * 2% = 1075047)

For D H Kotak & Associates.
Chartered Accountants
FRN: 137440W



Digant H Kotak
CA Digant H Kotak, (Proprietor)
Membership No.: 153815
UDIN: 23153815BGXEMT6741

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Chartered Accountants



2566

(xix) Resignation of Auditor

There has been no resignation of the previous statutory auditors during the year

(xx) Going Concern Assumption

On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, the auditor's knowledge of the Board of Directors and management plans, we are of the opinion that no material uncertainty exists as on the date of the audit report that company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

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The liability of the company under the provisions of section 135 of the Companies Act, relating to Corporate Social Responsibility has been fulfilled by the company by donating Rs. 10, 75,100 in FY 2022-23.

(Requirement of CSR Calculation: - Average profit of last three years Rs. 5, 37, 52,341 * 2% = 1075047)

For D H Kotak & Associates.
Chartered Accountants
FRN: 137440W



Digant
CA Digant H Kotak, (Proprietor)
Membership No.: 153815
UDIN: 23153815BGXEMT6741

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2567



D H KOTAK & ASSOCIATES **Chartered Accountants**

Annexure: B to the independent Auditor's report of even date on the audit of the financial statement of M/s. Aditya Marine Limited.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of A ("the Company") as of March 31, 2023 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, and the Guidance Note issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial

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Chartered Accountants



2568

reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.



For D H Kotak & Associates.
Chartered Accountants
FRN: 137440W

Digant
CA Digant H Kotak, (Proprietor)
Membership No.: 153815
UDIN: 23153815BGXEMT6741

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2569



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Notes No.: 26

Notes to the Financial Statements for the Year Ended 31 March 2023

ACCOUNTING POLICIES

Basis of preparation and presentation

The financial statements have been prepared on the historical cost basis.

The financial statements of the Company have been prepared to comply with the Accounting standards, including the Accounting Standards notified under the relevant provisions of the Companies Act, 2013. The Company's financial statements are presented in Indian Rupees (INR), which is its functional currency.

Summary of significant accounting policies

1. Use of estimates:-

The preparation of the financial statements in conformity with the generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, revenue and expenses and disclosure of contingent liabilities. Such estimates and assumptions are based on management's evaluation of relevant facts and circumstances as on the date of financial statements. The actual outcome may diverge from these estimates.

2. Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and there venue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government.

Revenue from operations includes sale of goods measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts and volume rebates and excluding taxes or duties collected on behalf of the government.

Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

3. Fixed Assets: Property, plant and equipment:

Property, plant and equipment are stated at cost, net of recoverable taxes, trade discount and rebates less accumulated depreciation and impairment losses, if any. Such cost includes purchase price, borrowing cost and any cost directly attributable to bringing the assets to its working condition for its intended use, net charges on foreign exchange contracts and arrangements arising from exchange rate variations attributable to the assets.

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2570

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Gains or losses arising from recognition of a property, plant and equipment are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the Statement of Profit and Loss when the asset is derecognized.

4. Depreciation

Depreciation on property, plant and equipment is provided using WDV method. Depreciation is provided based on useful life of the assets as prescribed in Schedule II to the Companies Act, 2013

5. Investments

Investment has been recorded at cost if any. Investment in bank FDR if any is shown at purchase value plus accrued interest. There is no other investment in the books.

6. Inventories

Items of inventories are measured at lower of cost and net realizable value whichever is lower. Cost of raw materials are inclusive of transportation and are determined at weighted average cost method. The Company is engaged in providing various logistics related services. As far as possible whatever service performed has been built within the year itself. Therefore there is no work in progress.

7. Foreign Currency Transaction

Transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transaction. Exchange rate difference is not re-recognized in cases of sales to parties from whom advances were received. In such cases customer's accounts were credited/debited/credited at the rate prevailing on the date of transaction. In case of others, Exchange differences arising on settlement or translation of monetary items are recognized in profit or loss.

8. Borrowings Cost

Borrowing costs that are directly attributable to the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use.

All other borrowing costs are charged to the Statement of Profit and Loss in the period in which they are incurred.

9. Provisions and Contingent Liabilities

A provision is recognized when the company has a present obligation as a result of past event and it is probable that an outflow of resources will be required to settle the obligation, in respect of which reliable estimate can be made. Provisions are not discounted to its present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These are reviewed at each

Balance sheet date and adjusted to reflect the current best estimates. Contingent liabilities not recognized but disclosed in the notes. Contingent assets neither recognized nor disclosed in the financial statements.

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2571

2571



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10. Employee Benefits

Company's contributions during the year to Provident Fund and Gratuity Fund if any are charged to Profit and Loss Account in accordance with AS issued by ICAI.

11. Taxation

Income-Tax:-

1. Depreciation is provided on "Written Down Value" method at the rates prescribed under I.T. Rules, 1962 for Income Tax purpose.
2. Provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income-Tax act, 1961. Deferred tax resulting from "timing difference" between taxable and accounting income is accounted for using the tax rates and laws that are enacted or substantively enacted as on the balance sheet date. Deferred tax asset is recognized and carried forward only to the extent that there is a virtual certainty that the asset will be realized in future.
3. Necessary provisions for deferred tax liability or Deferred Tax Asset as per AS 22 has been made.

GST:-

Goods and Service Tax is accounted for in the accounts on the basis of bills raised for services provided in accordance with GST Rules. ITC availed and utilized as per provisions of ITC Rules applicable during the period.

12. Related Party Transaction

As per accounting standard "related party transaction disclosure" issued by the companies (AS) and the provisions of the Companies Act, 2013, the companies related party transactions are disclosed below:-

Particulars of payments made to persons specified under sections 40 A(2)(b)					
S.No	Name of Related Party	PAN No	Relation	Nature	Payment made(Amount)
1	Balaji Heavy Lifters Pvt. Ltd.	AAECB5738R	Common Directors	Cargo Handling & Services.	4,42,87,111.00
2	Vijay Steel Industries	AACFV2509H	Common Directors	Purchase of Goods	24,05,877.00
3	Paradise Enterprise	AALFP0498E	Associated Concern	Godown Rent	66,00,000.00
4	H.D.Gandhi	AAPPG9225L	Director	Salary	40,50,000.00
5	Dharmesh Gandhi	ACBPPB3601M	Director	Salary	29,55,000.00
6	H.L.Tharwani	AAFPT2859K	Director	Salary	31,50,000.00

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2572

7	Suresh Nair	ABCPN1451D	Director	Salary	31,50,000.00
8	Gandhi Family Trust	AAATG2164M	Trust In Which Director Is Trustee	Office Rent	2,52,000.00
9	Geeta Gandhi	ADNPG1304B	Director's Wife	Office Rent	30,000.00
10	Dharmesh Gandhi	AHWPG7126L	Director	Office Rent	30,000.00
11	Suket V. Gandhi	AGDPG3269Q	Director's Son	Office Rent	30,000.00
12	Rita Gandhi	AAPPG9223N	Director's Wife	Guest House Rent	90,000.00
13	Indulekha Nair	ADZPN9975B	Director's Wife	Salary	8,98,500.00
14	Pratiksha Gandhi	BCMPPG3971M	Director's Wife	Salary	2,00,833.00
16	ACT Logistics	AADFA3194Q	Director is Partner	Godown Charges	37,57,966.00
17	ACT Logistics	AADFA3194Q	Director is Partner	Weighment Charges	62,750.00
18	Ajeet Impex Pvt. Ltd.	AABCA8201H	Director is Director	Purchase of Goods	28,39,898.00
19	Ajeet Impex Pvt. Ltd.	AABCA8201H	Director is Director	DUNNAGE EX	11,86,070.00

Particulars of Receipts from persons specified under sections 40 A(2)(b)					
S.No	Name of Related Party	PAN No	Relation	Nature	Payment made(Amount)
1	Balaji Heavy Lifters Pvt. Ltd.	AAECB5738R	Common Directors	Cargo Handling & Services Income	51,71,562.00
2	Balaji Heavy Lifters Pvt. Ltd.	AAECB5738R	Common Directors	Receipts For Sale of Crain	65,00,000.00

13. Deferred Tax Assets/Liability

Differed Tax liability Rs -1,00,61,634 /- As on 31st March, 2022. Previous year Rs 33,31,007/-
Please refer note for details.

14. Prior Year Comparatives

The figures for the corresponding previous year have been regrouped, wherever necessary, to make

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2573



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them comparable.

Notes to Accounts

15. Remuneration to Auditors:-

Particulars	2022-23	2021-22
Audit Fees	1, 25,000	1, 25,000
Other Matters	1, 25,000	1, 25,000

16. Foreign Currency Transaction

Sr. No.	Particulars	Foreign Currency	INR
1.	Export Sales & Services	USD 7,76,404.00	Rs. 5,21,11,542
2.	Purchase of Pine Wood Log	USD 1, 65,360.00	Rs. 1,35,43,444

OTHERS & NOTES TO ACCOUNTS:-

1. Balances of Sundry Creditors, Debtors, Unsecured Loans and advances, Deposits are subject to confirmation/reconciliation.
2. The Party has not received the information from vendors regarding their status as Micro & Small Enterprise under Micro, Small and Medium Enterprise Development act, 2006 (MSMED Act), hence it is not possible for us to provide details of outstanding of MSME and its aging.
3. We have not carried out physical verification of the closing stock of consumables at the end of the year. We have not been able to carry out physical verification of cash on hand. We have not been able to carry out physical verification of any of the assets/investments or their deeds/documents of title.
4. We have relied upon the information provided by the assessee regarding names of relatives and consideration of transactions as of loan deposit or otherwise.
5. Capital Ledger from Paradise Enterprise (Where AML is Partner) for FY 2022-23 not received till the date of Audit report. Therefore figures of previous year taken as balances. Also we are unable to show any income from the firm in absence of any ledger from it.

All the above significant accounting policies and ICDS are based on materiality concept of accounting, therefore it should be evaluated accordingly.

CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTIES:-

The preparation of the Company's financial statements requires management to make judgments, estimates and assumptions that affect the reported amount of revenue, expenses, assets and liabilities and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that may require a material adjustment to the carrying amount of assets or liabilities affected in future periods

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2574

17. Depreciation and useful lives of Property, Plant and Equipment:

Property, plant and equipment are depreciated over the estimated useful lives of the assets, after taking into account their estimated residual value. Intangible assets are amortized over its estimated useful lives. Management reviews the estimated useful lives and residual values of the assets annually in order to determine the amount of depreciation/ amortization to be recorded during any reporting period. The useful lives and residual values are based on the Company's historical experience with similar assets and take into account anticipated technological changes. The depreciation/ amortization for future periods are adjusted if there are significant changes from previous estimates.

18. Provisions:

Provisions and liabilities are recognized in the period when it becomes probable that there will be a future outflow of funds resulting from past operations or events and the amount of cash outflow can be reliably estimated. The timing of recognition and quantification of the liability require the application of judgment to existing facts and circumstances, which can be subject to change. Since the cash outflows can take place many years in the future, the carrying amounts of provisions and liabilities are reviewed regularly and adjusted to take account of changing facts and circumstances.

19. Recoverability of trade receivable:

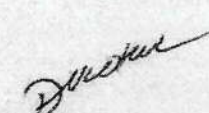
Judgments are required in assessing the recoverability of overdue trade receivables and determining whether a provision against those receivables is required. Factors considered include the credit rating of the counter party, the amount and timing of anticipated future payments and any possible actions that can be taken to mitigate the risk of non-payment.

20. Prior Period and Extra Ordinary Items:-

There are no prior period items or extra ordinary items having material impact on the operating result of the company for the current period. Note 1 to 26 is annexed to and from integral part of the financial statements.

For D H Kotak & Associates.
Chartered Accountants
FRN: 137440W




CA Digant H Kotak, (Proprietor)
Membership No.: 153815
UDIN: 23153815BGXEMT6741

2576

ADITYA MARINE LIMITED
(CONSOLIDATED)
Balance Sheet As At March 31, 2023

		Rs in Lac	
PARTICULARS	Note No.	As at 31-Mar-23	As at 31-Mar-22
I EQUITY AND LIABILITIES			
1 Shareholder's funds			
Share Capital	3	51.65	51.65
Reserve and surplus	4	6665.54	5626.70
Money received against share warrants		0.00	0.00
Total Shareholder's funds		6717.18	5678.35
2 Share application money pending allotment		0.00	0.00
3 NON-CURRENT LIABILITIES			
Long-term borrowings	5	1914.85	1849.99
Deferred tax liability (net)		145.76	246.38
Other long-term liabilities	6	0.00	0.00
Long term provisions	7	0.00	0.00
TOTAL NON-CURRENT LIABILITIES		2060.61	2096.38
4 CURRENT LIABILITIES			
Short term borrowings	8	0.00	0.00
Trade payables	9	1397.61	1469.59
Total outstanding dues of micro enterprises and small enterprises		0.00	0.00
Total outstanding dues of creditors other than micro and small enterprise		0.00	0.00
other current liabilities	10	908.20	629.83
Short term provisions	11	829.89	454.23
Total Current Liabilities		3135.70	2553.64
Total Equity and Liabilities		11913.50	10328.37
II ASSETS			
1 Non Current assets			
Property, Plant and Equipments and Intangible Assets			
Property Plant and Equipment	12	4407.39	4724.40
Intangible Assets	13	0.00	0.00
Capital work in progress	14	0.00	0.00
Intangible Assets under development	15	0.00	0.00
Non Current investment	16	1012.05	308.96
Deferred tax assets (net)	17	0.00	0.00
Long term loans and advances	18	0.00	0.00
Other non-current assets	19	302.50	259.53
Total Non-current assets		5721.94	5292.89
2 Current Assets			
Current investments	20	0.00	0.00
Inventories	21	664.74	122.72
Trade receivables	22	3713.37	2715.95
Cash and cash equivalents	23	181.13	721.22
Short term loans, deposits & advances	24	1632.32	1475.59
Other Current Assets	25	0.00	0.00
Total current assets		6191.56	5035.47
TOTAL		11913.50	10328.37

The notes on account form integral part of the financial statements 1 to 44

As per our Report of even date.

FOR,

D H KOTAK & ASSOCIATES.
CHARTERED ACCOUNTANTS

(FRN 137440W)
(CA. DIGANT KOTAK)
(Sole Proprietor)
Membership No. 153815

Place: GANDHIDHAM
UDIN: 23153815BGXEMT6741
Date: 15/09/2023



FOR ADITYA MARINE LIMITED

M.D.

HARSHAD D GANDHI

DIN: 00938699

Place: GANDHIDHAM

Date: 15/09/2023

W.T.D.

HARICHAND L THARWANI

DIN: 00938673

**ADITYA MARINE LIMITED
MUMBAI**

STATEMENTS OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2023

Rs In Lac

Sr no	PARTICULERS	Note NO	Year ended 31-Mar-23	Year ended 31-Mar-22
I	Revenue from operations	26	17998.84	14210.08
II	Other Income	27	563.03	112.66
III	Total Income (I+II)		18561.87	14322.74
IV	Expenses			
	Cost of materials consumed	28	0.00	0.00
	Purchase of stock-in-trade			
	Change in inventories of finished goods, work in progress and stock in trade	29	-542.02	153.25
	Manufacturing/ Operating expenses	30	14829.59	11025.07
	Employment benefit expenses	31	1138.15	839.97
	Finance cost	32	131.77	127.71
	Depreciation and amortization expenses	33	1073.15	702.45
	Other Expenses	34	537.60	530.07
	TOTAL EXPENSES		17168.24	13378.51
V	Profit/(Loss) before exceptional and extraordinary items and tax (III-IV)		1393.63	944.23
VI	Exceptional items			
VII	Profit/(Loss) Before extraordinary items and tax (V-VI)			
VIII	Exceptional items			
IX	Profit/(Loss) Before tax (VII-VIII)			
X	Tax expenses			
	Current tax		455.42	275.78
	Mat credit entitlements			
	Deferred tax		-100.62	33.31
	Tax adjustments of earlier year			
			1038.83	635.14
XI	Profit/(Loss) for the period from continuing operations (IX-X)			
XII	Profit/(Loss) from discontinuing operations			
XIII	Tax expenses of discontinuing operations			
XIV	Profit/(Loss) from discontinuing operations after tax (XII-XIII)			
XV	PROFIT/(LOSS) FOR THE PERIOD (XI+XIV)			
XVI	EARNING PER EQUITY SHARE (1) BASIC	35		
	(2) DILUTED			
	OTHER COMPREHENSIVE INCOME		0.00	0.00
	Income that will not be reclassified to profit or loss subsequently		0.00	0.00
	Income that will be reclassified to profit or loss subsequently		0.00	0.00
	TOTAL OTHER COMPREHENSIVE INCOME/EXPENSES (D)		0.00	0.00
	TOTAL INCOME FOR THE YEAR (C+D)		1038.83	635.14
	EARNING PER EQUITY SHARES (No. of Shares : 516484)			
	BASIC IN RS.		201.14	122.97
	DILUTED IN RS.		201.14	122.97

The notes on account form integral part of the financial statements 1 to 44

AS PER OUR REPORT OF EVEN DATE
D H KOTAK & ASSOCIATES.

CHARTERED ACCOUNTANTS
(FRN 137440W)

Digant Kotak

(CA. DIGANT KOTAK)
(Sole Proprietor)
Membership No. 153815
Place: GANDHIDHAM
UDIN - 23153815BGXEMT6741
Date: 15/09/2023



FOR ADITYA MARINE LIMITED

Harshad D Gandhi

M.D. W.T.D.
HARSHAD D GANDHI HARICHAND L THARWANI
DIN:- 00938699 DIN :- 00938673
Place: GANDHIDHAM

Date: 15/09/2023

2576

SCHEDULES TO THE BALANCE SHEET & PROFIT & LOSS ACCOUNT FORMING PART OF ACCOUNTS

Note : 3 Share Capital

(i) Authorised, Issued, Subscribed & Paid up Share Capital

Sr. No.	Particulars	As At	
		31-03-2023	31-03-2022
1	Authorised Equity Share Capital	200.00	200.00
2	Issued, Subscribed & Paid up Equity Share Capital	51.65	51.65
	20,00,000 EQUITY SHARES OF RS. 10/- EACH	200.00	200.00
	5,16,484 EQUITY SHARES OF RS. 10/- EACH FULLY PAID	51.65	51.65
	Total Rs.	51.65	51.65

(ii) No. of Equity Shares outstanding as at beginning and at the end of the reporting period

Sr. No.	Particulars	As At	
		31-03-2023	31-03-2022
	No. of Equity Shares at the beginning of the year	5,16	5,16
	Add : Issued equity shares during the year	0.00	0.00
	No. of Equity Shares at the end of the year	5,16	5,16

(iii) Details of Equity Share Holding more than 5% of issued equity Share Capital

Sr. No.	Particulars	As At	
		31-03-2023	31-03-2022
1	Harshad D. Gandhi	186573	186573
2	Rita H. Gandhi	76213	76213
3	Dharmesh H. Gandhi	45143	45143
4	Narresh Burchandani	45000	45000
5	Harshad Thorwani	67500	67500
6	Tarun C. Mehta & Sonita T. Mehta	66494	66494
	No. of Shares	36%	36%
	% of Total Shares	15%	15%
	% Change During the Year	15%	15%

(iv) Shares held by Promoters at the end of the year 31 March 2023

Sr. No.	Particulars	Class of Shares	As At	
			No. of Shares	% of Total Shares
1	Harshad D. Gandhi	Equity	186573	36.10%
2	Rita H. Gandhi	Equity	76213	14.80%
3	Dharmesh H. Gandhi	Equity	45143	9.00%
4	Narresh Burchandani	Equity	45000	9.00%
5	Harshad Thorwani	Equity	67500	13.00%
6	Tinu Dhiraajal Gandhi	Equity	7143	1.38%
7	Gita Tinu Gandhi	Equity	7143	1.38%
8	Vijay Dhiraajal Gandhi	Equity	7143	1.38%
9	Purnima Vijay Gandhi	Equity	7142	1.38%
10	Suresh Ravindran Nair	Equity	1000	0.19%
	% Change During the Year			

(v) Shares held by Promoters at the end of the year 31 March 2022

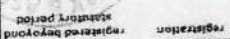
Sr. No.	Particulars	Class of Shares	As At	
			No. of Shares	% of Total Shares
1	Harshad D. Gandhi	Equity	186573	36.10%
2	Rita H. Gandhi	Equity	76213	14.80%
3	Dharmesh H. Gandhi	Equity	45143	9.00%
4	Narresh Burchandani	Equity	45000	9.00%
5	Harshad Thorwani	Equity	67500	13.00%
6	Tinu Dhiraajal Gandhi	Equity	7143	1.38%
7	Gita Tinu Gandhi	Equity	7143	1.38%
8	Vijay Dhiraajal Gandhi	Equity	7143	1.38%
9	Purnima Vijay Gandhi	Equity	7142	1.38%
10	Suresh Ravindran Nair	Equity	1000	0.19%
	% Change During the Year			

Note : 4 Reserve & Surplus

Sr. No.	Particulars	As At	
		31-03-2023	31-03-2022
	General Reserve	0	0
	Capital Reserve	0.00	0.00
	Capital Redemption Reserve	0.00	0.00
	Securities Premium	676.34	676.34
	Debit Redemption Reserve	0.00	0.00
	Share Option Outstanding Accounts	0.00	0.00
	Other Reserve (Specify Nature)	0.00	0.00
	Surplus	4315.23	4315.23
	Opening Balance	1038.53	1038.53
	Addition during the year	0.00	0.00
	Less: Dividend paid during the year	0.00	0.00
	Income tax paid earlier years	5989.20	4950.27
	SURPLUS (PROFIT AND LOSS A/C)	6665.54	5626.70
	Total Rs.	6665.54	5626.70



2578



Note : Company is not declared wifol defaulter by any bank or financial institution or other bank

Note 5.1

Registration of charge or satisfaction with Registrar of Companies

Particular of charge

[illegible]

Note: 5 Long Term Borrowings

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Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	Due To Micro, Small And Medium Enterprises	1397.61	1469.59
2	Due To Related Parties	0.00	0.00
3	Others	1397.61	1469.59
	TOTAL (A+B)	1397.61	1469.59

Note : 9 Trade Payables

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	KOTAK BANK CASH CREDIT	0.00	0.00
2	Loan & Advances from Related Parties	0.00	0.00
3	Deposits	0.00	0.00
	Total Rs.	0.00	0.00

Note : 8 SHORT TERM BORROWINGS

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
	Provision for employee benefit	0.00	0.00
	Others (specify nature)	0.00	0.00
	Total Rs.	0.00	0.00

Note : 7 LONG TERM PROVISIONS

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
	Disputed dues MSME	0.00	0.00
	Disputed dues Others	0.00	0.00
	Total Rs.	0.00	0.00

Note : 6 OTHER LONG TERM LIABILITIES

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	TRADE PAYABLE	0.00	0.00
2	OTHERS	0.00	0.00
	Total Rs.	0.00	0.00

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	TRADE PAYABLE	0.00	0.00
2	OTHERS	0.00	0.00
	Total Rs.	0.00	0.00

Note : 5.2

Sl. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	Reversal of Deferred Tax liability	146.76	246.36
2	Less : Op. Balance of Deferred Tax Liability	(246.36)	(246.36)
3	Closing Deferred Tax Liability Balance @ Applicable Tax Rate 27.75%	246.36	246.36
4	Difference	0.00	0.00
5	Closing WDV as per Companies Act	246.36	246.36
6	Closing WDV as per IT Act	246.36	246.36
7	Break up of deferred tax assets as on 31/03/2023	246.36	246.36
8	The reversal of Deferred Tax liabilities for the year under review amounting to Rs.-10061634 has been credited in P & L account.	246.36	246.36
9	Consequent to the mandatory Accounting Standard - 22 issued by ICAI on "Accounting for Taxes On Income" the Company has recognised a deferred Tax liability	246.36	246.36
10	Note : Deferred Tax Liabilities	246.36	246.36

2579

2579

As at March 31, 2023						
Trade payable ageing schedule						
Particulars	31.03.2023	Less than 1 year	Less than 2 year	Less than 3 year	More than 3 year	Total
1 MSME	433.61	433.04	.55	0.00	.00	433.61
2 Others	964.00	867.72	21.84	2.31	72.13	964.00
3 Disputed dues MSME	0.00	0.00	0.00	0.00	0.00	0.00
4 Disputed dues Others	0.00	0.00	0.00	0.00	0.00	0.00

As at March 31, 2022						
Trade payable ageing schedule						
Particulars	31.03.2022	Less than 1 year	Less than 2 year	Less than 3 year	More than 3 year	Total
1 MSME	554.01	553.81	0.00	.17	.02	554.01
2 Others	915.58	793.94	11.59	6.49	103.57	915.58
3 Disputed dues MSME	0.00	0.00	0.00	0.00	0.00	0.00
4 Disputed dues Others	0.00	0.00	0.00	0.00	0.00	0.00

Note : 10 Other Current Liabilities

Sr. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	Current maturity of Finance Lease Obligations	0.00	0.00
2	Interest Accrued But Not due on borrowings	0.00	0.00
3	Interest Accrued and due on borrowings	0.00	0.00
4	Income Received in advance	0.00	0.00
5	Unpaid Dividends	0.00	0.00
6	Share Application Money Due For Refund and Interest accrued thereon	0.00	0.00
7	Unpaid Matured Deposits and interest accrued thereon	0.00	0.00
8	Unpaid Matured Debentures and interest accrued thereon	134.73	-51.40
9	Duties & Taxes Payable	362.19	276.09
10	Advance From customers	2.58	18.63
11	Unpaid Expenses 2022-23 - 2021-22	408.70	396.50
12	Others	998.20	629.83
Total Rs.			

Note : 11 SHORT TERM PROVISIONS

Sr. No.	Particulars	As At 31-03-2023	As At 31-03-2022
1	Provision for Employee Benefit	98.70	81.35
2	Provision for Taxation 2020-21	0.00	97.10
3	Provision for Taxation 2021-22	275.78	275.78
4	Provision for Taxation 2022-23	455.42	0.00
Total Rs.		829.89	454.23

Note : 12 PROPERTY, PLANT, EQUIPMENTS

TANGIBLE ASSETS		GROSS BLOCK			DEPRECIATION	31.03.2023
Sr. No.	PARTICULARS	OPENING BALANCE	ADDITION	SALE	CLOSING BALANCE	
1	Land	44.43	0.00		0.00	44.43
2	Building	1471.30	0.00	3.75	1471.50	900.66
3	Office Equipment	77.68	9.16	0.00	85.84	23.74
4	Computer & Data Processing Units	61.84	4.75	0.00	66.59	5.92
5	Electrical Installation & Plant Equipments	11877.22	842.83	647.40	12072.65	3355.12
6	Furniture Fixture & Office Equipment	46.05	.46	0.00	46.51	12.23
7	Vehicles	237.59	13.73	0.00	251.32	68.91
TOTAL		13816.33	870.93	651.15	14034.11	4407.31

Note : 13

INTANGIBLE ASSETS		GROSS BLOCK			DEPRECIATION	31.03.2023
Sr. NO	PARTICULARS	OPENING BALANCE	ADDITION	SALE	OPENING BALANCE	
1	GOODWILL	-	-	-	-	-
2	BRANDS / TRADEMARKS	-	-	-	-	-
3	Computer & SOFTWARE	-	-	-	-	-
4	MASTHEADS AND PUBLISHING TITLES	-	-	-	-	-
5	MINING RIGHTS	-	-	-	-	-
6	COPYRIGHTS & PATENTS	-	-	-	-	-
7	RECIPES FORMULAE MODELS DESIGN AND PROCEEDURES	-	-	-	-	-
8	LICENCES AND FRANCHISE	-	-	-	-	-
9	OTHERS	-	-	-	-	-

Note : 14

A CAPITAL WORK IN PROGRESS

AGEING SCHEDULE

AS ON MARCH 31, 2023

AMOUNT IN CWP FOR A PERIOD OF

CAPITAL WORK IN PROGRESS	LESS THAN 1 YEAR	1-2 YEAR	2-3 YEAR	MORE THAN 3 YEAR	TOTAL
PROJECTS IN PROGRESS	0.00	0.00		0.00	0.00
PROGRESS TEMPORARILY SUSPENDED	0.00	0.00		0.00	0.00
TOTAL	0.00	0.00		0.00	0.00



NOTE : 16.1		CAPITAL IN THE FIRM		SHARE OF PARTNER %	
		AS AT MARCH 31, 2022	AS AT MARCH 31, 2021	AS AT MARCH 31, 2023	AS AT MARCH 31, 2022
Name of The Firm					
1	PARADISE ENTERPRISE	144.49	189.49	33	33
(A) Total Rs.		144.49	189.49	33	33

Note :- Ledger from Paradise Enterprise for FY 2022-23 not received till the date of Audit report.
Therefore figures of previous year taken as balances

2582

NOTE : 16.2		AS AT MARCH 31, 2023	AS AT MARCH 31, 2022
Sr. No.	Particulars		
1	UNQUOTED	.44	.44
	ACT INTERNATIONAL LIMITED	.03	.03
	ADITYA FUELS LTD -2660 SHARES	.96	.96
	NSC	1.45	1.45
2	QUOTED	22.92	0.00
	ACC LTD SHARE	.36	.36
	HIMACHAL FUTURISTIC COMPANY LTD	.04	.12
	ADANI GAS LTD SHARE A/C	30.51	0.00
	ADANI WILMAR LTD SHARE	12.27	0.00
	ADITYA BIRLA CAPITAL LTD SHARE	40.52	0.00
	AMBUJA CEMENTS LTD SHARE	39.92	0.00
	ASHOK LEYLAND LTD SHARE	15.77	0.00
	BF INVESTMENT LTD SHARE	5.88	5.88
	INVESTMENT (ADANI ENTERPRISE SHARE)	97.59	3.43
	BOMBAY STOCK EXCHANGE LTD	22.31	0.00
	CENTRAL DEPOSITORY SERVICE LTD SHARE	14.76	0.00
	CONT. OF CORPORATION OF INDIA LTD SHARE	17.54	0.00
	DHANI SERVICES LTD SHARE	23.91	0.00
	DYNAMATIC TECH LTD SHARE	3.00	0.00
	FINN PAYTECH SHARES	26.41	0.00
	INDIA CEMENTS LTD SHARE	33.49	0.00
	INDIAN OIL CORP. SHARES	2.22	0.00
	JAIN IRRIGATION SYSTEMS LTD SHARE	6.16	6.16
	SHYAM METALLIC AND ENERGY LTD	1.01	1.01
	INVESTMENT IN PHARMA EASY SHARES	19.01	19.01
	BHARAT PETROLEUM CORPORATION LTD-SHARES A/C	17.16	0.00
	BIOCON LTD SHARE	3.30	0.00
	BIRLA SOFT LTD SHARE	10.47	5.90
	WELSPUN INDIA LTD	1.89	1.89
	NTPC LTD	5.03	0.00
	PODANWALLA FINCORP LTD SHARE	2.12	0.00
	RELIANCE POWER LTD SHARE	3.33	0.00
	SHYAM SGS TECH. LTD-SHARE	5.17	0.00
	SUMITOMO CHEMICAL INDIA LTD SHARE	12.50	0.00
	SUZLON ENERGY LTD PARTLY PAID UP	6.32	0.00
	KOLTE PATIL DEVELOPERS LTD SHARE	11.66	0.00
	NAZARA TECHNOLOGIES LTD SHARE	11.54	5.68
	INVEST(HEMISPHERE PROPERTIES) LTD SHARES	7.48	0.00
	TANLA PLATFORMS LTD SHARE	3.65	0.00
	TATA TECHNOLICS SHARES	2.79	0.00
	VEDANTA LTD SHARE	4.71	0.00
	VISHWARAJ SUGAR IND. LTD SHARE	4.13	0.00
	WIPRO LTD SHARE	4.75	0.00
	ZEE ENTERPRISE ENT. LTD SHARE	6.18	2.55
	INVESTMENT (ADANI PORTS & SPECIAL ECO ZON) SHARES	9.05	9.05
	INVESTMENT-KARNATAKA BANK LTD-SHARES	55.05	19.19
	INVESTMENT(SUZLON ENERGY LTD (SHARES)	5.24	5.24
	INVEST(OLECYRA GREENTECH LTD) SHARES	13.68	23.35
	INVESTMENT (ADANI POWER)	5.00	0.00
	ICICI PRUDENTIAL TPT & LOGISTICS	55.00	0.00
	KOTAK BANKING & PSU DEBT FUND	95.60	0.00
	KOTAK DYNAMIC BOND FUND	55.00	0.00
	KOTAK SAVING FUND	5.00	5.00
	AXIS MUTUAL FUNDS	3.09	3.00
	SBI MULTICAP FUND	.30	.30
	SBI MUTUAL FUND	5.00	0.00
	SUNDARAM FLEXI CAP FUND	866.11	118.02
TOTAL Rs		867.57	119.48

Note : Market Value as on 31.03.2023 of quoted investment is Rs. 9,02,25,055 /- and 31.03.2022 is Rs. 3,56,22,891/-



2583

NOTE : 17 DEFERRED TAX :NIL

NOTE : 18	As at March 31, 2023	As at March 31, 2022
LONG TERM LOANS AND ADVANCES		
(SECURED CONSIDERED GOODS)		
CAPITAL ADVANCES	0.00	0.00
LOANS & ADVANCES TO RELATED PARTIES	0.00	0.00
OTHER LOANS & ADVANCES	0.00	0.00
(UNSECURED CONSIDERED GOODS)		
CAPITAL ADVANCES	0.00	0.00
LOANS & ADVANCES TO RELATED PARTIES	0.00	0.00
OTHER LOANS & ADVANCES	0.00	0.00
(DOUBTFUL)		
CAPITAL ADVANCES	0.00	0.00
LOANS & ADVANCES TO RELATED PARTIES	0.00	0.00
OTHER LOANS & ADVANCES	0.00	0.00
LESS:PROVISION FOR DOUBTFUL ADVANCES	0.00	0.00
TOTAL Rs	0.00	0.00

NOTE : 19	As at March 31, 2023	As at March 31, 2022
OTHER NON-CURRENT ASSETS		
(UNSECURED CONSIDERED GOODS)		
LONG TERM TRADE RECEIVABLES	302.50	259.53
SECURITY DEPOSITS	0.00	0.00
FIXED DEPOSITS HAVING MATURITY OF MORE THAN 12 MONTHS	0.00	0.00
OTHER (SPECIFY NATURE)	0.00	0.00
TOTAL Rs	302.50	259.53

Note : Not any Long Term Trade Receivable so, ageing analysis is not applicable

NOTE : 20	As at March 31, 2023	As at March 31, 2022
CURRENT INVESTMENTS		
Investment In Equity Instruments	0.00	0.00
Investment In Preference Shares	0.00	0.00
Investment In Government or Trust Securities	0.00	0.00
Investment In Debentures or Bonds	0.00	0.00
Investment In Mutual Funds	0.00	0.00
Investment In Partnership Firms	0.00	0.00
Other Current Investments	0.00	0.00
TOTAL Rs	0.00	0.00

Non Current Investments		
Quoted Investments	0.00	0.00
Unquoted Investments	0.00	0.00
Provision for diminution in value	0.00	0.00

NOTE : 21	As at March 31, 2023	As at March 31, 2022
INVENTORIES		
1. DUNNAGE WOOD	103.61	54.53
2. LASHING AND PACKING MATERIAL	13.04	10.95
3. CHEMICAL MARBLE BLOCKS TILES WINDMILL LIFT KRAFT PAPER	547.89	57.24
TOTAL Rs	664.54	122.72

NOTE : 22	As at March 31, 2023	As at March 31, 2022
Trade Receivables		
Secured , Considered Good	3713.37	2715.95
Unsecured , Considered Good	0.00	0.00
Doubtful	0.00	0.00
Less : Provisions for Doubtful trade receivables	0.00	0.00
TOTAL Rs	3713.37	2715.95

TRADE RECEIVABLE AGEING SCHEDULE

As At March 31 , 2023

Outstanding for Following Periods from due date of payment

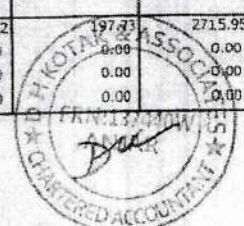
Particulars	Less than 6 Months	6 Months to 1 Year	1-2 Years	2-3 Years	More than 3 Yrs	Total
(i) Undisputed Trade Receivable - Considered Good	2973.49	391.30	213.79	61.57	73.23	3713.37
(ii) Undisputed Trade Receivable - Considered Doubtful	0.00	0.00	0.00	0.00	0.00	0.00
(iii) Disputed Trade Receivable - Considered Good	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Disputed Trade Receivable - Considered Doubtful	0.00	0.00	0.00	0.00	0.00	0.00

TRADE RECEIVABLE AGEING SCHEDULE

As At March 31 , 2022

Outstanding for Following Periods from due date of payment

Particulars	Less than 6 Months	6 Months to 1 Year	1-2 Years	2-3 Years	More than 3 Yrs	Total
(i) Undisputed Trade Receivable - Considered Good	2296.27	101.21	69.13	51.62	197.73	2715.95
(ii) Undisputed Trade Receivable - Considered Doubtful	0.00	0.00	0.00	0.00	0.00	0.00
(iii) Disputed Trade Receivable - Considered Good	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Disputed Trade Receivable - Considered Doubtful	0.00	0.00	0.00	0.00	0.00	0.00



Note : 23 Cash & Cash Equivalent

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
1	Cash in Hand	3.11	7.52
	Cash Balance	3.11	7.52
2	Balances in Bank	1.29	30.07
	INDIAN BANK	.23	10.49
	ALLAHABAD BANK - ESCROW	.38	.38
	BANK OF BARODA - 2846	.14	.14
	CORPORATION BANK 1529	372.81	279.75
	HDFC BANK LTD. (GIM) 626	.46	.46
	HDFC BANK LTD. (VIZAG)	.50	.50
	ICICI BANK LTD.	1.43	1.49
	INDUSIND BANK - TEX SETTLEMENT	-203.43	250.02
	KOTAK MAHINDRA BANK 5160 C/C	22.50	0.00
	KOTAK BANK FLEXI FDR	-25.11	76.44
	KOTAK MAHINDRA BANK 6718 C/A	.10	0.00
	KOTAK BANK HOLD BALANCE OTHERS	.36	.36
	SBT INDIRA DOCK BRANCH MUMBAI	6.25	99.13
	STATE BANK OF INDIA-MUNDRA	228.00	4.39
	YES BANK	.25	.09
	YES BANK TEX	178.01	713.70
	TOTAL Rs	181.13	721.22

2584

NOTE : 24

SHORT TERM LOANS AND ADVANCES

(SECURED / UNSECURED CONSIDERED GOOD)

REPAYABLE ON DEMAND

Loans & advances to promoters, Directors, KMPs and Related parties

Loans & advances to others

Balance with Revenue Authorities

Taxes paid in advance (Net)

Expenses made in behalf of Customer (Party Exps.)

MAT Credit Entitlement

Advances to Suppliers

Prepaid Expenses

Bills Received on Incomplete Jobs Kept as WIP

TOTAL Rs

As at March 31, 2023	As at March 31, 2022
50.85	72.65
213.54	229.02
373.27	223.30
0.00	0.00
99.13	145.54
0.00	0.00
728.00	423.27
40.42	43.35
127.10	338.45
1632.32	1475.59

NOTE : 24.1

DETAILS OF LOANS & ADVANCES TO PROMOTERS, DIRECTOR, KMPs AND RELATED PARTIES			AMOUNT OF LOANS OR ADVANCES IN THE NATURE OF LOAN OUTSTANDING		PERCENTAGE TO TOTAL LOANS AND ADVANCES IN THE NATURE OF LOAN	
			AS AT MARCH 31, 2023	AS AT MARCH 31, 2022	AS AT MARCH 31, 2023	AS AT MARCH 31, 2022
TYPE OF BORROWER						
PROMOTERS			31.53	55.00	1.93	3.72
DIRECTORS			16.96	15.35	1.07	1.05
KMPs			0.00	0.00	0.00	0.00
RELATED PARTIES			2.37	2.31	0.15	0.16

NOTE : 24.2

INFORMATION PURSUANT TO SECTION 186 (4) OF THE COMPANIES ACT

A) Particulars of loans given to Promoters, Directors, KMPs And Related Parties

Name Of the Directors/Promoters

Rate Of Interest

The Loans have been given for business activities

B) There is no Guarantee given or security provided by the Company

As at MARCH 31, 2023	As at MARCH 31, 2022
0.00	0.00
0.00	0.00
0.00	0.00

NOTE : 25 OTHER CURRENT ASSETS

UNBILLED REVENUE

UNAMORTIZED PREMIUM ON FORWARD CONTRACTS

OTHER (SPECIFY NATURE)

TOTAL Rs

As at MARCH 31, 2023	As at MARCH 31, 2022
0.00	0.00
0.00	0.00
0.00	0.00



2586

ADITYA MARINE LIMITED
MUMBAI

Rs In Lac

Note : 26 Income from Operation

Sr. No.	Particulars	AS AT MARCH 31, 2023	AS AT MARCH 31, 2022
1	SALE OF PRODUCTS		
	SUPPLY OF ELECTRICITY:		
	SALE OF WIND & SOLAR ENERGY	613.93	481.15
	SALE OF REC	0.00	0.00
	SALES TRADING GOODS:		
	SALE / EXPORT OF CASTOR OIL, MEAL, RICE & OTHERS	0.00	0.00
	SALE OF LASHING MATERIAL, OLD JUTE BAGS, HYDROXY STERIC ACID, SCRAP, TUG BOAT	710.17	1737.66
	Less : Branch Transfer Sales	0.00	290.83
	(A)	1324.10	1927.98
2.	SALE OF SERVICES		
	CLEARING, SHIPPING & STEVEDORING INCOME & OTHERS:		
	AGENCY INCOME VESSEL HANDLING INCOME	4062.72	2689.97
	CARGO HANDLING INCOME, LABOUR, TRANSPORTATION INCOME	9500.14	7845.93
	CLEARING & FORWARDING INCOME	176.94	207.86
	CARGO HANDLING INCOME - MHC	2194.70	1192.25
	EQUIPMENT INCOME	547.39	197.00
	LEASE RENT INCOME CINEMA PLOT DC-II	192.85	149.08
	(B)	16674.74	12282.00
3	OTHER OPERATING REVENUE	0.00	0.00
	(C)	0.00	0.00
	Total Rs.	17998.84	14210.08

NOTE : 27 OTHER INCOME

Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
1	DIVIDEND INCOME	3.57	4.04
2	INTEREST INCOME	19.31	42.98
3	NET GAIN ON SALE OF INVESTMENT	137.78	1.73
4	PROFIT ON SALE OF FIXED ASSETS	315.86	7.03
5	SHARE OF PROFIT FROM PARTNERSHIP FIRM / JOINT VENTURE / LLP	0.00	42.39
6	PROFIT ON FOREIGN CURRENCY TRANSACTION	0.00	3.13
7	UNDISCLOSED INCOME	0.00	0.00
8	INTEREST GAIN FROM SHARES AND INTEREST FROM INCOME TAX	85.62	0.00
9	PROFIT ON TRANSACTION INVOLVING CRYPTO CURRENCY	0.00	0.00
10	DISCOUNT RECEIVED	.90	1.33
11	KEY MEN POLICY (LIC) REDEEMED INCOME	0.00	10.00
12	COMMISSION INCOME	0.00	.03
	TOTAL Rs	563.03	112.66

NOTE - 28 COST OF MATERIAL CONSUMED

Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
	A) RAW MATERIAL CONSUMED		
	OPENING STOCK	0	0
	ADD : PURCHASE (INCLUDING PURCHASE EXPENSES)	0	0
	TOTAL RS.	0	0
	LESS : CLOSING STOCK	0	0
	TOTAL RS. (A)	0	0
	B) Packing Material /Components Consumed		
	OPENING STOCK	0	0
	ADD : PURCHASE	0	0
	TOTAL RS.	0	0
	LESS : CLOSING STOCK	0	0
	TOTAL RS. (B)	0	0
	C) Total Material Consumed (A+B)		
	Details of material Consumed		
	Information To be given in respect of items constituting more than 10% of the value		
	Item 1	0	0
	Item 2	0	0
	Item 3	0	0
	Item 4	0	0
	Item 5	0	0



Note - 29 CHANGE IN INVENTORY		As at MARCH 31, 2023	As at MARCH 31, 2022
Sr. No.	Particulars		
	CHANGE IN TRADING STOCK :	664.74	122.72
	CLOSING STOCK AT THE END OF THE YEAR	122.72	275.97
	CLOSING STOCK AT THE BEGINNING OF THE YEAR	-542.02	153.25
	CHANGE IN TRADING STOCK		
NOTE : 30 MANUFACTURING EXPENSE			
Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
1	CLEARING, SHIPPING, STEVEDORING & OTHER EXPENSES	6016.29	4771.74
	CARGO HANDLING LABOUR AND TRANSPORTATION CHARGES	1237.45	476.25
	CLEARING, SHIPPING & STEVEDORING EXPENSES	6.92	3.04
	BROKERAGE & COMMISSION EXPENSES	13.16	6.61
	GRAB EXPENSES	8.12	20.75
	REPAIR & MAINTENANCE (EQUIPMENTS) & OTHER	1.31	3.79
	WEIGHBRIDGE EXPENSES	41.06	26.72
	WORK SHOP EXPENSES	534.15	327.53
	MOBILE CRANE EXPENSES	21.07	17.42
	ADITYA MALL EXPENSES	80.23	0.00
	RAILWAY FREIGHT EXP.	9.37	9.37
	LEASE RENRAL EXPENSES (DC-II)	28.83	24.20
	PLOT RENT CHARGES	3967.94	3361.13
	VESSEL HANDLIND EXPENSES	192.25	257.97
	WIND MILL / SOLAR PLANT MANITENANCE	94.66	60.93
	ROYALTY CHARGES DPT	0.00	86.98
	TRAILER AMC CHARGES	237.62	0.00
	TRANSPORTATION CHARGES (AGRICULTURE CARGO)	717.73	0.00
	WHARFAGE CHARGES	195.89	21.03
	TUG EXPENSE (DCI TUG VII)	0.00	98420.00
	STORAGE CHARGES		
	(A)	13404.05	9478.44
2	PURCHASE TRADING GOODS :	1047.74	1698.55
	PURCHASE OF RICE, DUNNAGE, MS (SCRAP), BILLET COPPER WIRE SCRAPE, TUG, CABIN & OTHERS	377.80	138.91
	PURCHASE OF OLD JUTE BAGS & LASHING MATERIAL	0.00	290.83
	Less : Branch Transfer Purchase		
	(B)	1425.54	1546.63
	Total Rs.	14829.59	11025.07
Note : 31 EMPLOYEE BANEFIT EXPENSE			
Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
1	SALARIES, WAGES & OVERTIME LEAVE ENCASHMENT, LTA & MEDICAL	736.10	597.13
2	BONUS	44.23	35.77
3	DIRECTORS' OTHER ALLOWANCE & REMUNERATION	133.05	65.11
4	GRATUITY EXPENSES	59.69	40.36
5	EMPLOYERS' CONTRIBUTION TO PF	54.54	45.14
6	LTA, LEAVE ENCASHMENT, SUPER ANNUATION SCHEME AND ALLOWANCE	93.54	11.63
7	CHILDREN EDUCATION ALLOWNCE	7.58	6.93
8	CONVEYANCE CHARGES	9.42	5.27
9	STAFF WELFARE	0.00	32.63
	EMPLOYEE BENEFITS EXPENSES	1138.15	839.97
Note : 32 Financial Cost			
Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
1	BANK CHARGES	3.08	2.65
2	FINANCE CHARGES	1.54	6.09
3	INTEREST CHARGES CC A/C	8.62	15.22
4	INTEREST TERM LOAN & OTHERS	118.54	103.75
	Total Rs.	131.77	127.71
NOTE : 33 DEPRECIATION AND AMORTIZATION EXPENSES			
Sr. No.	Particulars	As at MARCH 31, 2023	As at MARCH 31, 2022
1	DEPRECIATION AS PER SHEET ATTACHED	1073.15	702.45
2	AMORTISATION EXPENSE	0.00	0.00
3	PROVISION FOR IMPAIRMENT	0.00	0.00
	Total Rs.	1073.15	702.45

2587

Note : 34 Other Expenses			
Sr. No.	Particulars	As at MARCH 31 , 2023	As at MARCH 31 , 2022
1	AUDIT FEES & OTHER TAX CONSULTANCY CHARGES	2.50	2.50
2	ADITYA MALL EXPENSES PLOT DC-II ELECTRICITY CHARGES	4.00	2.25
3	BAD DEBTS WRITTEN OFF	88.45	225.91
4	BOOKS & PERIODICAL	.26	.24
5	BUSINESS PROMOTION EXP	7.78	6.23
6	COMPUTER EXPENSES	19.00	16.78
7	DONATION	3.25	.62
8	DONATION UNDER CSR	10.75	0.00
9	ELECTRICITY CHARGES	9.50	7.11
10	EXCHANGE RATE DIFFERENCE	1.52	0.00
11	FEES AND SUBSCRIPTIONS	1.89	2.27
12	ADVERTISEMENTS	0.00	.10
13	GENERATOR EXP-GIM	.40	.02
14	GUEST HOUSE EXPENSES	.90	.90
15	GST INTEREST/LATE FEES	.94	.32
16	INSURANCE CHARGES (KEY MEN)	4.49	4.50
17	INSURANCE EXP (OTHER)	43.77	28.98
18	INSURANCE WIND MILL , CAR, SCOOTER, WORKMAN COMPENSATION	18.33	22.77
19	INTEREST ON SELF ASSESSEMENT TAX	2.92	0.00
20	LEGAL FEES	.12	0.00
21	OFFICE EXPENSES	7.26	4.50
22	OFFICE RENT	14.03	12.94
23	POSTAGES & COURIER EXPS	1.38	1.11
24	PRINTING & STATIONERY	7.43	6.50
25	PROFESSIONAL CHARGES	45.06	33.95
26	PROFESSIONAL TAX CHARGES	.05	.13
27	INTEREST ON TDS	.34	.04
28	TELEPHONES,MOBILE,AND FAX CHARGES	5.64	5.76
29	TENDER FEES	.28	.44
30	VEHICLE EXP (CAR/SCOOTER)	115.60	114.59
31	VESSEL FOOD EXP	24.15	24.93
32	REBATE KASAR / CASH DISCOUNT	5.98	.59
33	REPAIR & MAINTENANCE (OTHER)	18.70	0.00
34	TRAVELLING	5.87	2.03
35	DIWALI EXPENSES	2.13	.50
36	ROUND OFF	.00	.00
37	STAFF WELFARE	59.47	0.00
38	TRAILORS EXPENSES	1.46	0.00
39	BROKRAGE & OTHER CHARGES OF SHARES	0.00	8292.00
Total Rs.		537.60	530.07
NOTE : 34.1			
		As at MARCH 31 , 2023	As at MARCH 31 , 2022
AUDITORS REMUNERATION COMPRISES OF			
AUDIT FEES		1.25	1.25
OTHER SERVICES		1.25	1.25
REIMBURSEMENT OF OUT OF POCKET EXPENSES		0.00	0.00
TOTAL RS.		2.50	2.50
NOTE : 35			
		As at MARCH 31 , 2023	As at MARCH 31 , 2022
PROFIT AFTER TAX		103,883,430.65	63,513,971.70
WEIGHTED AVERAGE NUMBER OF EQUITY SHARES IN CALCULATING BASIC EPS		516,484.00	516,484.00
NOMINAL VALUE OF EQUITY SHARE		10.00	10.00
BASIC EARNING PER SHARE OF RS		201.14	122.97
DILUTED EARNING PER SHARE OF RS.		201.14	122.97



STATEMENT OF OTHER CURRENT FINANCIAL ASSETS

Rs In Lac

258

PARTICULARS	AS ON 31.03.2023	AS ON 31.03.2022
A) SECURITY DEPOSITS		
ADANI PORTS & SPECIAL WCO. ZONE LTD DEPOSIT	.50	.50
CENTRAL ELECTRONIC LTD VEH. & MATERIAL PERMIT	11.18	.00
CHENNAI PORT TRUST -EMD	5.00	.00
CHENNAI PORT TRUST- DEPOSIT	.32	.32
CONTAINER CORPORATION OF INDIA LTD	2.15	2.15
DEPOSIT - NEWS PAPER	.69	.22
DEENDAYAL PORT TRUST SECURITY DEPOSIT CRANE	.16	.16
EPCG PREMIUM DEPOSIT	.10	.00
FASTAGE DEPOSIT	.01	.01
ELETRICITY DEPOSIT GEB	.26	.26
EMD	13.83	.00
ERNEST MONEY DEPOSIT	.00	1.50
ECGC PREMIUM DEPOSIT	.00	.10
F.D.R.WITH BANK	184.80	178.81
F D R INTEREST ACCURED	.00	7.47
G.E.B. DEPOSITE	6.78	6.78
GDA CINEMA DEPOSIT	.74	.74
GANDHIDHAM DEVELOPMENT AUTHORITY	.00	.00
KANDLA PORT TRUST - CONTAINER	.26	.26
KPT DEPOSIT	.37	.00
INTEREST ACCRUED ON FDR	6.97	.00
INDIAN POTASH LTD DEPOSITS	5.00	5.00
INDUSTRIAL GASES & WELDING EQUIPMENT	.12	.12
KPT DEPOSIT	.00	.37
MICT PVT LTD	1.25	1.25
MSTC LIMITED- EMD	15.00	6.50
NEELAMI AUCTIONEER PVT LTD EMD	2.00	2.00
MUNDRA PORT & SPECIAL ECONOMIC ZONE LTD.	.80	.80
PGVCL SECURITY DEPOSIT CINEMA	11.11	11.11
RECONNECT ENERGY SOLUTIONS PVT LTD DEPOSIT	1.00	1.00
SHANTINATH MOTORS PVT LTD	17.11	17.11
PGVCL DEPOSIT A/C CENIMA	14.61	14.61
VISAKHAPATNAM PORT TRUST (DEPOSIT)	.25	.25
TELEPHONE DEPOSITS	.13	.13
(A)	302.50	259.53
B) ADVANCES RECOVERABLE IN CASH OR IN KIND		
PARTY EXPENSES RECOVERABLE	99.13	145.54
(B)	99.13	145.54
C) PREPAID EXPENSES		
PRE PAID EXPENSES	40.01	41.93
PRE PAID EXPENSES BANK GURANTEEE	.38	1.42
DIVIDEND RECEIVABLE	.02	.00
	40.42	43.35



2589

D) LOANS & ADVANCES AND OTHER RECEIVABLE		
PROMOTERS	31.3.2023	31.3.2022
SMT. GEETA T GANDHI	24.38	31.46
SMT. NEELAM BULCHANDANI	11.24	11.24
SMT. RITA H. GANDHI LOAN	-16.94	-55
POOJA N BULCHANDANI	5.62	5.62
SMT. POORNIMA V GANDHU	-1.14	-1.14
SMT. MEENA H THARWANI	7.37	7.37
TOTAL (A)	31.53	55.00
DIRECTOR		
SHRI NARESH BULCHANDANI	16.96	15.35
TOTAL (B)	16.96	15.35
LOANS & ADVANCES AND OTHER RECEIVABLE		
ADVANCE TO STAFF	22.65	17.41
ADVANCE AGAINST ADVANCE	1.23	.00
KIN-SHIP SERVICES (INDIA) PVT LTD	1.50	1.50
RAYMA TRANSPORT CO.	46.35	46.35
SHRI NARESH BULCHANDANI	.52	.26
SHRI VIJAY D GANDHI	.02	.02
KPT TDS REFUNDABLE	.78	.78
INSURANCE CLAIM RECOVERABLE	6.70	5.82
SRC LTD LUMP SUM LICENCE FEES	125.65	135.01
SUNDARAM FINANCE	.22	.22
WHARFAGE REFUNDABLE	.33	14.94
LIC OF INDIA-EDLI SCHEME	5.46	4.78
SUNDARAM FINANCE LTD TDS RECEIVABLE	1.94	1.76
DEPB/VKUY/DUTY DRAWBACK RECEIVABLE	.17	.17
TOTAL (C)	213.54	229.02
RELATED PARTIES	31.3.2023	31.3.2022
ADITYA BULK CARRIER	2.00	2.00
ADITYA FAIRDEL LTD	.37	.31
TOTAL (D)	2.37	2.31
(D)	264.39	301.68
D 1 -Investmnt in partnershipfirm		
PARADISE ENTERPRISE	144.49	189.49
E) ADVANCE TO SUPPLIERS	31.3.2023	31.3.2022
ADITYA CORPORATION	2.00	2.00
ADANI KANDLA BULK TERMINAL PVT LTD	.00	.16
ADANI PORTS & SPECIAL WCO. ZONE LTD (OTHER)	.25	.25
ADANI PORTS & SPECIAL WCO. ZONE LTD (VESSEL)	85.95	1.92
ADANI PORTS & SPECIAL WCO. ZONE LTD CFS	.02	.02
APM TERMINALS INDIA PVT LTD	.03	.03
AMAL LOGISTICS SERVICES PVT LTD	.04	.04
ANTON ENGINEERING	11.71	.00



ARYA CONTAINER SERVICES	.03	.03
ASHTAVINAYAK ENTERPRISES	.10	.10
ASERRADERO DE PRECISION SA DE CV	12.39	.00
ASHUTOSH CONTAINER SERVICES PVT LTD	1.18	1.12
ASHOK LEYLAND LIMITED	1.32	1.32
BHAVESH SATA & ASSOCIATES	.05	.00
BHAVANI SHIPPING SERVICES (I) PVT LTD	.06	.06
BUHLER (I) PVT LTD	.18	.00
BIPINKUMAR KALYANJI GADA	1.80	1.80
CENTRAL WAREHOUSING CORPORATION	.36	.36
CENTRAL WAREHOUSING CORPORATION (MUNDRA)	.88	.88
C OILEXIMPVT.LTD (SUPPLIER)	.00	52.81
CONTAINER CORPORATION OF INDIA LTD (SUPPLIERS)	5.56	3.11
CONTAINER SOLUTION INDIA PVT LTD	.03	.00
CONTAINER CORPORATION OF INDIA LTD CFS	.11	.11
CHENNAI PORT TRUST (G R)	1.86	23.80
DEENDAYAL PORT TRUST	91.09	25.47
DEENDAYAL PORT SEA FARERS	.00	.00
DEENDAYAL PORT TRUST (MOBILE CRANE)	431.62	263.48
DEENDAYAL PORT TRUST (TUG)	.01	.00
DEV INDUSTRIES	.52	.00
DREDGING CORPORATION OF INDIA LTD	6.75	6.75
EMPEZAR LOGISTICS PVT LTD	.41	.00
GOKUL REFOILS & SOLVENT LTD	.00	.42
GUJARAT ENERGY DEVELOPMENT AGENCY	.04	.48
HIND TERMINALS PVT.LTD	.32	.02
HITESH SCALE REPAIRING WORKS	2.14	.00
HONEY COMB LOGISTICS PVT LTD	1.05	.70
HONEY COMB LOGISTICS PVT LTD (AUCTION)	.00	.09
JAI ASHAPURA CONTAINER TERMINAL	.04	.04
JAI GANESH MOBILITY PVT LTD	1.00	.00
J.M. BAXI & CO.	.12	.00
INTERACTIVE FINANCIAL SERVICES LTD	.00	.35
KOTAK AGRO PROCESSING PVT LTD	.00	.29
KEJ MARINE CONTAINER SERVICE	.00	.00
KIAORA EMPTY YARD	.02	.00
K KLOGISTICS & SERVICES LLP	.00	.00
KUMAR AGENCY	.01	.00
KINETIC MARINE CONTAINER SERVICES PVT LTD	.12	.11
KISHAN MARINE SERVICES LLP	.22	.19
K.G.N. HANDLING CO	.50	.50
MASTER MARINE SERVICES PVT LTD	.10	.08
MINABAI MOHAN RAJPUT	.00	.18
MINAL CONTAINER SERVICES	.00	.00
MUNDRA CONTAINER FREIGHT STATION P.LTD	.43	.34
MUNDRA INTERNATIONAL CONTAINER TERMINAL	1.02	1.18
NAROTTAM DHARAWAT	2.00	2.00
NARENDRA FORWARDERS PVT LTD	.00	.99
NAVDEEP SHIPPING PVT LTD	.01	.00
NATIONAL INSTITUTE OF FISHERIES POST (NIFPHATT)	3.38	5.94

2590



OCEAN MEEN BOX LOGISTICS	.01	.01
ORIENT OVERSEAS CONTAINER LINE LIMITED	.14	.14
PERFECT CONTAINER YARD	.01	.01
PERFECT MULTIMODAL LLP	.03	.01
RPK AGROTECH EXPORTS P.LTD SUPPLIER	.00	12.53
RUSTAM ANSARI	.92	.92
SABARI CONTAINER TERMINALS PVT LTD	.00	.02
SAT CLEARING & FORWARDING AGENCY	.14	.00
SAURASHTRA FREIGHT PVT LTD	.79	1.11
SANDEEP TRUCKS PRIVATE LIMITED	.46	.46
SAURASHTRA CONTAINERS PVT LTD	.11	.11
SAYASH ASSOCIATES	.00	.50
SEABIRD MARINE SERVICES (GUJARAT) PVT LTD (AUCTION)	.14	.14
SHIVAM ROADWAYS	1.10	.00
SIDDHIVINAYAK LOGISTICS	.09	.00
SHREEJI ENTERPRISES	.00	.35
SHREE DURGA EMPTY PARK	.16	.07
SPEEDY MULTIMODES LIMITED	.05	.05
STERLING TRADE	1.80	1.80
T G TERMINAL PVT LTD	3.02	.92
THE ADANI HARBOUR SERVICES PVT LTD	48.63	3.28
THE NEW INDIA ASSURANCE CO LTD (OPEN MARINE POLICY)	.14	.17
TRANSWORLD CFS UNIT OF MERIDIAN SHIPPING AGENCY PLTD	.13	.13
TRANSWORLD TERMINAL PVT LTD	1.24	.90
TURK MITHANI ENTERPRISE PVT LTD	.04	.04
UNITED FREIGHT CONTAINER TERMINAL	.00	.00
ZANKAT TUSHARBHAI RAMSINBHAI	.01	.00
WINWIN MARITIME LTD	.00	.07
TOTAL	728.00	423.27
(E)	728.00	423.27
F) BILLS RECEIVED ON INCOMPLETE JOBS KEPT AS		
WORK IN PROGRESS	127.10	338.45
(F)	127.10	338.45
TOTAL CURRENT OTHER FINANCIAL ASSETS	1561.54	1511.82
STATEMENT OF OTHER CURRENT ASSETS		
PARTICULARS	AS ON 31.03.2023	AS ON 31.03.2022
TDS / TCS / INCOME TAX PAID F.Y: 2006-07 TO 2016-17	27.10	27.10
TDS / TCS / INCOME TAX PAID F.Y: 2013-14	-73.00	-73.00
TDS / TCS / INCOME TAX PAID F.Y: 2014-15	-59.38	-59.38
TDS / TCS / INCOME TAX PAID F.Y: 2017-18	108.36	108.30
TDS / TCS / INCOME TAX PAID F.Y: 2018-19	-218.14	-218.14
TDS / TCS / INCOME TAX PAID F.Y: 2019-20	-53.98	-60.59
TCS RECEIVABLE 2020-21	48.61	154.47
TCS RECEIVABLE 2020-21	9.07	.00
TCS RECEIVABLE 2021-22	228.94	245.56
TCS RECEIVABLE 2022-23	325.71	.00
INCOME TAX REFUNDABLE (JSO)	.00	98.98
ADVANCE & SELF ASSESSMENT TAX 2023-24	30.00	.00
TOTAL OF BALANCES WITH REVENUE AUTHORITIES	373.27	223.30



STATEMENT OF OTHER CURRENT FINANCIAL LIABILITIES

PARTICULARS	31.03.2023	31.03.2022
A) ADVANCE RECEIVED FROM CUSTOMERS		
ADANI POWER RAJESTHAN LTD	1.68	1.68
ADMIRAL SHIPPING LTD	2.55	2.55
ATLANTIC STRAITS (OPS) PVT LTD (MV SAM HAWK)	.56	.56
ATLANTIC STRAITS	50.05	.00
AGGREGATES MANUFACTURING TRADING FZE FUJAIRAH	14.92	14.92
AL BARKHA EXPORT	.28	.28
AQUA SHIPPING	.00	.04
BEST FUELS	1.17	1.17
C OIL EXIM P. LTD (CUSTOMER)	.00	1.12
CLASSIC SHIPPING AGENCY	.86	1.42
DOOYANG LTD	.72	.00
DHARAMSHILA BELTING PVT LTD	.00	.04
DOWNLET TRADING ENTERPRISES PTE LTD	.80	.80
FORECH INDIA P. LTD	.00	6.00
GMB MARITIME LINER SERVICES GMBH	.20	.00
GRG GLOBAL TEXTILES LTD	.00	.86
G2 OCEAN LTD	209.69	.00
GCPC LNG LTD	.25	.25
INDIAN ENERGY EXCHANGE (IEX)	.16	.16
JAIN TRAILER SERVICES (CUSTOMER)	.06	.06
J S OCEAN -USA	.00	2.23
JAMES MACKINTOSE & CO. PVT LTD	8.34	8.34
LIBERTY HOUSE LTD	5.01	5.01
LEO STAR SHIPPING SERVICES LLC	.00	17.55
LILLY MARITIME PVT LTD	.25	.25
MARINAKIS CHARTERING INC.	1.86	1.86
MAHESHWARI HANDLING AGENCY P LTD	.01	.00
MARTRADE SHIPPING + TRANSPORT GMBH	1.64	1.64
MUR SHIPPING BV	2.89	22.75
NAVRATNA SHIPPING PVT LTD	.03	.03
M/S BALNAV AS	4.41	4.41
OLDENDORFF CARRIERS GMBH & CO.KG	32.88	162.98
OPG BUSINESS CENTER PVT LTD	.40	.00
PACIFIC PIPE SYSTEM PVT LTD	1.11	1.11
PEARL SHIPPING	2.87	.00
P I LOGISTICS INDIA PVT LTD	.01	.00
PLATINA BULKERS PTE. LTD	.03	9.76
PLATINA BULK CARRIER PTE LTD	9.76	.00
PLANETS F & B PARK PVT LTD	.00	.03
PRATEEK MULTICHEM INDIA	.00	1.23
PAUL VAHLE GMBH & CO KG	.63	.63
RK & CO	.03	.03
SAANCHI AGRO PVT LTD	1.68	.08
SHYAM METALICS AND ENERGY LTD	.01	.00
SPAR LOGISTICS SERVICES PVT LTD	1.60	1.60
SRONS ENGINEERS	.02	.00

2592



2593

STARGAZE ENTERTAINMENT PVT LTD	2.00	2.00
SYNERGY SEAPORTS PVT LTD	.51	.51
VEER OVERSEAS LTD	.00	.14
V.E COMMERCIAL VEHICLES LTD (DHAR DIST)	.08	.00
VISHWARAJ SUGAR INDUSTRIES	.02	.00
VTC INTERNATIONAL	.16	.00
TOTAL	362.19	276.09
B)		
JSO IT REFUND	.00	99.46
JS OCEAN LINER	.00	2.34
RAJHANS CINE WORLD PVT LTD	13.43	13.43
RELIANCE DIGITAL PLATFORM & PROJECT SER LTD (DEPOSITE)	17.25	17.25
OTHER LIABILITIES EXP FY 2020-21	1.82	1.71
CLAIM RECEIVABLE / PAYABLE	-2.86	-3.70
BILL TO BE RECEIVED	379.06	266.01
(B)	408.70	396.50
TOTAL CURRENT OTHER FINANCIAL LIABILITIES	770.89	672.59
Other Current Liabilities		
Particulars	As At 31-03-2023	As At 31-03-2022
PROFESSIONAL TAX PAYABLE	.00	.42
PROVIDENT FUND PAYABLE	8.37	6.15
TDS PAYABLE	82.28	51.78
GST PAYABLE	44.08	-119.74
(B)Total Rs.	134.73	-61.40
TOTAL (A+B)		
<i>H. D. Singh</i> Director	<i>Director</i> Director	



2594



ADITYA MARINE LIMITED, MUMBAI												Rs in Lac					
SCHEDULE OF FIXED ASSETS AS ON 31ST MARCH, 2023																	
NOTE NO. 1																	
DESCRIPTION	AS ON		ADDITIONS	GROSS BLOCK		AS ON		FOR THE YEAR	DEPRECIATION		NET BLOCK						
	31.03.2022	Rs.		DISPOSAL	Rs.	31.03.2023	Rs.		DISPOSAL	Rs.	31.03.2023	Rs.	AS ON	31.03.2023	Rs.	AS ON	31.03.2023
Property, Plant & Equipments																	
Land	1.60		0.00		1.60		0.00	0.00		0.00		0.00		1.60		0.00	
LAND AT KERALA	3.75		0.00		3.75		0.00	0.00		0.00		0.00		3.75		0.00	
LAND AT TAMIL NADU	7.84		0.00		7.84		0.00	0.00		0.00		0.00		7.84		0.00	
LAND AT BAROD (DIST. SHAJAPUR-M.P.)	4.00		0.00		4.00		0.00	0.00		0.00		0.00		4.00		0.00	
LAND AT SUSNER, AGAR-SOLAR	27.26		0.00		27.26		0.00	0.00		0.00		0.00		27.26		0.00	
LAND AT SEHORE-SOLAR POWER	44.45		0.00		44.45		0.00	0.00		0.00		0.00		44.45		0.00	
Total Rs																	
Building	37.45		0.00		37.45		14.87	1.10		0.00		15.97		21.48		22.58	
BUILDING-AHEMIDABAD	20.64		0.00		20.64		9.03	56541.00		0.00		9.60		11.04		11.61	
OFFICE AT VISHAKHAPATNAM	1413.41		0.00		1413.41		454.14	91.13		0.00		545.27		868.14		959.27	
MULTIPLEX (W.I.P.)	1471.50		0.00		1471.50		478.04	92.60		0.00		570.84		900.66		993.46	
Total Rs																	
Plant & Equipments	5529.37		504.76		6034.13		3226.10	673.82		3.73		3896.18		2130.45		2303.28	
PLANT & MACHINERY, HEAVY VEHICLE	0.00		338.07		338.07		0.00	86.39		0.00		86.39		251.68		0.00	
TUG BOAT AABHA	4335.79		0.00		4335.79		3700.07	97.97		532.63		3265.41		630.48		835.72	
WIND FARM	1652.43		0.00		1652.43		1280.41	67.34		0.00		1347.75		304.68		372.02	
SOLAR PLANTS	159.62		0.00		159.62		110.78	11.02		0.00		121.80		37.82		48.84	
PLANTS, ELECTRICALS, FITTINGS AT MULTIPLEX	11877.22		842.83		12720.05		8317.36	936.53		536.36		8717.53		3355.12		3559.86	
Total Rs																	
Furniture & Fixture	46.05		45600.00		46046.05		30.80	3.44		0.00		34.24		12.27		15.25	
FURNITURE & FITTING	220.58		13.73		234.31		140.91	26.78		0.00		167.69		66.62		79.67	
Vehicle	17.01		0.00		17.01		13.91	74587.00		0.00		14.66		2.35		3.09	
MOTOR CARS	237.59		13.73		251.32		154.82	27.53		0.00		182.35		68.97		82.77	
BIKE & SCOOTER, CYCLE																	
Total Rs																	
Office Equipment Other	31.41		5.58		36.99		27.27	3.06		0.00		30.34		7.65		4.14	
TELEPHONE/MOBIL/WALKIE TALKIE	46.27		2.58		48.85		27.77	4.98		0.00		32.75		16.11		18.51	
ELECTRONIC EQUIPMENT	77.68		9.16		86.84		55.04	8.04		0.00		63.08		23.76		22.64	
Total Rs																	
Computer System	61.84		4.75		66.59		55.86	4.81		0.00		60.67		5.92		5.98	
COMPUTER SYSTEM	61.84		4.75		66.59		55.86	4.81		0.00		60.67		5.92		5.98	
Total Rs																	
Total Rs	13816.33		870.93		14036.11		9091.93	1073.15		536.36		9628.71		0.00		4407.39	
Previous Year	12101.29		1754.64		13816.33		8426.71	702.45		37.23		9091.93		0.00		4724.40	

FOR ADITYA MARINE LTD.

H. D. Gandhi
M.D.
H. D. Gandhi

W.T.D.
H. C. Tharwani

2595

NOTE : 36 RELATED PARTY DISCLOSURE
1) RELATED PARTIES AND THEIR RELATIONSHIP

A)	Subsidiary / Associate / Joint Venture	
	As per information & Explanation Given to us there is no Subsidiary Associate or Joint Venture company of Aditya Marine Limited	
B)	KEY MANAGERIAL PERSONNEL & ACTIVITIES	
	(i) Name of the management personnel	Type
	MR. HARSHAD D. GANDHI	MANAGING DIRECTOR
	MR. HARICHAND L. THARWANI	WHOLETIME DIRECTOR
	MR. DHARMESH H. GANDHI	WHOLETIME DIRECTOR
	MR. NARESH H. BULCHANDANI	DIRECTOR
	MR. VIDAY D. GANDHI	WHOLETIME DIRECTOR
	MR. TINU D. GANDHI	DIRECTOR
	MR. SURESH R. NAIR	DIRECTOR
	GRETA T. GANDHI	DIRECTOR'S WIFE
	SUKETU V. GANDHI	DIRECTOR'S SON
	RITA GANDHI	DIRECTOR
	INDULEKHA NAIR	DIRECTOR'S WIFE
	PRATIKSHA GANDHI	DIRECTOR'S WIFE
C)	Entities controlled by directors / Relatives of Directors	
	Name Of Entities	Type
	BALAJI HEAVY LIFTERS PVT. LTD.	COMMON DIRECTORS
	VIJAY STEEL INDUSTRIES	DIRECTOR'S BROTHER
	PARADISE ENTERPRISE	ASSOCIATED CONCERN
	GANDHI FAMILY TRUST	TRUST IN WHICH DIRECTOR IS TRUSTEE
	ACT LOGISTICS	COMMON DIRECTOR
	AJEET IMPEX PVT LTD	DIRECTOR IS DIRECTOR

(II) TRANSACTIONS WITH RELATED PARTIES

Name of Related Party	PAN No	Relation	Nature	Rs In Lac	
				Payment made (Amount) 22-23	Payment made (Amount) 21-22
BALAJI HEAVY LIFTERS PVT. LTD.	AAECB5738R	COMMON DIRECTORS	CARGO HANDLING & SERVICES	442.37	140.57
BALAJI HEAVY LIFTERS PVT. LTD.	AAECB5738R	COMMON DIRECTORS	CARGO HANDLING INCOME	51.72	87.17
BALAJI HEAVY LIFTERS PVT. LTD.	AAECB5738R	COMMON DIRECTORS	SALE OF EQUIPMENTS	65.30	0.00
VIJAY STEEL INDUSTRIES	AACFY2509H	DIRECTOR	PURCHASES OF GOODS	24.36	3.87
PARADISE ENTERPRISE	AALFP0498E	ASSOCIATED CONCERN	WAREHOUSING CHARGES	66.30	60.00
H.D. GANDHI	AAPPG9225L	DIRECTOR	SALARY	40.50	18.00
DHARMESH GANDHI	ACBPB3601M	DIRECTOR	SALARY	29.55	7.24
H.L. THARWANI	AAFTT2859K	DIRECTOR	SALARY	31.50	18.00
SURESH NAIR	ABCPN1451D	DIRECTOR	SALARY	31.50	18.00
GANDHI FAMILY TRUST	AAATG2164M	TRUST IN WHICH DIRECTOR IS TRUSTEE	OFFICE RENT	2.52	2.28
GRETA T. GANDHI	ADNPG1304B	RELATIVE TO DIRECTOR	OFFICE RENT	.30	.30
DHARMESH GANDHI	AHWP67126L	DIRECTOR	OFFICE RENT	.30	.30
SUKETU V. GANDHI	AGDPG3269Q	RELATIVE TO DIRECTOR	OFFICE RENT	.30	.30
RITA GANDHI	AAPPG9223N	DIRECTOR'S WIFE	GUEST HOUSE RENT	.90	.90
INDULEKHA NAIR	ADZPN9975B	DIRECTOR'S WIFE	SALARY	8.99	6.99
PRATIKSHA GANDHI	BCMPG3971M	DIRECTOR'S WIFE	SALARY	2.01	1.38
ACT LOGISTICS	AADFA3194Q	COMMON DIRECTOR	GODOWN CHARGES	37.58	23.33
ACT LOGISTICS	AADFA3194Q	COMMON DIRECTOR	WEIGHMENT CHARGES	0.63	0.34
AJEET IMPEX PVT LTD	AABCA8201H	COMMON DIRECTOR	PURCHASE OF GOODS	28.40	83.33
AJEET IMPEX PVT LTD	AABCA8201H	COMMON DIRECTOR	DUNNAGE EXPENSES	11.86	0.00



Note 37 : CONTINGENT LIABILITIES & COMMITMENTS

There is no contingent liabilities at the end of the period under review.

Note 38 :

Value of Imports Calculated on C.I.F Basis

As at
MARCH 31, 2023

As at
MARCH 31, 2022

Nil Nil

(If There Is any Import Of C.I.F Basis , Value To be given For :
Raw Material , Components And Spare Parts And Capital Goods)

Note 39 : EXPENDITURE IN FOREIGN CURRENCY

PARTICULARS	As at MARCH 31, 2023		As at MARCH 31, 2022	
	FOREIGN CURRENCY	EQUIVALENT INDIAN CURRENCY	FOREIGN CURRENCY	EQUIVALENT INDIAN CURRENCY
INTEREST	NIL	NIL	NIL	NIL
ROYALTY	NIL	NIL	NIL	NIL
KNOW-HOW	NIL	NIL	NIL	NIL
PROFESSIONAL AND CONSULTANCY FEES	NIL	NIL	NIL	NIL
PURCHASE OF PINE WOOD LOG	USD 1,65,360.00	INR 1,35,43,444.00	USD 2,96,458.53	INR 2,23,30,998.00

**Note 40 : VALUE OF IMPORTED AND INDIGENEOUS RAW MATERIALS ,
SPARE AND COMPONENTS CONSUMPTION**

PARTICULARS	As at MARCH 31, 2023		As at MARCH 31, 2022	
	VALUE (RS .)	PERCENTAGE OF TOTAL CONSUMPTION	VALUE (RS .)	PERCENTAGE OF TOTAL CONSUMPTION
IMPORTED				
INDIGENEOUS				
TOTAL	0.00	0.00	0.00	0.00

NOTE 41

REMITTANCE IN FOREIGN CURRENCY ON ACCOUNT OF DIVIDEND
There is no remittance in foreign currency on account of dividend

NOTE 42**EARNINGS IN FOREIGN CURRENCY**

(I) EXPORT OF GOODS CALCULATED ON F.O.B BASIS
(II) ROYALTY , KNOW - HOW PROFESSIONAL AND CONSULTATION FEES
(III) INTEREST AND DIVIDENDS
(IV) OTHER EXPORTS SALES & SERVICE

N.A.
N.A.
N.A.
USD 7,76,404.00
INR 5,21,11,542.00

N.A.
N.A.
N.A.
USD 3,32,655.00
INR 2,10,19,052.00

NOTE 43**ADDITIONAL REGULATORY INFORMATION****A) Ratios**

As Per Annexure Attached

43 B) CSR REQUIREMENT

The liability of the company under the provisions of section 135 of the Companies Act, relating to Corporate Social Responsibility has been fulfilled by the company by donating Rs. 10,75,100 in FY 2022-23.
(Average profit of last three years Rs. 5,37,52,341 * 2% = 1075047)



2598

NOTE : 43 (C)

Particulars of transactions with companies struck off under section 248 of the Companies Act , 2013 or Section 560 of Companies Act , 1956 Are Given Here Under ::

As per our information and explanation given to us The Company does not have any transactions with companies struck off during the year

NOTE : 43 (D)

Details of benami Property held

As per information and explanation given to us No proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Therefore, the provisions of Clause (i) (e) of paragraph 3 of the order are not applicable to the company.

NOTE : 43 (E)

Title Deeds Of Immovable Property not held in Name of the company

There is no such immovable property as per our information

NOTE : 43 (F)

Compliance with number of layers of companies

Company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with companies (Restriction on number of layers) Rule ,2017

(If company has made investment in subsidiary , the above note to be given)

As Per information and explanation given to us not investment in subsidiary made during the year

NOTE : 43 (G)

Compliance with Approved Schemes (S) of Arrangements

Company Has Not Prepared any scheme of arrangements in terms of section 230 to 237 of the Companies Act , 2013.

NOTE : 43 (H)

Utilization of borrowed funds and Share Premium

A) During the Year , No Funds Have been advanced or loaned or invested (Either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other persons or entities , including foreign entities (Intermediaries) With the understanding , Whether recorded in writing or otherwise , that the Intermediary shall , Whether , Directly Or Indirectly Lend or Invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or provide any Guarantee , Security or the like on Behalf of the Ultimate Beneficiaries

NOTE : 44

Figures of Previous Year have been recasted / restated where necessary

The Note on Account form integral part of the financial statements

As Per Our Report of Even Date

For

D.H.KOTAK & ASSOCIATES

CA DIGANT H KOTAK
CHARTERED ACCOUNTANTS
FRN 137440W
PROPRIETOR
MEMBERSHIP NO. 153815

PLACE : GANDHIDHAM-KACHCHH
UDIN : 23153815BGGXEMT6741
DATE :15/09/2023



FOR AND ON BEHALF OF THE BOARD OF DIRECTORS

H. P. Suresh
DIRECTOR
DIN :00938699
PLACE : GANDHIDHAM-KACHCHH

DATE :15/09/2023

1 To 44

DIRECTOR
DIN : 00938673

2597

MUMBAI

CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH, 2023

Rs in Lac

Particulars	As at 31.03.2023	As at 31.03.2022
Cash Flow From Operating Activities	1393.63	944.23
Profit (Loss) before tax	-19.31	-42.98
Interest Income	131.77	127.71
Interest Paid	1073.15	702.45
Depreciation	0.00	0.00
Share Application	-100.62	33.31
Increase/Decrease in Deferred Tax assets and liabilities	-137.78	-1.73
Profit on Sale of Investment	-315.86	-7.03
Profit on Sale of Fixed Assets	2025.00	1755.95
Operating Profit (Loss) before working capital charge		
Movement in working capital	-997.42	-520.37
Increase/Decrease in Debtors	-698.75	-192.54
Increase/Decrease in Other Current Assets	582.06	-257.91
Increase/Decrease in Other Current Liabilities	-703.09	0.00
Increase/Decrease in Investment	-1817.20	-970.82
Profit after working capital adjustment	354.80	309.09
Taxes Paid / MAT Credit / Deferred Tax	-147.00	476.04
Net Cash (used in) operating activities (A)		
Cash From Investing Activities:	-870.93	-1754.64
Payment of fixed assets/CWIP	703.09	0.00
Payment of Investment	137.78	1.73
Proceeds from sale of investment	19.31	42.98
Interest received	430.64	9.39
Sale of fixed asset	-746.06	165.09
Non current Asset		
Net Cash (used in) Investing Activities (B)	-326.17	-1535.45
Cash From Financial Activities:	0.00	0.00
Proceeds from issue of equity shares	0.00	0.00
Proceeds from share application	-20.54	-29.83
Receipt/ (Payment) of Unsecured Loans	85.39	1325.21
Receipt/ (Payment) of Secured Loans	-131.77	-127.71
Interest Paid	-66.92	1167.68
Net Cash From Financial Activities (C)	-540.09	108.27
Net increase in Cash & Cash Equivalents (A+B+C)	721.22	612.94
Cash & Cash equivalents at the beginning of the year	181.13	721.22
Cash & Cash equivalents at the end of the year	3.11	7.52
Cash in hand		
Balance with bank	178.01	713.70
- In Current A/c.	0.00	0.00
- In Bank Deposit	0.00	0.00
- Cheques on hand	181.13	721.22
Total		

Note:

1) The above Cash Flow Statement has been prepared under the 'Indirect Method' as set out in Accounting Standard-3 on "Cash Flow Statements".

2) Amounts in bracket / negative sign indicate a cash outflow or reduction.

As per our audit report of even date

D H KOTAK & ASSOCIATES.

CHARTERED ACCOUNTANTS

(FRN 137440W)

(CA. DIGANT KOTAK)

(Sole Proprietor)

Membership No. 153815

UDIN - 23153815BGXEMT6741

DATE - 15/09/2023

ADITYA MARINE LIMITED

M.D.

HARSHAD D GANDHI

DIN:- 00938699

PLACE- GANDHIDHAM

DATE-15/09/2023

W.T.D.

HARICHAND L THARWANI

DIN :- 00938673



259



B.B. Gusani & Associates
Chartered Accountants

CA BHARGAV B. GUSANI

M bhargavgusani77@gmail.com

2599

53

TO WHOMSOEVER IT MAY CONCERN

This is to certify that , Mrs, Rupal M Haria having Pan No ABJPH5009G and Mrs Harshidaben N Haria having Pan No AAUPH5592A , are partners in the firm namely "NRIP ENERGY" , based on verification of accounts we certify that net worth of both partners in individual capacity as on 31.03.2023 is Positive..

This certificate is issued on specific request of client in response to NIT No : PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10.

For B B Gusani & Associates
Chartered Accountant


Bhargav B. Gusani

M No : 120710

FRN : 140785W

Jamnagar

Dt: 19/03/2024

UDIN : 24120710BJZVYW6856 /

INDIAN INCOME TAX UPDATED RETURN ACKNOWLEDGEMENT

[Where the data of the Updated Return of Income is filed in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 (SUGAM), ITR-5, ITR-6, ITR-7 and verified]
(Please see Rule 12 and Rule 12AC of the Income-tax Rules, 1962)

Assessment
Year
2023-24

PAN AASFN0015G

Name NRIP ENERGY

Address OFFICE NO 2 - 1 ST FLOOR PLOT NO 3911, G I D C PHASE - III DARED JAMNAGAR, UDYOGNAGAR S.O, JAMNAGAR , JAMNAGAR , 11-Gujarat, 91-INDIA, 361004

Status Firm

Form Number

ITR-5

Filed u/s 139(8A)

e-Filing Acknowledgement Number

148142800200324

Taxable Income and Tax details

Current Year business loss, if any	1	0
Total Income as per Updated return	2	500
Total Income as per earlier return	3	0
Book Profit under MAT, where applicable as per Updated Return	4	0
Adjusted Total Income under AMT, where applicable as per Updated Return	5	500
Amount payable (+) / Refundable (-) as per Updated return	6	(+) 1,160
Additional income-tax liability on updated income	7	40
Net amount payable	8	1,200
Tax paid u/s 140B	9	1,200
Tax due (11 - 12)	10	0

Updated Income Tax Return submitted electronically on 20-Mar-2024 14:06:27 from IP address
103.241.46.10 and verified by RUPAL HARIA having PAN ABJPH5009G on 20-Mar-2024
using T16D5Z8GQI generated through Aadhaar OTP mode

System Generated

Barcode/QR Code



AASFN0015G051481428002003249fb65245f26904e277e4939cedf38bd36de3802e

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

For NRIP ENERGY
Partner

2607

NRIP ENERGY

Office No 2 - 1 st Floor Plot No 3911
G I D C Phase - III Dared Jamnagar
Udyognagar S.O
Jamnagar
Jamnagar - 361004
Maharashtra

Prev. Yr : 01/04/2022 To 31/03/2023
A.Y. : 2023-2024
Registered Partnership (Business)
Resi. Status : Resident
PAN/GIR : AASFN0015G
Ward : ACIT CIR - 1, JNR
Date of Incorporation : 09/10/2020
Method of Acc.: Mercantile
Due Date : 31/07/2023
Date Of Filing: 20/03/2024
Mobile No : 9825130151

UPDATED COMPUTATION OF TOTAL INCOME

Particulars	₹	₹	₹
1. INCOME FROM PROFIT/GAINS OF BUSINESS/PROFESSION			
Income from Business/Profession			
1. NRIP ENERGY			
Net Profit (Loss)	0		
Add : Interest Paid to Partners	0		
Less : Allowable Interest			0
			0
2. INCOME FROM OTHER SOURCES			
Other Income (As Per Annexure)		500	
			500
Gross Total Income			500
TOTAL INCOME			500
TAX ON TOTAL INCOME			150
Tax Payable			150
Education Cess @ 4%			6
Tax Payable + EDUCATION CESS			156
Interest u/s 234			49
Late Fee u/s 234F :			1000
Less : Self Assessment Tax			
Less: Payment u/s 140B			
- 20/03/2024(0002271) Sr. No. : 15509		1205	-1205
Add: Refund received			NIL

NAME : NRIP ENERGY (AASFN0015G)
A.Y. : 2023-2024

2602

Net Tax + Interest Payable

NIL

PARTNERS SHARE OF PROFIT/REMUNERATION/INTEREST

Divisible Income : 500

Normal : 500

Partner/PAN	Share of Profit	Share of Loss	Allowabl e Remuntn.	Interest@ 12%	Interest	Share of Profit	Partner Type
01/04/2022 To 31/03/2023							
Rupal Maria	90	90	0	0	0	450	W
01/04/2022 To 31/03/2023							
(ABJPH5009G)							
Harshidaben Maria	10	10	0	0	0	50	W
01/04/2022 To 31/03/2023							
(AAUPH5592A)							
Total			0	0	0	500	

W - Working Partner N - Non-Working Partner

INCOME FROM OTHER SOURCES

Particulars	Units/Dep	Invest	Earnings	Net
Other Income				
OTHER INCOME			500	500
Total - Other Income	0		500	500

GENERAL INFORMATION_II

Sr.No.	Particulars	Amount
--------	-------------	--------

BANK INFORMATION

NAME OF BANK	ACCOUNT No	Deposited Amount	IFSC	Acc Type	CR To
I. Indian Overseas Bank	041701000008474	0	IOBA0000417	Current	Y

Acknowledgement Number:148142800200324

2609

Date of filing : 20-Mar-2024

INDIAN INCOME TAX UPDATED RETURN ACKNOWLEDGEMENT [Where the data of the Updated Return of Income is filed in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 (SUGAM), ITR-5, ITR-6, ITR-7 and verified] (Please see Rule 12 and Rule 12AC of the Income-tax Rules, 1962)		Assessment Year 2023-24	
PAN	AASFN0015G		
Name	NRIP ENERGY		
Address	OFFICE NO 2 - 1 ST FLOOR PLOT NO 3911, G I D C PHASE - III DARED JAMNAGAR, UDYOGNAGAR S.O, JAMNAGAR , JAMNAGAR , 11-Gujarat, 91-INDIA, 361004		
Status	Firm	Form Number	ITR-5
Filed u/s	139(8A)	e-Filing Acknowledgement Number	148142800200324
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income as per Updated return	2	500
	Total Income as per earlier return	3	0
	Book Profit under MAT, where applicable as per Updated Return	4	0
	Adjusted Total Income under AMT, where applicable as per Updated Return	5	500
	Amount payable (+) / Refundable (-) as per Updated return	6	(+) 1,160
	Additional income-tax liability on updated income	7	40
	Net amount payable	8	1,200
	Tax paid u/s 140B	9	1,200
	Tax due (11 - 12)	10	0
Updated Income Tax Return submitted electronically on 20-Mar-2024 14:06:27 from IP address 103.241.46.10 and verified by RUPAL HARIA having PAN ABJPH5009G on 20-Mar-2024 using TI6D5Z8GQI generated through Aadhaar OTP mode			
System Generated Barcode/QR Code	 AASFN0015G051481428002003249fb65245f26904e277e4939cedf38bd36de3802e		
DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU			

For NRIP ENERGY

EAT 20/03/24

Partner

(54)

2604

Alpa N.Vyas
Chartered Accountant
204, Julelal Society, Ward 11/A,
Bharat Nagar, Gandhidham-370240

To,
The Chief Engineer(Projects),
Paschim Gujarat Vlj Company Ltd.,
Rajkot-360004(Gujarat).

Networth Certificate

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10
------------------------	---

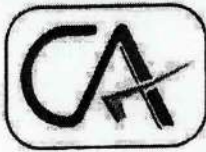
I have verified the books of accounts and related record of **MR. AFZHALHUSEN YUSUF SANGHAR** situated at Plot No 01, Royal Krishna, Antrajal, Adipur, Kutch, Gujarat 370201 and having Pan No CNSPS3802F, on verification of the records, I hereby certify that **Net-worth** consisting of immovable and movable assets less liabilities of this mentioned person **as on 31-03-2023 is POSITIVE**

This certificate is issued on the basis of copy of personal balance sheet as on 31/03/2023 produced before me as on date at the request and explanation given by the him.


AFZHALHUSEN YUSUF SANGHAR



Alpa N. Vyas
Chartered Accountant
Membership No 174370
Gandhidham 25/06/2024
UDIN: 24174370 BKAEGF2488



2nd Floor, Kuber Lifestyle, Kedareshwar Road,
PORBANDAR - 360 575. (Gujarat) INDIA.

Biraj Kotecha & Associates

CHARTERED ACCOUNTANTS

Office : 73595 87320

Cell : 98790 86964

E-mail : cabirajkotecha@gmail.com

Weblink : www.cabkassociates.com

2605

CERTIFICATE

We have verified the books of accounts and related record of M/s. AKSHA FISH MEAL AND OIL situated at address of the factory Opp. Narvai Mandir, Porbandar, Somnath Highway, Gosa, Porbandar And on verification of the records, we hereby certify that Net-Worth of this mentioned firm as on 31-03-2023 is POSITIVE.

Above certificate issued based on documents and information – Confirmation provided by the partner of the firm.

M/S. AKSHA FISH MEAL AND OIL

FOR BIRAJ KOTECHEA & ASSOCIATES
FIRM REGISTRATION NO. 130178W
CHARTERED ACCOUNTANTS

KIRANBHAI JADAVBHAI CHUDASAMA
PARTNER

Aksha Fish Meal And Oil

Partner

Place : Porbandar

Date : 18th March, 2024



BIRAJ KOTECHEA

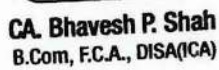
PROPRIETOR

M.NO.133459

UDIN: 24133459BKACXT4489

Place : Porbandar

Date : 18th March, 2024



NOTES
CHARTERED ACCOUNTANTS

2607

109

TO WHOMSOEVER IT MAY CONCERN

This is to certify that partner of the firm **M/s Madhav Corporation** having income tax PAN :- **ABYFM4001A** and address at M.G. Road, Patel Tea Store, Near Dave Mithaiwala, Kharget, Bhavanar have Net Worth as below certified by different CA Certificate:

Sr. No	Name	Net Worth in Rs.	UDIN
1.	DWARKESH G DAVE	5,44,055	24103537BKEMEF3539
2.	MADHAV DAVE	18,71,570	24103537BKEMEC1132

(Signature & Seal of Practicing Chartered Account):

SHAH BHAVESH
PRAVINCHAND
RA

Certifying Chartered Accountant: CA Bhavesh Shah
Name of Firm: B P Shah & Associates
UDIN No: 241035378KEMEH3778
Date: 26th June, 2024.
Place: Bhavnagar



MADHAV CORPORATION

PARTNER

MADHAV CORPORATION

M G ROAD OPP: PATEL TEA STORE BHANAGAR

Mobile No: 9909954615 Email ID: info@powertracsolar.com

To,
The Chief Engineer (Project)
Paschim Gujarat Vij Company Ltd.,
Regd. & Corporate Office,
"Paschim Gujarat Vij Seva Sadan",
Laxminagar, Nana Mava main road,
RAJKOT-360004, GUJARAT-INDIA

2608

Subject: Undertaking for CA Certificate, ITR & Audit Report

Respected sir,

I D D Enterprise, participation in tender no. PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10 DT: 29-02-2024, Request for Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of PGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

As my Company is new, so currently we have not submitted ITR or Audit report, so CA certificate is not possible. So for that reason I have attached All partner's ITR report.

Request you to please consider this and will make sure we will proceed and submit on or before PPA agreement if we receive LOI.

Hoping for your Kind consideration and positive action.

For, Madhav Corporation,

MADHAV CORPORATION

D. G. Dave

PARTNER

Authorized signatory

Acknowledgement Number:138188290310723

Date of filing : 31-Jul-2023*

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7
filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment
Year
2023-24

PAN	DXIPD5365P		
Name	MADHAV DAVE		
Address	PLOT NO-344, GATE NO-1, ISCON MEGA CITY , OPP.VICTORIYA PARK , BHAVANGAR , 11-Gujarat, 91-INDIA, 364001		
Status	Individual	Form Number	ITR-3
Filed u/s	139(1)- On or Before due date .	e-Filing Acknowledgement Number	138188290310723

Taxable Income and Tax Details

Current Year business loss, if any	1	0
Total Income	2	9,99,620
Book Profit under MAT, where applicable	3	0
Adjusted Total Income under AMT, where applicable	4	0
Net tax payable	5	77,941
Interest and Fee Payable	6	7,045
Total tax, interest and Fee payable	7	84,986
Taxes Paid	8	84,990
(+) Tax Payable /(-) Refundable (7-8)	9	0
Accreted Income as per section 115TD	10	0
Additional Tax payable u/s 115TD	11	0
Interest payable u/s 115TE	12	0
Additional Tax and interest payable	13	0
Tax and interest paid	14	0
(+) Tax Payable /(-) Refundable (13-14)	15	(+) 0

Accreted Income and Tax Detail

Income Tax Return submitted electronically on 31-Jul-2023 20:15:35 from IP address 1.38.160.235 and
verified by MADHAV DAVE having PAN DXIPD5365P on 31-Jul-2023 using paper
ITR-Verification Form /Electronic Verification Code 7GF829HX2I generated through Aadhaar OTP mode

System Generated

Barcode/QR Code



DXIPD5365P03138188290310723cf69f180b9a25c5baa781fd1157f9d6b7c64fa01

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

*If the return is verified after 30 days of transmission of return data electronically, then date of verification will be considered as date of filing the return (Notification No.05 of 2022 dated 29-07-2022 issued by the DGIT (Systems), CBDT)."

2610

Code :- NA_01

Name : Mr. MADHAV DAVE
 Father's Name : Mr. KISHANBHAI DAVE
 Address(O) : PLOT NO-344, GATE NO-1, ISCON MEGA CITY, OPP.VICTORIYA PARK, BHAVANGAR, GUJARAT-364001

Permanent Account No : DXIPD5365P Date of Birth : 21/09/1999
 AADHAR No. : 263793389670
 Gender : Male
 Status : Individual Resident Status Resident
 Previous year : 2022-2023 Assessment Year : 2023-2024
 Ward/Circle : WARD 1(1), BHAVNAGAR/1 Return : ORIGINAL
 Nature of Business or Profession Retail sale of other products n.e.c - 09028

Computation of Total Income (as per 115BAC)

Income Heads	Income Before Set off	Income After Set off
Income from Salary	0	0
Income from House Property	0	0
Income From Business or Profession	983910	983910
Income from Capital Gains	0	0
Income from Other Sources	15712	15712
Gross Total Income		999622
Less : Deduction under Chapter VIA		0
Total Income		999622
Rounding off u/s 288A		999620
Income Taxable at Normal Rate		999620
Income Taxable at Special Rate		0

TAX CALCULATION

Basic Exemption Limit Rs.	250000	
Tax at Normal Rates	74943	
Total Tax		74943
Add : Health and Education Cess		2998
Total		77941
Add : Interest		7045
u/s 234B	3116	
3116[4M]+0[0M]		
u/s 234C	3929	
(348+1050+1752+779)		
Less : Tax Deposited u/s 140A		84990
Amount Payable		0
Tax Rounded Off u/s 288 B		0

COMPREHENSIVE DETAIL

Income from Business & Profession Details

983910

TRADING BUSINESS

Net Profit As Per P&L A/c 983910
 Add: Items Inadmissible/for Separate Consideration 0

2611

109

Depreciation Separately Considered
Total of Business & Profession

0

983910

0

Income From Capital Gain(s)

Income From ST Cap.Gain (111 A)
(as per anx. attached)
Total Capital Gain(s)

-14744

0

15712

Income From Other Sources

Interest on Bank Savings
BANK INTEREST

13997

13997

Other Income
Dividend income other than u/s 2(22)(e)

1715

1715

Total Income

15712

Total of Other Sources

15712

Details : Tax Deposited u/s 140A

Bank and Branch	BSR Code	Dated	ChallanNo.	Amount
HDFC BANK -MAIN BRANCH	0510016	31/07/2023	74453	84990

Current year Losses Carry Forward

Nature of Loss	Asses. Year	Loss C/F			
Capital Loss(ST)	2023-2024	14744			

Set off & Carry Forward of Losses

Nature of Loss	Asses. Year	Loss B/F	Loss Setoff	Amount C/F	Can not C/F
Capital(ST)	2022-2023	896	0	896	0

Jurisdiction: Return for Asst. Year: 2022-2023 filed with Ward: WARD 1(1), BHAVNAGAR on vide receipt No. 0

MADHAV DAVE

Client Code:NA_01
Assessment Year:2023-2024

Statement of ST Capital Gain (111A)

Sno	Particulars /ISINCode	Sale Date	Sale Consider	Purchase e Date	Purchase Cost	FMV (Asset)	Improve ment Cost	Exemptio n	Exp	Gain/Loss
1	VERIOUSE OF EQUITY SHRES(Equity/Pref erence Shares)	30/03/2023	155563	06/04/2022	170307	0		0	0	-14744
	Total		155563		170307		0	0	0	-14744

Return Filing Due Date : 31/07/2023

Return Filing Section : 139(1)

Interest Calculated Upto : 31/07/2023

2612

Details of Bank Accounts :

No of Bank Account :- 2

Sr.No.	IFS Code	Name & Branch	Account No.	Type
1	KKBK0002866	KOTAK MAHINDRA BANK-VFS(I) BRANCH,SURAT	5245737179	Saving
2	HDFC0001703	HDFC BANK-HIRABAUG CIRCLE, VARCHHA, SURAT	50100235813830	Saving

Verified By : MADHAV DAVE



INCOME TAX DEPARTMENT

Challan Receipt



e-Filing Anywhere Anytime
Income Tax Department, Government of India

ITNS No. : 280

PAN : DXIPD5365P

Name : MADHAV DAVE

Assessment Year : 2023-24

Financial Year : 2022-23

Major Head : Income Tax (Other than Companies) (0021)

Minor Head : Self-Assessment Tax (300)

Amount (in Rs.) : ₹ 84,990

Amount (in words) : Rupees Eighty Four Thousand Nine Hundred And Ninety Only

CIN : 23073100893293HDFC

Mode of Payment : Net Banking

Bank Name : HDFC Bank

Bank Reference Number : K2321206388858

Date of Deposit : 31-Jul-2023

BSR code : 0510016

Challan No : 74453

Tender Date : 31/07/2023

2-184

Tax Breakup Details (Amount In ₹)

A	Tax	₹ 84,990
B	Surcharge	₹ 0
C	Cess	₹ 0
D	Interest	₹ 0
E	Penalty	₹ 0
F	Others	₹ 0
Total (A+B+C+D+E+F)		₹ 84,990
Total (In Words)		Rupees Eighty Four Thousand Nine Hundred And Ninety Only



Thanks for being a committed taxpayer!

To express gratitude towards committed taxpayers, the Income Tax Department has started a unique appreciation initiative. It recognises taxpayers' commitment by awarding certificates of appreciation to them. Login to e-filing portal and visit Appreciations and Rewards to know more.

Congrats! Here's what you have just achieved by choosing to pay online:



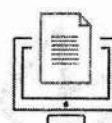
Time

Quick and Seamless



Paper

Save Environment



e-Receipt

Easy Access

Balance Sheet

From 01/04/2022 To 31/03/2023

Page : 1

Liability Particulars	Asset Particulars
Capital Account	Fixed Assets
18,71,570.44 MADHAV K DAVE	6,14,686.00 BALENO CAR ASSET
18,71,570.44	17,34,880.00 SHOP NO.01 ICON HIGHTS PUNAGAM SURAT
Secured Loans	23,49,566.00
5,84,650.98 SBI CAR LOAN A/c 40765704282	Share (Investment)
5,84,650.98	14,399.31 Share Investment A/c.
Unsecured Loans	14,399.31
4,29,000.00 JAINIL DAVE	Loans & Advances (Asset)
3,37,000.00 JANVI DAVE	1,50,000.00 AKSHAR JYOT CO OP SOCIETY
7,66,000.00	5,77,700.00 DADA FOODS
Sundry Creditors	6,25,000.00 HETALBEN KISHANBHAI DAVE
8,25,600.00 DAVE DADA & SONS	13,52,700.00
8,25,600.00	Bank Accounts (Banks)
	1,15,597.58 HDFC BANK A/c. No.:- 50100235813830
	4,063.53 KOTAK MAHINDRA BANK A/C NO : 5245737179
	26,645.00 SBI SB A/c 39935181098
	1,46,306.11
	Cash-in-hand
	69,870.00 Cash Account
	69,870.00
	Stock-in-hand
	1,14,980.00 Stock In Hand
	1,14,980.00
40,47,821.42	40,47,821.42

2616

MADHAV H BH DAVEADDRESS: PLOT NO. 5, GATE NO. 1, OPP VICTORIYA PARK,
ISCON MEGA CITY, BHAVNAGAR

PAN No.: DXIPD5365P

Profit & Loss Account

From 01/04/2022 To 31/03/2023

Page : 1

Income Particulars	Expense Particulars
20,77,916.81 Gross Profit	Expense Account
Income	4,578.24 BANK CHARGES
13,990.00 BANK INTEREST	48,070.00 CANTEEN EXP
1,714.70 DIVIDEND	62,991.98 CAR LOAN INTEREST
15,704.70	1,08,474.00 DEPRECIATION
	1,46,596.00 ELECTRICITY EXPENSES
	72,822.00 MISC EXP
	13,805.00 MOBILE EXP
	3,35,900.00 SALARY EXP
	17.26 STT & OTHER CHARGES
	299.00 TELEPHONE EXP
	1,51,160.00 TRAVELLING EXP
	1,49,294.00 VEHICLE EXP
	10,94,007.48
	Income
	16,746.09 Short Term Loss A/c.
	16,746.09
	Net Profit
	Transfer To Capital A/c
	9,82,867.94 MADHAV K DAVE
	(Capital Share 100.00 %)
	9,82,867.94 (Total Net Profit)
20,93,621.51	20,93,621.51

MADHAV K BH DAVE

ADDRESS: PLOT NO. 344, GATE NO. 1, OPP VICTORIYA PARK,
ISCON MEGA CITY, BHAVNAGAR

PAN No.: DXIPD5365P

2617

Page : 1

Account Statement For MADHAV K DAVE From 01/04/2022 To 31/03/2023

Credit Particulars	Debit Particulars
1380130.77 CR Opening Balance	
3350.00 28/03/2023 BRct	119688.00 30/05/2022 Jrnl
HDFC BANK A/c. No.:-	SMC TAX
50100235813830	70490.00 31/07/2022 Jrnl
982867.94 31/03/2023 Jrnl	KAMLESH NANDLAL BHUTAIYA
Profit & Loss A/c	INCOME TAX CHALLAN NO. 11897
Net Profit Transferred to Capital	456.00 31/03/2023 Jrnl
Account @ 100.00 %. Date Range	PMJJBY
01/04/2022-31/03/2023	304144.27 31/03/2023 Jrnl
	WITHDRAWAL
	494778.27
	1871570.44 CR Closing Balance
2366348.71	2366348.71

MADHAV KISNB I DAVE

ADDRESS: PLOT NO.344, GATE NO.1, OPP VICTORIYA PARK,
ISCON MEGA CITY, BHAVNAGAR

2618

Depreciation Chart From 01/04/2022 To 31/03/2023

Page : 1

Depreciation A/C	Op. Balance	Before 30/09 Add	Deduct	After 30/09 Add	Deduct	Balance	Dep. %	Dep. Amt	Net Amount
BALENO CAR ASSET	723160.00					723160.00	15.00	108474.00	614686.00
	723160.00					723160.00		108474.00	614686.00

2679

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7
filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2021-22

PAN CJZPD3570J
Name DWARKESH GOPALBHAI DAVE
Address PLOT NO 07/08, , KRISHNA PARK. , SARTHANA , JAKATNAKA. , SURAT , 11-Gujarat , 91-India , 395006
Status Individual Form Number ITR-3
Filed u/s 139(1) Return filed on or before due date e-Filing Acknowledgement Number 260860770260222

Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		0
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	0
	(+)Tax Payable /(-)Refundable (6-7)	8	0
	Dividend Tax Payable	9	0
Distribution Tax details	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
	(+)Tax Payable /(-)Refundable (11-12)	13	0
	Accreted Income as per section 115TD	14	0
Accreted Income & Tax Detail	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+)Tax Payable /(-)Refundable (17-18)	19	0

This return has been digitally signed by DWARKESH GOPALBHAI DAVE in the capacity of Self having PAN CJZPD3570J from IP address 10.1.122.226 on 26-Feb-2022
DSC Sl. No & Issuer 5825492 & 19190832CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

System Generated

Barcode/QR Code



CJZPD3570J03260860770260222A79D6D97F61C1E1462FACB7B30FD5EA7A61FCAF2

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

1530

400

262

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3,
ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2020-21

PAN	CJZPD3570J		
Name	DWARAKESH GOPALBHAI DAVE		
Address	PLOT NO 07/08,, KRISHNA PARK,, SARTHANA, JAKATNAKA,, SURAT, Gujarat, 395006		
Status	Individual	Form Number	ITR-3
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	251457181110221
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		0
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	0
	(+)Tax Payable /(-)Refundable (6-7)	8	0
		9	0
Dividend Distribution Tax details	Dividend Tax Payable	10	0
	Interest Payable	11	0
	Total Dividend tax and interest payable	12	0
	Taxes Paid	13	0
	(+)Tax Payable /(-)Refundable (11-12)	14	0
Accreted Income & Tax Detail	Accreted Income as per section 115TD	15	0
	Additional Tax payable u/s 115TD	16	0
	Interest payable u/s 115TE	17	0
	Additional Tax and interest payable	18	0
	Tax and interest paid	19	0
	(+)Tax Payable /(-)Refundable (17-18)		0

Income Tax Return submitted electronically on 11-02-2021 17:59:01 from IP address 123.201.115.109 and verified by
DWARAKESH GOPALBHAI DAVE

having PAN CJZPD3570J on 11-02-2021 17:59:01 from IP address 123.201.115.109 using

Digital Signature Certificate (DSC).
19190832CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

DSC details: _____

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

2621

Code :- NA_01

Name : Mr. MADHAV DAVE
 Father's Name : Mr. KISHANBHAI DAVE
 Address(O) : PLOT NO-344, GATE NO-1, ISCON MEGA CITY, OPP.VICTORIYA PARK, BHAVANGAR, GUJARAT-364001

Permanent Account No : DXIPD5365P Date of Birth : 21/09/1999
 AADHAR No. : 263793389670
 Sex : Male
 Status : Individual Resident Status : Resident
 Previous year : 2021-2022 Assessment Year : 2022-2023
 Ward/Circle : WARD 1(1), BHAVNAGAR/1 Return : ORIGINAL
 Nature of Business or Profession : Retail sale of other products n.e.c - 09028

Computation of Total Income

Income Heads	Income Before Set off	Income After Set off
Income from Salary	0	0
Income from House Property	0	0
Income From Business or Profession	890414	890414
Income from Capital Gains	0	0
Income from Other Sources	3408	3408
Gross Total Income		893822
Less : Deduction under Chapter VIA		145523
Total Income		748299
Rounding off u/s 288A		748300
Income Taxable at Normal Rate		748300
Income Taxable at Special Rate		0

TAX CALCULATION

Basic Exemption Limit Rs.	250000	
Tax at Normal Rates	62160	
Total Tax		62160
Add : Health and Education Cess		2486
Total		64646
Add : Interest		5840
u/s 234B	2584	
2584[4M]+0[0M]		
u/s 234C	3256	
(288+870+1452+646)		
Less : Tax Deposited u/s 140A		70490
Amount Payable		-4
Tax Rounded Off u/s 288 B		0

COMPREHENSIVE DETAIL

Income from Business & Profession Details

890414

TRADING BUSINESS

Net Profit As Per P&L A/c 890414
 Add: Items Inadmissible/for Separate Consideration 0

2-29

Depreciation Separately Considered
Total of Business & Profession

0

890414

0

Income From Capital Gain(s)

Income From ST Cap.Gain (111 A)
(as per anx. attached)
Total Capital Gain(s)

-896

0

3408

Income From Other Sources

Interest on Bank Savings
BANK INTEREST

3408

3408

3408

Total Income

3408

Total of Other Sources

145523

Deductions Under Chapter VIA

Description

Gross
Amount
142115

Deductable
Amount
142115

u/s 80C In Respect of Investments
Life Insurance Premium
u/s 80TTA (Interest on deposit in saving
account)

142115

3408

3408

Details : Tax Deposited u/s 140A

Bank and Branch	BSR Code	Dated	ChallanNo.	Amount
HDFC BANK LIMITED-	0510308	31/07/2022	11897	70490

Current year Losses Carry Forward

Nature of Loss	Asses. Year	Loss C/F			
Capital Loss(ST)	2022-2023	896			

Jurisdiction: Return for Asst. Year: 2021-2022 filed with Ward: WARD 1(1), BHAVNAGAR on vide receipt No. 0

MADHAV DAVE

Client Code:NA_01
Assessment Year:2022-2023

Statement of ST Capital Gain (111A)

Sno	Particulars /ISINCode	Sale Date	Sale Consider	Purchase e Date	Purchase Cost	FMV (Asset)	Improve ment Cost	Exemptio n	Exp	Gain/Loss
1	INE576O01020(Equity/Preference Shares)	02/02/2022	4671	25/08/2021	6061	0		0	0	-1390
2	ICICI PRUDENTIAL MUTUAL FUND(Equity Oriented Mutual Fund)	09/09/2021	5594	03/08/2021	5100	0		0	0	494
	Total		10265		11161		0	0	0	-896

2629

Return Filing Due Date : 31/07/2022

Return Filing Section : 139(1)

Interest Calculated Upto : 30/07/2022

Details of Bank Accounts :				
No of Bank Account :- 2				
Sr.No.	IFS Code	Name & Branch	Account No.	Type
1	KKBK0002866	KOTAK MAHINDRA BANK-VESU BRANCH,SURAT	5245737179	Saving
2	HDFC0001703	HDFC BANK-HIRABAUG CIRCLE, VARCHHA, SURAT	50100235813830	Saving

Verified By : MADHAV DAVE

C. P. SHAH & ASSOCIATES

2624

CHARTERED ACCOUNTANTS

57

Financial Qualification Certificate for Positive Net worth

In Response to NIT No	PGVCL/Project/DSM/PM-KUSUM-C- FLS/TN-10
-----------------------	---

We have verified the books of accounts and related record of Mr. Rajubhai Balubhai Kachhela (PAN BDJPK8147F) situated at Ground Floor, Plot No. 29, krishna handloom, Sindhunagar Road, Sant Rochiram Chowk, Sardar Nagar, Bhavnagar, Gujarat, 364002 on verification of the records, we hereby certify that Net-worth of this mentioned entity as on 31-03-2023/31-12-2023 is POSITIVE. (Net worth Rs. 26,81,854/-)

Rajubhai Balubhai Kachhela

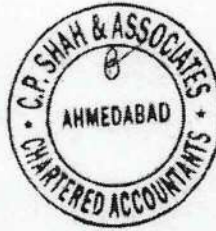
Krishna Handloom

જાગીર નં - 3125241
Proprietor

Date 18-04-2024

Place : Ahmedabad

UDIN: 240312398KAEYD2241



For, C P Shah and Associates
Chartered Accountants

Chetan P Shah

Chetan P Shah
(Partner)

M No.: 31239

F.R.N.: 126811W

2625

To:-
Chief Engineer Project,
PGVCL, Corporate Office,
Rajkot

Networth Certificate

This is to certify that Networth of Rajubhai Balubhai Kachhela (PAN BDJPK8147F) situated at Ground Floor, Plot No. 29, Krishna handloom, Sindhunagar Road, Sant Rochiram Chowk, Sardar Nagar, Bhavnagar, Gujarat, 364002 has been calculated at Rs. 26.82 Lakhs as on 31st March, 2024 as per annexure I below.

This certificate is issued to the best of our knowledge and belief, according to the unaudited books of accounts and documents produced before us for verification.

Rajubhai Balubhai Kachhela

Krishna Handloom

જાગીર નં. 31 હાથોળી
Proprietor

Date 18-04-2024
Place : Ahmedabad
UDIN: 24031239BKAEYD2241



For, C P Shah and Associates
Chartered Accountants

Chetan P Shah

Chetan P Shah
(Partner)
M No.: 31239
F.R.N.: 126811W

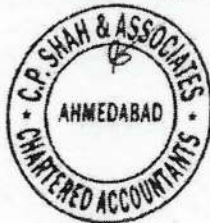
2626

Annexure I

Networth as on 31st March 2023

Particulars	Amounts Rs.
Immovable Assets	
House Building	2401679
Shop at Pirchhala 50%	1001679
movable Assets	1400000
Vehicles	378106
Others Assets	234989
Current Assets	143117
Sundry Receivable	7015687
Closing stock	2610576
Cash and bank	4405111
Bank	1090741
Cash	1076456
	14285
TOTAL ASSEST	10886213
Less	
Llablites	8204359
Family unsecured loans	2291010
Sundry Creditors	5913349
Networth	2681854

*Net worth has been calculated based on various documents produced before us such as valuation report, invoices, bank statement for verification and approx. market value of assets calculated by the client.



305, Sun Arcade,
Dhebar Road, Opp. Khadi Bhavan,
Lohana Para, Rajkot
Gujarat - 360001



PRANAV R. SHAH & CO.
Chartered Accountants

58

112

2627

Financial Qualification Certificate for Positive Net worth

In Response to NIT No:	PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10
------------------------	---

TO WHOMSOEVER IT MAY CONCERN

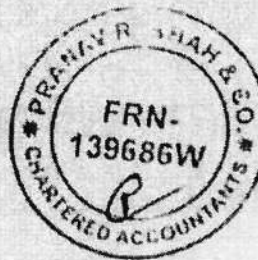
We have verified the books of accounts and related record of Mr. RAVIRAJ SINH GOHIL (PAN – BVPPG7221Q) situated at Plot no 78B, Near two Maliya Vitthalwadi, Bhavnagar, Gujarat - 364001 on verification of the records, we hereby certify that **Net-worth** of this mentioned entity as on **31-03-2023 / 31-12-2023** is **POSITIVE**. (Net worth of Rs. 14,77,580.06 as on 31-03-2023)

RAVIRAJ SINH GOHIL
(Proprietor)

R. S. GOHIL

Date : 12/04/2024
Place : Rajkot

For, PRANAV R. SHAH & CO.
Chartered Accountants
Firm Reg. No. 139686W



Pranav R. Shah
(Proprietor)

Mem No.: 161945
Date: 12/04/2024
Place: Rajkot

UDIN : 24161945 052WUV1996

2628

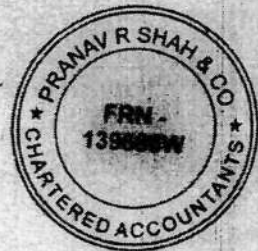
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Annexure INetworth as on 31st March 2023

Particulars	Amount (Rs)
Movable Property	
Plant and Machinery	1,48,039
Stock	13,82,995
Other assets	2,58,416
Cash and bank	1,13,130
Liabilities	
Deposit	4,25,000
NET WORTH	14,77,580

*Networth has been calculated based on various documents produced before us such as valuation report, invoices, bank statement for verification and approx. market value of assets calculated by the client.

R. Shah

FORM-S-Positive Net-worth Certificate of Bidder

Financial Qualification Certificate for Positive Net-worth

In Response to NIT No:

PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10

TO WHOM SO EVER IT MAY CONCERN

We have verified the books of accounts and related record of M/s Sonu Handicrafts situated at address E-218, RIICO INDUSTRIAL AREA, III PHASE, BORANADA, JODHPUR (Rajasthan), and on verification of the records, we here by certify that **Net-worth** of this mentioned entity/firm as on 31-03-2023 is **POSITIVE** and value of Net Worth as on 31-03-2023 is Rs 42,56,74,291.13/-

(Signature & Seal of Authorized Signatory for which POA attached)

Name of Authorized Signatory:

SUMEET GARG

For SONU HANDICRAFTS

Designation: **PARTNER**

Date: 20/03/2024

Place: Jodhpur

(Signature & Seal of Practicing Chartered Accountant)

Certifying Chartered Accountant:

AYUSH BOOB

Name of Firm: BOOB AYUSH &
ASSOCIATES (FRN: 028290C)

UDIN No: 24447074BKHN PQ3915

Date: 20/03/2024

Place: Jodhpur

Note:

1. In addition to above certificate from Chartered Accountant, Bidder is required to submit firm's annual audited Balance sheet and Profit & Loss statement for last years.
2. In case of JV, the form shall also be signed by respective entity's authorized signatory along with Authorized Signatory for which POA is attached.

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
1	TN-10	Uratom solar (India) Pvt. Ltd	PG-FLS-TN10-3	0.5	19-06-2024	17-10-2024	2382 / 30-08-2024
2	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-5	2.5	19-06-2024	17-10-2024	2315 / 21-08-2024
3	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-6	1.5	19-06-2024	17-10-2024	2222 / 21-08-2024
4	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-7	0.5	19-06-2024	17-10-2024	2383 / 30-08-2024
5	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-8	1.0	19-06-2024	17-10-2024	2384 / 30-08-2024
6	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-9	1.0	19-06-2024	17-10-2024	2223 / 21-08-2024
7	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-10	3.5	19-06-2024	17-10-2024	2224 / 21-08-2024
8	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-11	1.5	19-06-2024	17-10-2024	2385 / 30-08-2024
9	TN-10	WINDSON GLOBAL PRIVATE LIMITED	PG-FLS-TN10-12	0.5	19-06-2024	17-10-2024	2370 / 30-08-2024
10	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-14	1.0	19-06-2024	17-10-2024	2225 / 21-08-2024
11	TN-10	vinod construction	PG-FLS-TN10-15	1.0	19-06-2024	17-10-2024	2226 / 21-08-2024
12	TN-10	DAVE DADA FOODS	PG-FLS-TN10-16	1.5	19-06-2024	17-10-2024	2227 / 21-08-2024
13	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19-06-2024	17-10-2024	2228 / 21-08-2024
14	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-18	0.5	19-06-2024	17-10-2024	2229 / 21-08-2024
15	TN-10	BHUVA KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-19	1.5	19-06-2024	17-10-2024	2230 / 21-08-2024
16	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-20	0.5	19-06-2024	17-10-2024	2371 / 30-08-2024
17	TN-10	BHUVA KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-21	1.0	19-06-2024	17-10-2024	2231 / 21-08-2024

2630

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
18	TN-10	Diyora shardaben pragjibhai	PG-FLS-TN10-22	0.5	19-06-2024	17-10-2024	2232 / 21-08-2024
19	TN-10	ACHARYA HINABEN HITESHBHAI	PG-FLS-TN10-23	0.5	19-06-2024	17-10-2024	2372 / 30-08-2024
20	TN-10	HILTON INFOTECH	PG-FLS-TN10-27	1.0	19-06-2024	17-10-2024	2233 / 21-08-2024
21	TN-10	KACHCHH GREEN ENERGY LLP	PG-FLS-TN10-28	0.5	19-06-2024	17-10-2024	2234 / 21-08-2024
22	TN-10	JAY MATAJI CONSTRUCTION	PG-FLS-TN10-29	1.0	19-06-2024	17-10-2024	2235 / 21-08-2024
23	TN-10	BHIMBHAI RANUBHAI KHUMAN	PG-FLS-TN10-29	0.5	19-06-2024	17-10-2024	2487 / 11-09-2024
24	TN-10	DHANLAXMI AUTOMOBILES	PG-FLS-TN10-30	1.0	19-06-2024	17-10-2024	2236 / 21-08-2024
25	TN-10	MOVIL RUBTECH INDIA LLP	PG-FLS-TN10-30	1.0	19-06-2024	17-10-2024	2373 / 30-08-2024
26	TN-10	SHREE DHANLAXMI AUTO	PG-FLS-TN10-30	1.0	19-06-2024	17-10-2024	2374 / 30-08-2024
27	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-31	2.5	19-06-2024	17-10-2024	2237 / 21-08-2024
28	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-32	3.5	19-06-2024	17-10-2024	2238 / 21-08-2024
29	TN-10	SUNTRAC SOLAR	PG-FLS-TN10-33	0.5	19-06-2024	17-10-2024	2239 / 21-08-2024
30	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-34	0.5	19-06-2024	17-10-2024	2240 / 21-08-2024
31	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-35	0.5	19-06-2024	17-10-2024	2241 / 21-08-2024
32	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-37	6.5	19-06-2024	17-10-2024	2242 / 21-08-2024
33	TN-10	BHIMANI ENTERPRISE	PG-FLS-TN10-38	0.5	19-06-2024	17-10-2024	2243 / 21-08-2024

2631

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
34	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-40	1.5	19-06-2024	17-10-2024	2386 / 30-08-2024
35	TN-10	D D ENTERPRICE	PG-FLS-TN10-41	4.0	19-06-2024	17-10-2024	2244 / 21-08-2024
36	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-42	4.0	19-06-2024	17-10-2024	2245 / 21-08-2024
37	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-43	3.0	19-06-2024	17-10-2024	2246 / 21-08-2024
38	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-44	1.5	19-06-2024	17-10-2024	2247 / 21-08-2024
39	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-45	3.0	19-06-2024	17-10-2024	2248 / 21-08-2024
40	TN-10	DAVE DADA FOODS	PG-FLS-TN10-46	1.0	19-06-2024	17-10-2024	2249 / 21-08-2024
41	TN-10	KIRITBHAI MOHANBHAI CHAUHAN	PG-FLS-TN10-47	1.0	19-06-2024	17-10-2024	2250 / 21-08-2024
42	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-48	5.0	19-06-2024	17-10-2024	2251 / 21-08-2024
43	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-49	1.0	19-06-2024	17-10-2024	2252 / 21-08-2024
44	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-50	3.0	19-06-2024	17-10-2024	2253 / 21-08-2024
45	TN-10	Porus Agri Export	PG-FLS-TN10-51	1.5	19-06-2024	17-10-2024	2387 / 30-08-2024
46	TN-10	SAMTA TEXTILE PRIVATE LIMITED	PG-FLS-TN10-52	1.0	19-06-2024	17-10-2024	2440 / 04-09-2024
47	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-60	1.5	19-06-2024	17-10-2024	2254 / 21-08-2024
48	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-64	4.0	19-06-2024	17-10-2024	2255 / 21-08-2024
49	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-66	3.0	19-06-2024	17-10-2024	2256 / 21-08-2024

2632

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
50	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-70	2.0	19-06-2024	17-10-2024	2258 / 21-08-2024
51	TN-10	SOLWAVE ENERGY EQUIPMENT	PG-FLS-TN10-72	1.0	19-06-2024	17-10-2024	2388 / 30-08-2024
52	TN-10	VIVAAN SOLAR PRIVATE LIMITED	PG-FLS-TN10-74	3.5	19-06-2024	17-10-2024	2375 / 30-08-2024
53	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-76	2.0	19-06-2024	17-10-2024	2389 / 30-08-2024
54	TN-10	JAIHIND WAREHOUSING	PG-FLS-TN10-77	2.5	19-06-2024	17-10-2024	2259 / 21-08-2024
55	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-79	3.0	19-06-2024	17-10-2024	2260 / 21-08-2024
56	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-80	6.0	19-06-2024	17-10-2024	2261 / 21-08-2024
57	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-81	2.5	19-06-2024	17-10-2024	2262 / 21-08-2024
58	TN-10	SAGAR MARINE IMPEX	PG-FLS-TN10-82	1.5	19-06-2024	17-10-2024	2376 / 30-08-2024
59	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-86	6.5	19-06-2024	17-10-2024	2263 / 21-08-2024
60	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-87	4.0	19-06-2024	17-10-2024	2264 / 21-08-2024
61	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-89	4.0	19-06-2024	17-10-2024	2265 / 21-08-2024
62	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-90	3.0	19-06-2024	17-10-2024	2266 / 21-08-2024
63	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-91	4.0	19-06-2024	17-10-2024	2267 / 21-08-2024
64	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-92	3.5	19-06-2024	17-10-2024	2268 / 21-08-2024
65	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-93	3.0	19-06-2024	17-10-2024	2269 / 21-08-2024

2633

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
66	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-95	1.0	19-06-2024	17-10-2024	2377 / 30-08-2024
67	TN-10	BUSHNELL TECHNIK LLP	PG-FLS-TN10-96	2.0	19-06-2024	17-10-2024	2270 / 21-08-2024
68	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-97	4.0	19-06-2024	17-10-2024	2271 / 21-08-2024
69	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-98	6.0	19-06-2024	17-10-2024	2272 / 21-08-2024
70	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-100	2.0	19-06-2024	17-10-2024	2273 / 21-08-2024
71	TN-10	Parsana Yash Hiteshbhai	PG-FLS-TN10-101	1.0	19-06-2024	17-10-2024	2274 / 21-08-2024
72	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-102	8.0	19-06-2024	17-10-2024	2275 / 21-08-2024
73	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-104	2.0	19-06-2024	17-10-2024	2441 / 04-09-2024
74	TN-10	Porus Agri Export	PG-FLS-TN10-105	1.0	19-06-2024	17-10-2024	2277 / 21-08-2024
75	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-106	2.0	19-06-2024	17-10-2024	2390 / 30-08-2024
76	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-107	3.5	19-06-2024	17-10-2024	2278 / 21-08-2024
77	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-109	1.0	19-06-2024	17-10-2024	2279 / 21-08-2024
78	TN-10	JAIHIND PETROLEUM	PG-FLS-TN10-112	2.5	19-06-2024	17-10-2024	2280 / 21-08-2024
79	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-113	2.0	19-06-2024	17-10-2024	2391 / 30-08-2024
80	TN-10	Sunflare Energy	PG-FLS-TN10-116	1.0	19-06-2024	17-10-2024	2378 / 30-08-2024
81	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-117	4.0	19-06-2024	17-10-2024	2281 / 21-08-2024

2634

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
82	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-118	3.5	19-06-2024	17-10-2024	2282 / 21-08-2024
83	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-119	2.0	19-06-2024	17-10-2024	2283 / 21-08-2024
84	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-120	1.0	19-06-2024	17-10-2024	2284 / 21-08-2024
85	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-121	1.5	19-06-2024	17-10-2024	2285 / 21-08-2024
86	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-123	4.0	19-06-2024	17-10-2024	2286 / 21-08-2024
87	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-125	7.0	19-06-2024	17-10-2024	2287 / 21-08-2024
88	TN-10	BARAIYA PINTU NARBHERAMBHAI	PG-FLS-TN10-126	1.0	19-06-2024	17-10-2024	2288 / 21-08-2024
89	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-127	2.5	19-06-2024	17-10-2024	2392 / 30-08-2024
90	TN-10	PROTECTRON ELECTROMECH PRIVATE LIMITED	PG-FLS-TN10-131	3.0	19-06-2024	17-10-2024	2393 / 30-08-2024
91	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-134	2.0	19-06-2024	17-10-2024	2289 / 21-08-2024
92	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-135	1.5	19-06-2024	17-10-2024	2316 / 21-08-2024
93	TN-10	Parsana Mandip Hiteshbhai	PG-FLS-TN10-137	1.0	19-06-2024	17-10-2024	2290 / 21-08-2024
94	TN-10	YASH ENERGY	PG-FLS-TN10-138	1.0	19-06-2024	17-10-2024	2291 / 21-08-2024
95	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-139	2.0	19-06-2024	17-10-2024	2292 / 21-08-2024
96	TN-10	Porus Agri Export	PG-FLS-TN10-140	0.5	19-06-2024	17-10-2024	2379 / 30-08-2024
97	TN-10	Maruti Fashion	PG-FLS-TN10-143	0.5	19-06-2024	17-10-2024	2488 / 11-09-2024

2635

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
98	TN-10	Sunshree Solar Park	PG-FLS-TN10-144	0.5	19-06-2024	17-10-2024	2293 / 21-08-2024
99	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-147	4.0	19-06-2024	17-10-2024	2294 / 21-08-2024
100	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-148	3.5	19-06-2024	17-10-2024	2295 / 21-08-2024
101	TN-10	DHYAN TEXTILE	PG-FLS-TN10-149	2.0	19-06-2024	17-10-2024	2296 / 21-08-2024
102	TN-10	AHIR PRATAP PETHABHAI	PG-FLS-TN10-150	0.5	19-06-2024	17-10-2024	2297 / 21-08-2024
103	TN-10	TEXONIC INSTRUMENTS	PG-FLS-TN10-151	2.5	19-06-2024	17-10-2024	2394 / 30-08-2024
104	TN-10	ADITYA MARINE LIMITED	PG-FLS-TN10-152	1.5	19-06-2024	17-10-2024	2395 / 30-08-2024
105	TN-10	NRIP ENERGY	PG-FLS-TN10-153	1.5	19-06-2024	17-10-2024	2380 / 30-08-2024
106	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-156	2.5	19-06-2024	17-10-2024	2396 / 30-08-2024
107	TN-10	AFZALHUSEN YUSUF SANGAR	PG-FLS-TN10-157	1.0	19-06-2024	17-10-2024	2299 / 21-08-2024
108	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-161	2.5	19-06-2024	17-10-2024	2300 / 21-08-2024
109	TN-10	DAVE DADA FOODS	PG-FLS-TN10-162	1.5	19-06-2024	17-10-2024	2397 / 30-08-2024
110	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-163	2.5	19-06-2024	17-10-2024	2301 / 21-08-2024
111	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-164	1.0	19-06-2024	17-10-2024	2302 / 21-08-2024
112	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-165	1.5	19-06-2024	17-10-2024	2398 / 30-08-2024
113	TN-10	AKSHA FISH MEAL AND OIL	PG-FLS-TN10-166	1.5	19-06-2024	17-10-2024	2399 / 30-08-2024
114	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-169	1.0	19-06-2024	17-10-2024	2400 / 30-08-2024

2636

Annexure L3 : Price Bid Validity of Lol Accepted bidders under Tender no.TN-10

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity in MW	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Lol) No / Date
115	TN-10	MADHAV CORPORATION	PG-FLS-TN10-170	0.5	19-06-2024	17-10-2024	2303 / 21-08-2024
116	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-171	4.0	19-06-2024	17-10-2024	2317 / 21-08-2024
117	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-172	2.0	19-06-2024	17-10-2024	2304 / 21-08-2024
118	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-174	4.0	19-06-2024	17-10-2024	2305 / 21-08-2024
119	TN-10	DAVE DADA FOODS	PG-FLS-TN10-175	1.5	19-06-2024	17-10-2024	2306 / 21-08-2024
120	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-177	2.0	19-06-2024	17-10-2024	2307 / 21-08-2024
121	TN-10	MADHAV CORPORATION	PG-FLS-TN10-178	1.5	19-06-2024	17-10-2024	2308 / 21-08-2024
122	TN-10	KRISHNA HANDLOOM	PG-FLS-TN10-181	1.0	19-06-2024	17-10-2024	2309 / 21-08-2024
123	TN-10	RAVIRAJ SINH SAHDEV SINH GOHIL	PG-FLS-TN10-181	1.0	19-06-2024	17-10-2024	2381 / 30-08-2024
124	TN-10	D D ENTERPRICE	PG-FLS-TN10-183	2.5	19-06-2024	17-10-2024	2310 / 21-08-2024
125	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-184	2.0	19-06-2024	17-10-2024	2311 / 21-08-2024
126	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-186	2.5	19-06-2024	17-10-2024	2312 / 21-08-2024
127	TN-10	JAY MATAJI CONSTRUCTION	PG-FLS-TN10-187	1.5	19-06-2024	17-10-2024	2313 / 21-08-2024
128	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-188	4.0	19-06-2024	17-10-2024	2314 / 21-08-2024
129	TN-10	SONU HANDICRAFTS	PG-FLS-TN10-191	2.5	19-06-2024	17-10-2024	2401 / 30-08-2024

2637

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 1: DEFINITIONS AND INTERPRETATION	1.1	"Capacity Utilisation Factor" or "CUF": shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Project capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8766)) * 100\%$;	"Capacity Utilisation Factor" or "CUF": CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Year versus installed Project capacity x 365 x 24 (i.e. $CUF = \text{Cumulative Project output in kWh} / (\text{installed Project capacity in kWp} * 24 * 365)$) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year	More specific to calculate energy at the delivery point , i.e. Substation end.
	1.1		CFA Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme as per the Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12-2020 with subsequent amendment/s, if any.	Added as per Scheme requirement
	1.1	"Contracted Capacity" shall mean [Insert capacity] MW contracted with DISCOM for supply by the RPG to DISCOM at the Delivery Point from the _____ Power Project;	"Contracted Capacity" shall mean ____ MWp AC contracted with DISCOM for supply by the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.	More specific to consider contract capacity in AC
	1.1	"Delivery Point" "Delivery Point" shall mean the point at the voltage level of 11kV or above of the 33/11 kV Sub-station. Metering shall be done at this	"Delivery Point" Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11 kV Sub-station i.e. 11kV side of 66/11kV _____ substation under this PPA.	In Gujarat there is no 33 KV System and

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		interconnection point where the power is injected into the 33/11 kV Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the RPG.	Metering shall be done at this interconnection point where the power is injected into the 66/11 kV Substation. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof	all the generation are to be delivered at 11 KV Voltage level at Substation end.
	1.1	"Due Date" Due Date shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the DISCOM or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the DISCOM.	"Due Date" Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by PGVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by PGVCL.	30 days as per present practice which creates more trust to receive early payments from DISCOMs and in turn will reduce tariff

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	1.1		"PM-KUSUSM " Pradhan Mantri Urja Suraksha evam Utthaan MahabhiyaanA scheme notified by the Ministry of New and Renewable Energy Government of India with Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12- 2020.	Added as per Scheme requirement
	1.1		"RESCO" shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the PGVCL	Added as per Scheme requirement
	1.1		"SPG" Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by PGVCL	Added as per Scheme requirement
	1.2		1.2 INTERPRETATION i) to xiv)	Added
ARTICLE 2: TERM OF AGREEMENT	2.5		2.5 Performance Bank Guarantee (PBG) 2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement. 2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPG. 2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 9 months from the date of signing of Power Purchase	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			Agreement (PPA). 2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of RfS. 2.5.5. CFA up to 100% of the total eligible CFA will be released to the RESCO developer through PGVCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-Gol	
ARTICLE 3: CONDITIONS SUBSEQUENT	3.2		3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc. for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project	Added as per Scheme requirement
ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT	4.1 SPG's Obligations		i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to _PGVCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, framework.	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023- 24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable. k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed. l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. All expenses including wheeling / transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC	

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by PGVCL. m) To procure start up power required for the plant from PGVCL. n) The SPG shall ensure that he shall not sell power to any other buyer except the PGVCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal action will be taken again the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to PGVCL. For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.	

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	4.3 Right to Contracted Capacity & Energy	4.3.1 DISCOM, in any Contract Year shall not be obliged to purchase any additional energy from the RPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the RPG has not been able to generate minimum energy ofMillion kWh (MU) till the end of 10 years from the COD and Million kWh (MU) for the rest of the Term of the Agreement, on account of reasons solely attributable to the RPG, the non-compliance by RPG shall make the RPG liable to pay the compensation. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DISCOM to the extent of grid non-availability for evacuation which is beyond the control of the RPG. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty shall be as determined by the Appropriate Commission, and such penalty shall ensure that the DISCOM is offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to DISCOM by the RPG shall be 25% (twenty-five percent) of the cost of this shortfall in energy terms, calculated at PPA tariff. This compensation shall not be applicable in events of Force Majeure identified under PPA.	4.3.1 PGVCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of _____KWH (Units) (corresponding to 19% minimum CUF) for _____Feeder/substation level Solar plant during the term of the agreement except force majeure conditions as defined in the Article -11___ of the PPA. The non-compliance by SPG shall make the SPG liable to pay the compensation. PGVCL shall not be obliged to purchase energy in excess of maximum CUF of 30% during any contract year. If PGVCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by PGVCL to the extent of grid non-availability attributable of PGVCL / GETCO. 4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty would ensure that the PGVCL is offset for all potential costs associated with low generation and supply of power under the PPA. The compensation payable to PGVCL by the	As per Scheme requirement and to make clarity

2644

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		4.3.2 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the RPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty/charges (if applicable) as per applicable regulations.	SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy. This compensation shall not be applicable in events of Force Majeure identified under PPA. 4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the grid. The SPG shall forego the excess generation and reduce the output to the contract capacity and shall be required to pay the penalty/charges, 25% of Tariff rate + applicable taxes in case of failure to do so. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.	
	4.4.2	4.4.2 In case of extension due to reasons specified in Article 4.4.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.		Removed

2645

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	4.5 Liquidated Damages not amounting to penalty for delay in Commissioning	4.5.1 If the RPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the RPG shall pay to DISCOM, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: Delay beyond the Scheduled Commissioning Date upto (& including) the date as on nine months from the Date of issue of LoA: The total Performance Bank Guarantee amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned. 4.5.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to 11 Months from the Date of issue of LoA. In case, the Commissioning of the Project is delayed beyond 11 Months from the Date of issue of LoA, it shall be considered as an RPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within 11 Months of the Date of issue of LoA and the PPA for the balance Capacity will stand terminated and shall be reduced from the project capacity	4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to PGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following: 4.5.2 In case any SPG fails to achieve this milestone, PGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages(LD) in the following manner: Delay up to two months: LD equal to the PBG on per day basis. The no. of days In "month" for the LD calculation shall be considered as 30. In case the commissioning of the solar power plant is delayed over two months: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG. In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / PGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.	More specific

2646

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS												
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark								
	4.6 System Specifications and Quality Control		4.6.2 Erection of 11 KV Line network shall be confirming to relevant standards.	added								
	4.9 Generation compensation for Off-take constraints	4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DISCOM: <table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):</td><td>$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</td></tr></table> The excess generation by the RPG equal to this generation loss shall be procured by DISCOM at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.	4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, PGVCL shall endeavor to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against PGVCL: <table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):</td><td>$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</td></tr></table> The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by PGVCL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years and no	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.	As per requirement
Duration of Grid unavailability	Provision for Generation Compensation											
Grid unavailability in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.											
Duration of Grid unavailability	Provision for Generation Compensation											
Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \{(\text{Average Generation per hour during the Contract Year}) \times (\text{number of hours of grid unavailability during the Contract Year})\}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.											

2647

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS												
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark								
			further compensation shall be made by PGVCL to SPG.									
		4.9.2 Offtake constraints due to Backdown: The RPG and DISCOM shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the RPG shall be eligible for a minimum generation compensation, from DISCOM, restricted to the following and there shall be no other claim, directly or indirectly against DISCOM:. <table><tr><th>Duration of Backdown</th><th>Provision for Generation Compensation</th></tr><tr><td>Hours of Backdown during a monthly billing cycle.</td><td> $\text{Minimum Generation Compensation} = 50\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$ </td></tr></table> The RPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.	Duration of Backdown	Provision for Generation Compensation	Hours of Backdown during a monthly billing cycle.	$\text{Minimum Generation Compensation} = 50\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$	4.9.2 Offtake constraints due to Backdown: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from PGVCL, restricted to the following and there shall be no other claim, directly or indirectly against PGVCL. <table><tr><th>Duration of Backdown</th><th>Provision for Generation Compensation</th></tr><tr><td>Hours of Backdown during a monthly billing cycle.</td><td> $\text{Minimum Generation Compensation} = 100\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$ </td></tr></table> The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.	Duration of Backdown	Provision for Generation Compensation	Hours of Backdown during a monthly billing cycle.	$\text{Minimum Generation Compensation} = 100\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$	As per requirement
Duration of Backdown	Provision for Generation Compensation											
Hours of Backdown during a monthly billing cycle.	$\text{Minimum Generation Compensation} = 50\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$											
Duration of Backdown	Provision for Generation Compensation											
Hours of Backdown during a monthly billing cycle.	$\text{Minimum Generation Compensation} = 100\% \text{ of } \{(\text{Average Generation per hour during the month}) \times (\text{number of backdown hours during the month})\} \times \text{PPA tariff}$ Where, Average Generation per hour during the month (kWh) = $\frac{\text{Total generation in the month (kWh)}}{\text{Total hours of generation in the month}}$											
ARTICLE 6: DISPATCH AND SCHEDULING	6.1 Dispatch and Scheduling	6.1.4 Auxiliary power consumption will be treated as per the concerned state regulations.	6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by	As per requirement								

2648

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			the solar power plant from the grid shall be billed at HTP-III tariff by PGVCL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.	
ARTICLE 7: METERING, GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM	7.1 7.2	7.1 Meters 7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPG and DISCOM shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time. 7.1.2 The RPG shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at RPG's side of Delivery Point. 7.1.3 In addition to ensuring compliance of the applicable codes, the RPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located. 7.2 Reporting of Metered Data and Parameters 7.2.1 The grid connected renewable power plants will install necessary equipment for regular monitoring of required data and simultaneously for monitoring of the electric power generated from the Project.	7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of PGVCL and / or CEA. PGVCL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG 7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from PGVCL at the time of installation. 7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1	As per requirement and RMS integration

2649

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		7.2.2 Online arrangement would have to be made by the RPG for submission of above data regularly for the entire period of this Power Purchase Agreement to the DISCOM, the MNRE and concerned agency as per applicable regulation / directions. 7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPG to Ministry of New and Renewable Energy/National Institute of Solar Energy through DISCOM for entire period of PPA.		
ARTICLE 8: INSURANCES	8.1	8.1 Insurance 8.1.1 The RPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	8.1 Insurance 8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent with Prudent Utility Practice and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and coinsured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	As per requirement

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 10: BILLING AND PAYMENT		ARTICLE 10: BILLING AND PAYMENT	ARTICLE 10: BILLING AND PAYMENT	This complete clause is replaced as per existing practice
ARTICLE 11: FORCE MAJEURE		ARTICLE 11: FORCE MAJEURE	ARTICLE 11: FORCE MAJEURE	This complete clause is replaced as per existing practice
ARTICLE 12: CHANGE IN LAW		ARTICLE 12: CHANGE IN LAW	ARTICLE 12: CHANGE IN LAW	This complete clause is replaced as per existing practice
ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION	13.1 RPG Event of Default	13.1 SPG Event of Default (i)..... (iv).....	13.1 SPG Event of Default (i)..... (iv)..... (v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times. (vi) Failure on part of the SPG to maintain the minimum shareholding of 51% for a period of one year after Commercial Operation Date of the Project.	From (v) to (ix) condition are added

2651

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			(vii) Failure to supply power in terms of the PPA (viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG. (ix) SPG fails to make compensation payment to PGVCL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.	
	13.2 DISCOM Event of Default	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPG is unable to recover the amount outstanding to the RPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPG in this regard; or (iii) except where due to any RPG's failure to comply with its obligations, DISCOM is in material breach of any of its obligations pursuant to this Agreement, and such material breach is not rectified by DISCOM within sixty	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 11, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or (iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or	This complete clause is replaced as per existing practice

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		(60) days of receipt of notice in this regard from the RPG to DISCOM; or if • DISCOM becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or • any winding up or bankruptcy or insolvency order is passed against DISCOM, or • DISCOM goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a DISCOM Event of Default, where such dissolution or liquidation of DISCOM or DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to DISCOM and expressly assumes all obligations of DISCOM and is in a position to perform them; or; (iv) Occurrence of any other event which is specified in this Agreement to be a material breach or default of DISCOM.	reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them	
		13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	These complete clause are replaced as

2653

Comparison of the major modification made in the Model PPA of Component A and Component CC- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
				per existing practice
ARTICLE 14		ARTICLE 14: LIABILITY AND INDEMNIFICATION	ARTICLE 14: LIABILITY AND INDEMNIFICATION	These complete clause are replaced as per existing practice
ARTICLE 15		ARTICLE 15: ASSIGNMENTS AND CHARGES	ARTICLE 15: ASSIGNMENTS AND CHARGES	These complete clause are replaced as per existing practice
ARTICLE 16		ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	These complete clause are replaced as per existing practice
ARTICLE 17:		ARTICLE 17: MISCELLANEOUS PROVISIONS	ARTICLE 17: MISCELLANEOUS PROVISIONS	These complete clause are replaced as per existing practice

2654

Tender no.TN-10

Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
1	TN-10	ARIHAA VENTURES PRIVATE LIMITED	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as LoI not accepted by bidder		2.0	2.0
2	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
3	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
4	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
5	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
6	TN-10	Ambit Energy Pvt. Ltd.	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
7	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
8	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
9	TN-10	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
10	TN-10	ARM RENEWABLES	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
11	TN-10	BABA FARID ROLLER FLOUR & GEN. MILLS	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		6.0	6.0
12	TN-10	MAKE IT INSULATION	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
13	TN-10	STEEFE STEEL CAST	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
14	TN-10	TOPLAND ENGINES PVT. LTD.	PG-FLS-TN10-1	6.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		6.0	6.0

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
15	TN-10	Uratom solar (India) Pvt. Ltd	PG-FLS-TN10-3	0.5	19/06/2024	11/07/2024	Yes	2158	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
16	TN-10	BHUV KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Lol not accepted by bidder		2.0	2.0
17	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
18	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
19	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
20	TN-10	JAYANTILAL HANSARAJBHI VEKARIYA	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
21	TN-10	NITINKUMAR PARBATBHAI DESAI	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
22	TN-10	SIDDHAPURA KAPILBHAI RATIBHAI	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
23	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
24	TN-10	ALPABEN B SELADIYA	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
25	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
26	TN-10	Sunflare Energy	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
27	TN-10	RUSHIKESH ENTERPRISE	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
28	TN-10	SITARAM TEXTILE	PG-FLS-TN10-4	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
29	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-5	2.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
30	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-6	1.5	19/06/2024	11/07/2024	Yes	2204	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5

2656

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
31	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-6	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
32	TN-10	RUSHIKESH ENTERPRISE	PG-FLS-TN10-6	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
33	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-7	0.5	19/06/2024	11/07/2024	Yes	2204	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
34	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-8	1.0	19/06/2024	11/07/2024	Yes	2239	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
35	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-9	1.0	19/06/2024	11/07/2024	Yes	2239	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
36	TN-10	BHUVA KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-9	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
37	TN-10	Sunflare Energy	PG-FLS-TN10-9	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
38	TN-10	WINDSON GLOBAL PRIVATE LIMITED	PG-FLS-TN10-9	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
39	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-10	3.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
40	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-10	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
41	TN-10	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-10	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
42	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-10	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
43	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-11	1.5	19/06/2024	11/07/2024	Yes	2239	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5

2657

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
44	TN-10	WINDSON GLOBAL PRIVATE LIMITED	PG-FLS-TN10-12	0.5	19/06/2024	11/07/2024	Yes	2279	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
45	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-12	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
46	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-14	1.0	19/06/2024	11/07/2024	Yes	2239	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
47	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-14	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
48	TN-10	vinod construction	PG-FLS-TN10-15	1.0	19/06/2024	11/07/2024	Yes	2295	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
49	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-15	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
50	TN-10	DAVE DADA FOODS	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024	Yes	2296	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
51	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
52	TN-10	JENIL FAB	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
53	TN-10	SUNTRAC SOLAR	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
54	TN-10	ASTHA POLYMERS	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
55	TN-10	JAYANTILAL HANSARAJBHAI VEKARIYA	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
56	TN-10	SIDDHAPURA KAPILBHAI RATIBHAI	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
57	TN-10	NITINKUMAR PARBATBHAI DESAI	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
58	TN-10	SOLARIUM GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-16	1.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.5	1.5
59	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024	Yes	2300	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
60	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
61	TN-10	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
62	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
63	TN-10	Rank Sureshbhai Hardasbhai	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
64	TN-10	ISUN INFRASTRUCTURE	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
65	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
66	TN-10	M/S. V STAR SOLAR ENERGY	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
67	TN-10	SHEKHAT ROLLFORM	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
68	TN-10	Sahajanand Green Energy	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
69	TN-10	PROZEAL GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
70	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
71	TN-10	RAYNEX POWER SOLUTION PRIVATE LIMITED	PG-FLS-TN10-17	3.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.5	3.5
72	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-18	0.5	19/06/2024	11/07/2024	Yes	2303	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
73	TN-10	NEIGHBOURHOOD GROCER LLP	PG-FLS-TN10-18	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
74	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-18	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
75	TN-10	BHUVKA KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-19	1.5	19/06/2024	11/07/2024	Yes	2304	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5

2659

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
76	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-19	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
77	TN-10	AYUSHI CORPO PRIVATE LIMITED	PG-FLS-TN10-19	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
78	TN-10	Srushti Energy	PG-FLS-TN10-19	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
79	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-20	0.5	19/06/2024	11/07/2024	Yes	2303	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
80	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-20	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
81	TN-10	BHUV KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-21	1.0	19/06/2024	11/07/2024	Yes	2304	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
82	TN-10	SATYAM SALES	PG-FLS-TN10-21	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
83	TN-10	Diyora shardaben pragjibhai	PG-FLS-TN10-22	0.5	19/06/2024	11/07/2024	Yes	2305	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
84	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-22	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
85	TN-10	HILTON INFOTECH	PG-FLS-TN10-22	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
86	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-22	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
87	TN-10	ACHARYA HINABEN HITESHBHAI	PG-FLS-TN10-23	0.5	19/06/2024	11/07/2024	Yes	2307	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
88	TN-10	RUSHIKESH ENTERPRISE	PG-FLS-TN10-23	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
89	TN-10	HILTON INFOTECH	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024	Yes	2308	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
90	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
91	TN-10	STUTIBEN RANDEEPSINH WALA	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
92	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
93	TN-10	RAYCAL POWER INFRA PRIVATE LIMITED	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
94	TN-10	AJITSINH BHIKHUBHA GOHIL	PG-FLS-TN10-27	1.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.0	1.0
95	TN-10	KACHCHH GREEN ENERGY LLP	PG-FLS-TN10-28	0.5	19/06/2024	11/07/2024	Yes	2309	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
96	TN-10	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-28	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
97	TN-10	PATEL SOLAR ENERGY	PG-FLS-TN10-28	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
98	TN-10	JAY MATAJI CONSTRUCTION	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024	Yes	2311	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
99	TN-10	JAY DWARKADHISH ENTERPRISE	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
100	TN-10	BHIMBHAI RANUBHAI KHUMAN	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024	Yes	2310	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	1.5	1.5
101	TN-10	KISHANBHAI NAVINBHAI GINOYA	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
102	TN-10	PUNIT PRABHASHANKAR DAVE	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
103	TN-10	SHREE GANESH PETROLEUM	PG-FLS-TN10-29	1.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.5	1.5
104	TN-10	DHANLAXMI AUTOMOBILES	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024	Yes	2314	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
105	TN-10	MOVIL RUBTECH INDIA LLP	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024	Yes	2333	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
106	TN-10	SHREE DHANLAXMI AUTO	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024	Yes	2334	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
107	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
108	TN-10	SHINGALA HARDIKBHAI BABUBHAI	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5

2661

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
109	TN-10	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
110	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
111	TN-10	PROZEAL GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
112	TN-10	AADINATH INVESTMENTS	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
113	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
114	TN-10	JJ PV SOLAR LIMITED	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
115	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
116	TN-10	ARM RENEWABLES	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
117	TN-10	SHINGALA JITESH BABUBHAI	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
118	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
119	TN-10	SITARAM TEXTILE	PG-FLS-TN10-30	3.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
120	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-31	2.5	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
121	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-31	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
122	TN-10	SUNTRAC SOLAR	PG-FLS-TN10-31	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
123	TN-10	SONU HANDICRAFTS	PG-FLS-TN10-31	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
124	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-31	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5

2662

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
125	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-32	3.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
126	TN-10	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-32	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
127	TN-10	ARM RENEWABLES	PG-FLS-TN10-32	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
128	TN-10	SUNTRAC SOLAR	PG-FLS-TN10-33	0.5	19/06/2024	11/07/2024	Yes	2365	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
129	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-33	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
130	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-33	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
131	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-34	0.5	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
132	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-34	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
133	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-35	0.5	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
134	TN-10	SUNTRAC SOLAR	PG-FLS-TN10-35	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
135	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-35	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
136	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	6.5	6.5	6.5
137	TN-10	JJ PV SOLAR LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
138	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5

2663

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
139	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
140	TN-10	KRISHNA HANDLOOM	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
141	TN-10	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
142	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
143	TN-10	JNB CONSTRUCTION	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
144	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
145	TN-10	RAGHUVIR DEVELOPERS AND BUILDERS	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
146	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
147	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
148	TN-10	OM SAI LATEST CREATION	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
149	TN-10	Tirupati Agri Inputs	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
150	TN-10	B.G.STAR DIAMOND	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
151	TN-10	ARAV CREATION	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
152	TN-10	ELITE TRADE LINKS	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
153	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-37	6.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		6.5	6.5
154	TN-10	BHIMANI ENTERPRISE	PG-FLS-TN10-38	0.5	19/06/2024	11/07/2024	Yes	2366	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5

2664

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
155	TN-10	ROYAL PLOTS LLP	PG-FLS-TN10-38	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
156	TN-10	AFZALHUSEN YUSUF SANGAR	PG-FLS-TN10-38	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
157	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-40	1.5	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
158	TN-10	D D ENTERPRICE	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024	Yes	2371	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
159	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
160	TN-10	AJITSINH BHIKHUBHA GOHIL	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
161	TN-10	JJ PV SOLAR LIMITED	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
162	TN-10	RAGHUVIR DEVELOPERS AND BUILDERS	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
163	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
164	TN-10	SHREE QUARRY WORKS	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder & both bids of this bidder was merged with offered capacity as a 2 MW (offered 1 MW + 1 MW) capacity		1.0	1.0
165	TN-10	SHREE QUARRY WORKS	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024					1.0	1.0
166	TN-10	PANDAV INDUSTRIES	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
167	TN-10	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
168	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0

2665

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
169	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
170	TN-10	ARM RENEWABLES	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
171	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
172	TN-10	OM SAI LATEST CREATION	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
173	TN-10	REAL CHOICE CORPORATION	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
174	TN-10	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
175	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
176	TN-10	ELITE TRADE LINKS	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
177	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-41	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
178	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-42	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
179	TN-10	Pushkar Renewable Energy Solutions LLP	PG-FLS-TN10-42	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
180	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-42	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
181	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-43	3.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
182	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-43	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
183	TN-10	Pushkar Renewable Energy Solutions LLP	PG-FLS-TN10-43	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0

2666

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
184	TN-10	ADITYA MARINE LIMITED	PG-FLS-TN10-43	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		3.0	3.0
185	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-43	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		3.0	3.0
186	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-44	1.5	19/06/2024	11/07/2024	Yes	2375	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
187	TN-10	ADITYA MARINE LIMITED	PG-FLS-TN10-44	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.5	1.5
188	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-45	3.0	19/06/2024	11/07/2024	Yes	2300	Responsive bid as Lol accepted by bidder as per T&C of RFS	3.0	3.0	3.0
189	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-45	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		3.0	3.0
190	TN-10	Pushkar Renewable Energy Solutions LLP	PG-FLS-TN10-45	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		3.0	3.0
191	TN-10	Porus Agri Export	PG-FLS-TN10-45	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		3.0	3.0
192	TN-10	DAVE DADA FOODS	PG-FLS-TN10-46	1.0	19/06/2024	11/07/2024	Yes	2296	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
193	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-46	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
194	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-46	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
195	TN-10	KATRIYA KANUBHAI DULABHAI	PG-FLS-TN10-46	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
196	TN-10	KIRITBHAI MOHANBHAI CHAUHAN	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024	Yes	2378	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
197	TN-10	DAVE DADA FOODS	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
198	TN-10	JAY DWARKADHISH ENTERPRISE	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
199	TN-10	KRISHA CREATION	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
200	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5

2667

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
201	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-47	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
202	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024	Yes	2336	Responsive bid as Lol accepted by bidder as per T&C of RFS	5.0	5.0	5.0
203	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		5.0	5.0
204	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		5.0	5.0
205	TN-10	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
206	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		5.0	5.0
207	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		4.0	4.0
208	TN-10	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		4.0	4.0
209	TN-10	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
210	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		4.0	4.0
211	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		5.0	5.0
212	TN-10	SAKHIYA GAURAV ASHOKBHAI	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
213	TN-10	SAKHIYA VIJAYBHAI CHANABHAI	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder & both bids of this bidder were		1.0	1.0

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
214	TN-10	SAKHIYA VIJAYBHAI CHANABHAI	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			to the bidder & both bids of this bidder was merged with offered capacity as a 2 MW (offered 1 MW + 1 MW) capacity		1.0	1.0
215	TN-10	BALYA BHAVESHKUMAR BHOLABHAI	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
216	TN-10	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		5.0	5.0
217	TN-10	KORAAM INFRASTRUCTURE PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		5.0	5.0
218	TN-10	AADINATH INVESTMENTS	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		5.0	5.0
219	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		5.0	5.0
220	TN-10	Rank Sureshbhai Hardasbhai	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
221	TN-10	LAKHANI BHADRESHBHAI RAMJIBHAI	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
222	TN-10	ELITE TRADE LINKS	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		5.0	5.0
223	TN-10	PROZEAL GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
224	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
225	TN-10	SITARAM TEXTILE	PG-FLS-TN10-48	5.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
226	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-49	1.0	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
227	TN-10	DIPAK HIMATLAL SUTHAR	PG-FLS-TN10-49	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
228	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-50	3.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0

2669

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
229	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-50	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
230	TN-10	VIVAAN SOLAR PRIVATE LIMITED	PG-FLS-TN10-50	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
231	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-50	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
232	TN-10	KHIVRAJ MOTORS	PG-FLS-TN10-50	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
233	TN-10	Porus Agri Export	PG-FLS-TN10-51	1.5	19/06/2024	11/07/2024	Yes	2380	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
234	TN-10	DIPAK HIMATLAL SUTHAR	PG-FLS-TN10-52	1.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
235	TN-10	SAMTA TEXTILE PRIVATE LIMITED	PG-FLS-TN10-52	1.0	19/06/2024	11/07/2024	Yes	2382	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
236	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-55	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
237	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-56	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
238	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-60	1.5	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
239	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-60	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
240	TN-10	REEVA ENERGY DEVELOPMENT	PG-FLS-TN10-60	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
241	TN-10	KISHAN MACHINERY STORE	PG-FLS-TN10-60	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
242	TN-10	Srushti Energy	PG-FLS-TN10-60	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
243	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-61	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5

2670

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
244	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
245	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
246	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
247	TN-10	Parsana Sanjaykumar Haribhai	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
248	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
249	TN-10	PROZEAL GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
250	TN-10	ARM RENEWABLES	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
251	TN-10	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
252	TN-10	BABA FARID ROLLER FLOUR & GEN. MILLS	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
253	TN-10	DIGITAL SERVICES	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
254	TN-10	Nesar Energy	PG-FLS-TN10-64	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.0	3.0
255	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
256	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
257	TN-10	PARIJAT SOLAR ENERGY LLP	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0

2671

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
258	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
259	TN-10	VIVAAN SOLAR PRIVATE LIMITED	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
260	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
261	TN-10	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
262	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
263	TN-10	INOX SOLAR ENERGY	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
264	TN-10	SOLWAVE ENERGY EQUIPMENT	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
265	TN-10	Ramani Neel Arvindbhai	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
266	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-66	3.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.0	3.0
267	TN-10	MAHENDRA BHAILALBHAI SARDHARA	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as LoI not accepted by bidder		1.0	1.0
268	TN-10	SARDHARA BHARGAV RAJESHBHAI	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
269	TN-10	SARDHARA NEHA AJAY	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
270	TN-10	SARDHARA VINUBHAI CHUNIBHAI	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
271	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
272	TN-10	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0

272

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
273	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
274	TN-10	TAPOVAN DEVELOPERS	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
275	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
276	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-69	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
277	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-70	2.0	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
278	TN-10	Viral Infrastructure	PG-FLS-TN10-70	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
279	TN-10	ETECH ENERGY INFRA	PG-FLS-TN10-70	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
280	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-70	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
281	TN-10	Sunflare Energy	PG-FLS-TN10-70	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
282	TN-10	SOLWAVE ENERGY EQUIPMENT	PG-FLS-TN10-72	1.0	19/06/2024	11/07/2024	Yes	2400	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
283	TN-10	VIVAAN SOLAR PRIVATE LIMITED	PG-FLS-TN10-74	3.5	19/06/2024	11/07/2024	Yes	2401	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
284	TN-10	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-74	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
285	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-76	2.0	19/06/2024	11/07/2024	Yes	2417	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
286	TN-10	JAIHIND WAREHOUSING	PG-FLS-TN10-77	2.5	19/06/2024	11/07/2024	Yes	2438	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
287	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-77	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5

2673

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
288	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-77	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
289	TN-10	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	PG-FLS-TN10-77	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
290	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
291	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
292	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
293	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
294	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
295	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-79	3.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.0	3.0
296	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	6.0	6.0	6.0
297	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
298	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0

2674

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
299	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
300	TN-10	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
301	TN-10	Kaneriya Jasmina Deepakbhai	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
302	TN-10	Koradiya Bhavishaben Alpeshkumar	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
303	TN-10	KOSOL ENERGIE PVT. LTD.	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
304	TN-10	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
305	TN-10	SAGAR MARINE IMPEX	PG-FLS-TN10-80	6.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		6.0	6.0
306	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-81	2.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
307	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-81	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
308	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-81	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
309	TN-10	SAMPADA ENTERPRISE	PG-FLS-TN10-81	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
310	TN-10	SAGAR MARINE IMPEX	PG-FLS-TN10-82	1.5	19/06/2024	11/07/2024	Yes	2441	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
311	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-82	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
312	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-86	6.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	6.5	6.5	6.5

2675

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
313	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-86	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
314	TN-10	VIVAAN SOLAR PRIVATE LIMITED	PG-FLS-TN10-86	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
315	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-86	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.5	6.5
316	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-86	6.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
317	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-87	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
318	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-87	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
319	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-87	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
320	TN-10	ANIKA GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-87	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
321	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-87	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
322	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-89	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
323	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-89	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
324	TN-10	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	PG-FLS-TN10-89	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0

276

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
325	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-89	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
326	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-89	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
327	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-90	3.0	19/06/2024	11/07/2024	Yes	2442	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
328	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-90	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
329	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
330	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
331	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
332	TN-10	BABA FARID ROLLER FLOUR & GEN. MILLS	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
333	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
334	TN-10	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-91	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
335	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-92	3.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5

277

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
336	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-92	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
337	TN-10	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-92	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
338	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-92	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
339	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-93	3.0	19/06/2024	11/07/2024	Yes	2442	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
340	TN-10	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-93	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
341	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-93	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
342	TN-10	SHREE VALLABH TRADE LINKS	PG-FLS-TN10-93	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
343	TN-10	RD PAYTECH PRIVATE LIMITED	PG-FLS-TN10-93	3.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
344	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-95	1.0	19/06/2024	11/07/2024	Yes	2445	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
345	TN-10	AVANI ENTERPRISE	PG-FLS-TN10-95	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
346	TN-10	BUSHNELL TECHNIK LLP	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024	Yes	2446	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
347	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
348	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
349	TN-10	Porus Agri Export	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
350	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0

2678

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
351	TN-10	Kaneriya Jasmina Deepakbhai	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
352	TN-10	Koradiya Bhavishaben Alpeshkumar	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
353	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
354	TN-10	Girnar Solar Energy	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
355	TN-10	Faldu Rajesh Bavanjibahi	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
356	TN-10	SUN ENERGY	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
357	TN-10	Vanraj Solar Energy	PG-FLS-TN10-96	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
358	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-97	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
359	TN-10	BABA FARID ROLLER FLOUR & GEN. MILLS	PG-FLS-TN10-97	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
360	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	6.0	6.0	6.0
361	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
362	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
363	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
364	TN-10	KALTHIA ENGINEERING & CONSTRUCTION LTD	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		6.0	6.0
365	TN-10	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
366	TN-10	M. M. Parmar	PG-FLS-TN10-98	6.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.5	1.5
367	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-100	2.0	19/06/2024	11/07/2024	Yes	2417	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0

2679

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
368	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-100	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
369	TN-10	Parsana Yash Hiteshbhai	PG-FLS-TN10-101	1.0	19/06/2024	11/07/2024	Yes	2447	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
370	TN-10	B B INDUSTRIES	PG-FLS-TN10-101	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
371	TN-10	Vanraj Solar Energy	PG-FLS-TN10-101	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
372	TN-10	SUN ENERGY	PG-FLS-TN10-101	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
373	TN-10	Girnar Solar Energy	PG-FLS-TN10-101	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
374	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	8.0	8.0	8.0
375	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		8.0	8.0
376	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		8.0	8.0
377	TN-10	KOSE POWER PVT. LTD.	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
378	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		8.0	8.0
379	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
380	TN-10	NITIN CONSTRUCTION CO NO 2	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
381	TN-10	SHILPABEN TULSIDAS DHOLAKIA	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
382	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		8.0	8.0

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
383	TN-10	BAGORA DEHYDRATES	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		8.0	8.0
384	TN-10	Unilink Engineering Corporation Pvt ltd	PG-FLS-TN10-102	8.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
385	TN-10	ANKESH JAYANTIBHAI DOBARIYA	PG-FLS-TN10-104	2.0	19/06/2024	11/07/2024			Non responsive as LoI not accepted by bidder		1.0	1.0
386	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-104	2.0	19/06/2024	11/07/2024	Yes	2454	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
387	TN-10	Deepkumar Bharatbhai Kanjiya	PG-FLS-TN10-104	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
388	TN-10	Meet Chhaganbhai Aghera	PG-FLS-TN10-104	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
389	TN-10	Porus Agri Export	PG-FLS-TN10-105	1.0	19/06/2024	11/07/2024	Yes	2380	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
390	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-105	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
391	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-106	2.0	19/06/2024	11/07/2024	Yes	2417	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
392	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-107	3.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
393	TN-10	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	PG-FLS-TN10-107	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
394	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-107	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
395	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024	Yes	2455	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
396	TN-10	Karan Construction Co.	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
397	TN-10	Saparia Sandipkumar Chimanlal	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
398	TN-10	Kadivar Ketanbhai	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5

2681

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
399	TN-10	Rabadiya Kaushikbhai Bhanjibhai	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
400	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-109	1.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.0	1.0
401	TN-10	JAIHIND PETROLEUM	PG-FLS-TN10-112	2.5	19/06/2024	11/07/2024	Yes	2456	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
402	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-112	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
403	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-113	2.0	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
404	TN-10	Sunflare Energy	PG-FLS-TN10-116	1.5	19/06/2024	11/07/2024	Yes	2459	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
405	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-116	1.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.5	1.5
406	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
407	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
408	TN-10	BRAHMARSHI SOLAR ENERGY LLP	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
409	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
410	TN-10	MAHADEV CATTLE FEED	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0

2682

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
411	TN-10	STEEFE STEEL CAST	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
412	TN-10	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
413	TN-10	AVANI ENTERPRISE	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
414	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
415	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
416	TN-10	Nancy Energy	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
417	TN-10	MANORAMYA BUILDERS AND DEVELOPERS	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
418	TN-10	HI TECH SOLAR	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
419	TN-10	DEV ENERGY	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
420	TN-10	Girnar Solar Energy	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
421	TN-10	RUPAPARA CHANDRIKABEN RAJESHKUMAR	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
422	TN-10	SUN ENERGY	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
423	TN-10	Vanraj Solar Energy	PG-FLS-TN10-117	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		0.5	0.5
424	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-118	3.5	19/06/2024	11/07/2024	Yes	2442	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
425	TN-10	BRAHMARSHI SOLAR ENERGY LLP	PG-FLS-TN10-118	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
426	TN-10	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	PG-FLS-TN10-118	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
427	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-118	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
428	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-118	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5

2683

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
429	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-119	2.0	19/06/2024	11/07/2024	Yes	2462	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
430	TN-10	ANIKA GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-119	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
431	TN-10	VINAYAK INFRA TECHS	PG-FLS-TN10-120	1.0	19/06/2024	11/07/2024	Yes	2455	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
432	TN-10	GIRIRAJ SINH KIRITSINH JADEJA	PG-FLS-TN10-120	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
433	TN-10	Saparia Shilakumari Chimanbhai	PG-FLS-TN10-120	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
434	TN-10	Dharti Sandipkumar Saparia	PG-FLS-TN10-120	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
435	TN-10	Nancy Energy	PG-FLS-TN10-120	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
436	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-121	1.5	19/06/2024	11/07/2024	Yes	2454	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
437	TN-10	SUN ENERGY	PG-FLS-TN10-121	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
438	TN-10	AYUSHI CORPO PRIVATE LIMITED	PG-FLS-TN10-121	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
439	TN-10	RUPAPARA CHANDRIKABEN RAJESHKUMAR	PG-FLS-TN10-121	1.5	19/06/2024	11/07/2024			Non Responsive due to bidder has not paid EMD		1.5	-
440	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-123	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
441	TN-10	Momai Pole Factory	PG-FLS-TN10-123	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
442	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-124	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
443	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	7.0	7.0	7.0

264

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
444	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		7.0	7.0
445	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		7.0	7.0
446	TN-10	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		7.0	7.0
447	TN-10	INQILAB ENGINEERING PRIVATE LIMITED	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
448	TN-10	SAGAR MARINE IMPEX	PG-FLS-TN10-125	7.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		7.0	7.0
449	TN-10	BARAIYA PINTU NARBHERAMBHAI	PG-FLS-TN10-126	1.0	19/06/2024	11/07/2024	Yes	2481	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
450	TN-10	ABHIJIT VANRAJ VANZARA	PG-FLS-TN10-126	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
451	TN-10	AYUSHI CORPO PRIVATE LIMITED	PG-FLS-TN10-126	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
452	TN-10	ISUN INFRASTRUCTURE	PG-FLS-TN10-126	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
453	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-127	2.5	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
454	TN-10	PROTECTRON ELECTROMECH PRIVATE LIMITED	PG-FLS-TN10-131	3.0	19/06/2024	11/07/2024	Yes	2483	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
455	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024	Yes	2442	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
456	TN-10	SONU HANDICRAFTS	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
457	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0

2685

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
458	TN-10	ANIKA GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
459	TN-10	GAUTAM FREIGHT PRIVATE LIMITED	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
460	TN-10	KRISHA CREATION	PG-FLS-TN10-134	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
461	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-135	1.5	19/06/2024	11/07/2024	Yes	2375	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
462	TN-10	Parsana Mandip Hiteshbhai	PG-FLS-TN10-137	1.0	19/06/2024	11/07/2024	Yes	2537	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
463	TN-10	ISUN INFRASTRUCTURE	PG-FLS-TN10-137	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
464	TN-10	YASH ENERGY	PG-FLS-TN10-138	1.0	19/06/2024	11/07/2024	Yes	2545	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.0	1.0	1.0
465	TN-10	Paravti Green Energy	PG-FLS-TN10-138	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
466	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024	Yes	2367	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
467	TN-10	BHUVA KALPESHBHAI PRAVINBHAI	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
468	TN-10	Vanraj Solar Energy	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
469	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
470	TN-10	RUPAPARA CHANDRIKABEN RAJESHKUMAR	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
471	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
472	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
473	TN-10	REEVA ENERGY DEVELOPMENT	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0

2686

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
474	TN-10	AYUSHI CORPO PRIVATE LIMITED	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
475	TN-10	SHREE VALLABH TRADE LINKS	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
476	TN-10	SAKHIYA GAURAV ASHOKBHAI	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
477	TN-10	SAKHIYA PRAVINBHAI C	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
478	TN-10	Kaneriya Jasmina Deepakbhai	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
479	TN-10	Koradiya Bhavishaben Alpeshkumar	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
480	TN-10	CHHAIYA PRASHANT GOVINDBHAI	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
481	TN-10	Girnar Solar Energy	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
482	TN-10	Faldu Rajesh Bavanjibahi	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
483	TN-10	SUN ENERGY	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
484	TN-10	RD PAYTECH PRIVATE LIMITED	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
485	TN-10	PANSURIYA KUSUMBEN RAMESHBHAI	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.0	1.0
486	TN-10	RADHE SOLAR POWER	PG-FLS-TN10-139	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.0	1.0
487	TN-10	Porus Agri Export	PG-FLS-TN10-140	0.5	19/06/2024	11/07/2024	Yes	2380	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
488	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-140	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
489	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-141	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
490	TN-10	Maruti Fashion	PG-FLS-TN10-143	0.5	19/06/2024	11/07/2024	Yes	2546	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
491	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-143	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5

2687

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
492	TN-10	Sunshree Solar Park	PG-FLS-TN10-144	0.5	19/06/2024	11/07/2024	Yes	2547	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
493	TN-10	SHREE CREATION	PG-FLS-TN10-144	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
494	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
495	TN-10	HUMAL JAY	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
496	TN-10	KRISHNA HANDLOOM	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
497	TN-10	BRAHMARSHI SOLAR ENERGY LLP	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
498	TN-10	RAGHUVIR DEVELOPERS AND BUILDERS	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
499	TN-10	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
500	TN-10	HARIOM SYNTHETICS	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
501	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
502	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
503	TN-10	KAILASH TEXTILES	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
504	TN-10	MAHUVA AGRO CLUSTERS	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
505	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
506	TN-10	OM SAI LATEST CREATION	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0

2688

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
507	TN-10	ELITE TRADE LINKS	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
508	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
509	TN-10	SITARAM TEXTILE	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
510	TN-10	BHIMANI ENTERPRISE	PG-FLS-TN10-147	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
511	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024	Yes	2336	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.5	3.5	3.5
512	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
513	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
514	TN-10	SHINGALA CHETANBHAI D	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
515	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
516	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
517	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
518	TN-10	Rank Sureshbhai Hardasbhai	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
519	TN-10	JENIL FAB	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
520	TN-10	SHINGALA RAJESHBHAI RAVJIBHAI	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
521	TN-10	SHINGALA HITENKUMAR M	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
522	TN-10	MAHUVA AGRO CLUSTERS	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5

2681

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
523	TN-10	DHYAN TEXTILE	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
524	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
525	TN-10	ELITE TRADE LINKS	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.5	3.5
526	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-148	3.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.5	3.5
527	TN-10	DHYAN TEXTILE	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024	Yes	2548	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
528	TN-10	D D ENTERPRICE	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
529	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
530	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
531	TN-10	FAKKADNATH INDUSTRIES	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
532	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
533	TN-10	JENIL FAB	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
534	TN-10	AHIR PRATAP PETHABHAI	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
535	TN-10	BHIMANI ENTERPRISE	PG-FLS-TN10-149	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
536	TN-10	AHIR PRATAP PETHABHAI	PG-FLS-TN10-150	0.5	19/06/2024	11/07/2024	Yes	2549	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
537	TN-10	DESAI NARENDRA V	PG-FLS-TN10-150	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
538	TN-10	DHYAN TEXTILE	PG-FLS-TN10-150	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
539	TN-10	HILTON INFOTECH	PG-FLS-TN10-150	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5

2690

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
540	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-150	0.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
541	TN-10	TEXONIC INSTRUMENTS	PG-FLS-TN10-151	2.5	19/06/2024	11/07/2024	Yes	2551	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
542	TN-10	ADITYA MARINE LIMITED	PG-FLS-TN10-152	1.5	19/06/2024	11/07/2024	Yes	2552	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
543	TN-10	NRIP ENERGY	PG-FLS-TN10-153	1.5	19/06/2024	11/07/2024	Yes	2599	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
544	TN-10	ADITYA MARINE LIMITED	PG-FLS-TN10-153	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.5	1.5
545	TN-10	JJ PV SOLAR LIMITED	PG-FLS-TN10-155	4.5	19/06/2024	11/07/2024			Non responsive as Lol not accepted by bidder		3.0	3.0
546	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-155	4.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.5	4.5
547	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-155	4.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.0	4.0
548	TN-10	PNP WORKHOLDING	PG-FLS-TN10-155	4.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
549	TN-10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	PG-FLS-TN10-155	4.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		4.5	4.5
550	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-156	2.5	19/06/2024	11/07/2024	Yes	2417	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
551	TN-10	AFZALHUSEN YUSUF SANGAR	PG-FLS-TN10-157	1.0	19/06/2024	11/07/2024	Yes	2604	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
552	TN-10	ROYAL PLOTS LLP	PG-FLS-TN10-157	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
553	TN-10	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	PG-FLS-TN10-161	2.5	19/06/2024	11/07/2024	Yes	2442	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5

2691

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
554	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-161	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
555	TN-10	DAVE DADA FOODS	PG-FLS-TN10-162	1.5	19/06/2024	11/07/2024	Yes	2296	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
556	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
557	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
558	TN-10	ACCURATE INDUSTRIES	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
559	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
560	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
561	TN-10	Bhanvadiya Gajendrabhai	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
562	TN-10	Sapariya Sarmilaben	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
563	TN-10	Savsani Sanjaykumar	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
564	TN-10	Saparia Chimanlal Dharmshi	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
565	TN-10	Dharsandiya Arvindbhai Ravjibhai	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
566	TN-10	KHIVRAJ MOTORS	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
567	TN-10	NRIP ENERGY	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
568	TN-10	REEVA ENERGY DEVELOPMENT	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
569	TN-10	Srushti Energy	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
570	TN-10	Deepkumar Bharatbhai Kanjia	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.5	1.5

2692

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qulification Criteria regarding Positive Networkth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
									Disqualified under H1 bidder criteria		1.0	1.0
571	TN-10	Meet Chhaganbhai Aghera	PG-FLS-TN10-163	2.5	19/06/2024	11/07/2024			Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
572	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-164	1.0	19/06/2024	11/07/2024	Yes	2455	Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
573	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-164	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
574	TN-10	AVANI ENTERPRISE	PG-FLS-TN10-164	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
575	TN-10	Deepkumar Bharatbhai Kanjiya	PG-FLS-TN10-164	1.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
576	TN-10	Meet Chhaganbhai Aghera	PG-FLS-TN10-164	1.0	19/06/2024	11/07/2024			Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
577	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-165	1.5	19/06/2024	11/07/2024	Yes	2454	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
578	TN-10	AKSHA FISH MEAL AND OIL	PG-FLS-TN10-166	1.5	19/06/2024	11/07/2024	Yes	2605	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
579	TN-10	VINAYAK INFRATECHS	PG-FLS-TN10-169	1.0	19/06/2024	11/07/2024	Yes	2455	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
580	TN-10	MADHAV CORPORATION	PG-FLS-TN10-170	0.5	19/06/2024	11/07/2024	Yes	2606	Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
581	TN-10	KRISHNA SYNTHETICS	PG-FLS-TN10-170	0.5	19/06/2024	11/07/2024			Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
582	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-171	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
583	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-172	2.0	19/06/2024	11/07/2024	Yes	2336	Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
584	TN-10	KRISHA CREATION	PG-FLS-TN10-172	2.0	19/06/2024	11/07/2024			Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
585	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024	Yes	2164	Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
586	TN-10	KRISHNA HANDLOOM	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024						

2693

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
587	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
588	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
589	TN-10	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
590	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
591	TN-10	GARG AD VISION PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
592	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
593	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
594	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
595	TN-10	MAHUA AGRO CLUSTERS	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
596	TN-10	PARIJAT SOLAR ENERGY LLP	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
597	TN-10	B.G.STAR DIAMOND	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		3.0	3.0
598	TN-10	ARAV CREATION	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
599	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
600	TN-10	BHIMANI ENTERPRISE	PG-FLS-TN10-174	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
601	TN-10	DAVE DADA FOODS	PG-FLS-TN10-175	1.5	19/06/2024	11/07/2024	Yes	2296	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
602	TN-10	GARG AD VISION PRIVATE LIMITED	PG-FLS-TN10-175	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5

2614

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
603	TN-10	JAYDEEPSINH HATHISINH RANA	PG-FLS-TN10-175	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.5	1.5
604	TN-10	KAILASH TEXTILES	PG-FLS-TN10-175	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.5	1.5
605	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024	Yes	2336	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
606	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
607	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
608	TN-10	Keshav Steel Corporation	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
609	TN-10	Akshar Sales	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
610	TN-10	Kajal Arvindbhai Baraiya	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
611	TN-10	KAILASH TEXTILES	PG-FLS-TN10-177	2.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.0	2.0
612	TN-10	MADHAV CORPORATION	PG-FLS-TN10-178	1.5	19/06/2024	11/07/2024	Yes	2606	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
613	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-178	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.5	1.5
614	TN-10	SHINGALA SHAILESH BHIKABHAI	PG-FLS-TN10-178	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		1.0	1.0
615	TN-10	SAKARIYA HARESHBHAI GOPALBHAI	PG-FLS-TN10-178	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		0.5	0.5
616	TN-10	NILESH NATHA BHANDERI	PG-FLS-TN10-180	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
617	TN-10	AATASH POWER PVT LTD	PG-FLS-TN10-180	0.5	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		0.5	0.5
618	TN-10	KRISHNA HANDLOOM	PG-FLS-TN10-181	3.0	19/06/2024	11/07/2024	Yes	2624	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
619	TN-10	RAVIRAJSINH SAHDEVSINH GOHIL	PG-FLS-TN10-181	3.0	19/06/2024	11/07/2024	Yes	2627	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0

2695

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
620	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-181	3.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		3.0	3.0
621	TN-10	MADHAV CORPORATION	PG-FLS-TN10-181	3.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		3.0	3.0
622	TN-10	HARIOM SYNTHETICS	PG-FLS-TN10-181	3.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		3.0	3.0
623	TN-10	GOPAL BECHARBHAI ALGOTAR	PG-FLS-TN10-182	2.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		2.0	2.0
624	TN-10	D D ENTERPRICE	PG-FLS-TN10-183	2.5	19/06/2024	11/07/2024	Yes	2371	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
625	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-183	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.5	2.5
626	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-183	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.5	2.5
627	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-183	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.5	2.5
628	TN-10	B.G.STAR DIAMOND	PG-FLS-TN10-183	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.5	2.5
629	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-184	2.0	19/06/2024	11/07/2024	Yes	2367	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
630	TN-10	WINTAS INDUSTRIES	PG-FLS-TN10-184	2.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / Lol not issued to the bidder		2.0	2.0
631	TN-10	DIPAK HIMATLAL SUTHAR	PG-FLS-TN10-185	1.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
632	TN-10	POWERTRAC INDUSTRIES LIMITED	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024	Yes	2336	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5

2696

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
633	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
634	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
635	TN-10	ANKUR D PAMBHAR	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
636	TN-10	SHINGALA BRIJESH DINESHBHAI	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		0.5	0.5
637	TN-10	AMIPARA BHARATBHAI J	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
638	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
639	TN-10	KVIK Diam	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
640	TN-10	Yogi Creation	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
641	TN-10	ANIKA GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
642	TN-10	ASTHA POLYMERS	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
643	TN-10	MKC Infrastructure Ltd.	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.5	2.5
644	TN-10	Maruti Fashion	PG-FLS-TN10-186	2.5	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		2.5	2.5
645	TN-10	JAY MATAJI CONSTRUCTION	PG-FLS-TN10-187	1.5	19/06/2024	11/07/2024	Yes	2311	Responsive bid as LoI accepted by bidder as per T&C of RFS	1.5	1.5	1.5
646	TN-10	ARJUN ENTERPRISE	PG-FLS-TN10-187	1.5	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.5	1.5
647	TN-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024	Yes	2164	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
648	TN-10	GARG AD VISION PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
649	TN-10	ONIX TRANS ENERGY PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0

2697

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation (Date of Price Bid Opening)	Details of Technical bid evaluation		Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Amount in Lacs
							Meeting of Technical Criteria					
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supportin g Documen t w.r.t Criteria				
650	TN-10	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
651	TN-10	AADINATH INVESTMENTS	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
652	TN-10	FAKKADNATH INDUSTRIES	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		2.0	2.0
653	TN-10	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
654	TN-10	OPERA-INFRASTRUCTURES LLP	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
655	TN-10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
656	TN-10	RAGHUVIR AVENUES PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
657	TN-10	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		1.0	1.0
658	TN-10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
659	TN-10	PARIJAT SOLAR ENERGY LLP	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Bucket filled, Counter offer / LoI not issued to the bidder		4.0	4.0
660	TN-10	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
661	TN-10	ARAV CREATION	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		1.0	1.0
662	TN-10	B.G.STAR DIAMOND	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		3.0	3.0
663	TN-10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	PG-FLS-TN10-188	4.0	19/06/2024	11/07/2024			Disqualified under H1 bidder criteria		4.0	4.0
664	TN-10	DIPAK HIMATLAL SUTHAR	PG-FLS-TN10-189	1.0	19/06/2024	11/07/2024			Non responsive as Counter offer not accepted by bidder		1.0	1.0
665	TN-10	SONU HANDICRAFTS	PG-FLS-TN10-191	2.5	19/06/2024	11/07/2024	Yes	2629	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5

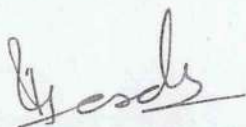
2698

Certificate for Tender TN-10

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
E-sarkar Office Note-8638	Prelim	21-05-24	Preli. bid scrutiny & Bid Committee report dtd.19-06-2024 Total Bids : 665
E-sarkar Office Note-9931, 10332	Technical	19-06-24	Preli. bid evaluation and opening of technical bid & Bid Committee report dtd.11-07-2024 Total Bids: 665 Total Bids merged: 2 Non-responsive bids under prelim scrutiny: 1 Qualified for opening of technical bid: 662
E-sarkar Office Note-10584	Price Bid	11-07-24	Technical evaluation and opening of price-bid & Bid Committee report dtd.15-07-2024 Total Bids : 662 Qualified for Price-bid evaluation : 662 Disqualified under H1 bids and no price offer by bidder : 46 Net Eligible Bids after H1 bids Disqualification : 616
E-sarkar Office Note-10584	Reverse Auction	16-07-24, 18-07-24 & 19-07-24	E-Reverse Auction of 585 nos of bids of 107 nos of plants. Bid Committee report dtd.20-07-2024
E-sarkar Office Note-11072 Board Meeting-163.27.2493, dtd.29-7-2024 PGVCL's Board Resolution -20-08-24	Counter offer Lol	21-8-24 to 11-9-24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.20-09-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per PGVCL's Board resolution dtd.20-08-2024 to issue Lol to the bidders who have quoted tariff up to Rs.3.00/unit and for the bidders who have quoted in excess of Rs.3.00/unit, counter offer to be asked from the bidder and based on consent PGVCL to issue Lol to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above Rs.3.00/unit, counter offer at L-1 bidder's rate or Rs.3.00/unit whichever is lower, were issued by the petitioner in all the applicable cases under bucket filling mechanism as per the provision of the tender.



Chief Engineer (Project and R&C)
PGVCL, Corporate office, Rajkot

PM KUSUM-C FLS Tender No.TN-10

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quote d on-line (Rs./K WH)	Tariff rate at which Counter offer is issued by PGVCL (Rs./KWH)	Tariff rate at which LOI is issued by PGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by PGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
1	TN-10	PG-FLS-TN10-3	Uratom solar (India) Pvt. Ltd	0.5	Responsive	Responsive	0.5	0.5	3.48	3.00	3.00	0.5	3.00	0.5	LoI Accepted
2	TN-10	PG-FLS-TN10-5	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	Responsive	Responsive	2.5	2.5	2.78		2.78	2.5	2.78	2.5	LoI Accepted
3	TN-10	PG-FLS-TN10-7	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	Responsive	Responsive	0.5	0.5	3.05	3.00	3.00	0.5	3.00	0.5	LoI Accepted
4	TN-10	PG-FLS-TN10-8	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	Responsive	Responsive	1.0	1.0	3.80	3.00	3.00	1.0	3.00	1.0	LoI Accepted
5	TN-10	PG-FLS-TN10-11	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	Responsive	Responsive	1.5	1.5	3.80	3.00	3.00	1.5	3.00	1.5	LoI Accepted
6	TN-10	PG-FLS-TN10-40	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	Responsive	Responsive	1.5	1.5	3.19	3.00	3.00	1.5	3.00	1.5	LoI Accepted
7	TN-10	PG-FLS-TN10-51	Porus Agri Export	1.5	Responsive	Responsive	1.5	1.5	3.30	3.00	3.00	1.5	3.00	1.5	LoI Accepted
8	TN-10	PG-FLS-TN10-55	AATASH POWER PVT LTD	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00					Counter offer Not Accepted
9	TN-10	PG-FLS-TN10-56	AATASH POWER PVT LTD	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00					Counter offer Not Accepted
10	TN-10	PG-FLS-TN10-61	AATASH POWER PVT LTD	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00					Counter offer Not Accepted
11	TN-10	PG-FLS-TN10-72	SOLWAVE ENERGY EQUIPMENT	1.0	Responsive	Responsive	1.0	1.0	3.51	3.00	3.00	1.0	3.00	1.0	LoI Accepted
12	TN-10	PG-FLS-TN10-76	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	Responsive	Responsive	2.0	2.0	3.31	3.00	3.00	2.0	3.00	2.0	LoI Accepted
13	TN-10	PG-FLS-TN10-106	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	Responsive	Responsive	2.0	2.0	3.31	3.00	3.00	2.0	3.00	2.0	LoI Accepted
14	TN-10	PG-FLS-TN10-113	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	Responsive	Responsive	2.0	2.0	3.17	3.00	3.00	2.0	3.00	2.0	LoI Accepted
15	TN-10	PG-FLS-TN10-124	AATASH POWER PVT LTD	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00					Counter offer Not Accepted
16	TN-10	PG-FLS-TN10-127	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	Responsive	Responsive	2.5	2.5	3.17	3.00	3.00	2.5	3.00	2.5	LoI Accepted

2701

PM KUSUM-C FLS Tender No.TN-10

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./KWH)	Tariff rate at which Counter offer is issued by PGVCL (Rs./KWH)	Tariff rate at which LOI is issued by PGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by PGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
17	TN-10	PG-FLS-TN10-131	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	Responsive	Responsive	3.0	3.0	3.05	3.00	3.00	3.0	3.00	3.0	Lol Accepted
18	TN-10	PG-FLS-TN10-135	OPERA-INFRASTRUCTURES LLP	1.5	Responsive	Responsive	1.5	1.5	2.99		2.99	1.5	2.99	1.5	Lol Accepted
19	TN-10	PG-FLS-TN10-141	AATASH POWER PVT LTD	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00					Counter offer Not Accepted
20	TN-10	PG-FLS-TN10-151	TEXONIC INSTRUMENTS	2.5	Responsive	Responsive	2.5	2.5	3.05	3.00	3.00	2.5	3.00	2.5	Lol Accepted
21	TN-10	PG-FLS-TN10-152	ADITYA MARINE LIMITED	1.5	Responsive	Responsive	1.5	1.5	3.05	3.00	3.00	1.5	3.00	1.5	Lol Accepted
22	TN-10	PG-FLS-TN10-156	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	Responsive	Responsive	2.5	2.5	3.31	3.00	3.00	2.5	3.00	2.5	Lol Accepted
23	TN-10	PG-FLS-TN10-162	DAVE DADA FOODS	1.5	Responsive	Responsive	1.5	1.5	3.10	3.00	3.00	1.5	3.00	1.5	Lol Accepted
24	TN-10	PG-FLS-TN10-165	ARJUN ENTERPRISE	1.5	Responsive	Responsive	1.5	1.5	3.50	3.00	3.00	1.5	3.00	1.5	Lol Accepted
25	TN-10	PG-FLS-TN10-166	AKSHA FISH MEAL AND OIL	1.5	Responsive	Responsive	1.5	1.5	3.05	3.00	3.00	1.5	3.00	1.5	Lol Accepted
26	TN-10	PG-FLS-TN10-169	VINAYAK INFRA TECHS	1.0	Responsive	Responsive	1.0	1.0	3.06	3.00	3.00	1.0	3.00	1.0	Lol Accepted
27	TN-10	PG-FLS-TN10-171	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	Responsive	Responsive	4.0	4.0	2.78		2.78	4.0	2.78	4.0	Lol Accepted
28	TN-10	PG-FLS-TN10-182	GOPAL BECHARBHAI ALGOTAR	2.0	Responsive	Responsive	2.0	2.0	3.40	3.00					Counter offer Not Accepted
29	TN-10	PG-FLS-TN10-185	DIPAK HIMATLAL SUTHAR	1.0	Responsive	Responsive	1.0	1.0	3.10	3.00					Counter offer Not Accepted
30	TN-10	PG-FLS-TN10-189	DIPAK HIMATLAL SUTHAR	1.0	Responsive	Responsive	1.0	1.0	3.10	3.00					Counter offer Not Accepted
31	TN-10	PG-FLS-TN10-191	SONU HANDICRAFTS	2.5	Responsive	Responsive	2.5	2.5	3.05	3.00	3.00	2.5	3.00	2.5	Lol Accepted

2701

Subject: Fw: Request for early hearing in Petition No 2398 of 2024 filed for adoption of the tariff under PM KUSUM-C- FLS

Date: Tuesday, 5 November 2024 at 8:39:25 PM India Standard Time

From: GERC

To: Wasim Ansari, Bhavesh Shah

Attachments: Letter to GERC ON early hearing 2398 of 2024 PMKUSUM-C-FLS-TN10_Signed.pdf, MNRE DO Letter 25.10.2024.pdf

Gujarat Electricity Regulatory Commission

From: CE PROJECT PGVCL <ceproject.pgvcl@gebmail.com>

Sent: Tuesday, November 5, 2024 7:44:43 PM

To: GERC <gerc@gercin.org>; Ranjeeth Kumar J. <secretary@gercin.org>

Cc: yad.ajay@ias.gov.in <yad.ajay@ias.gov.in>; 'MD PGVCL' <md.pgvcl@gebmail.com>; suman.rawat84@ias.nic.in <suman.rawat84@ias.nic.in>; df.guvnl@gebmail.com <df.guvnl@gebmail.com>; 'CE(T)GUVNL' <cetech.guvnl@gebmail.com>

Subject: Request for early hearing in Petition No 2398 of 2024 filed for adoption of the tariff under PM KUSUM-C- FLS

Respected Sir,

Please find attached herewith a letter Requesting for early hearing in Petition No 2398 of 2024 filed for adoption of the tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS of TN-10 for 125 Nos. of Solar Power Plants of 276.0 MW on 11 KV feeder through RESCO model, for solarization of various 11 KV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

With regards,

R. J. Vala

Chief Engineer(Project and R&C)
Paschim Gujarat Vij Company Ltd.
Regd.& Corporate Office,
Laxminagar, NanaMava main Road
RAJKOT 360004 (Gujarat)

<https://ddei5-0-ctp.trendmicro.com:443/wis/clicktime/v1/query?url=www.pgvcl.com&umid=C42438E5-262B-0706-8B31-CE2E6F0DD4DE&auth=182e3cf731ade472f782d9156d23151e1157032f-a0b8e7c38c72c6c6db66dd80ef9969eba;ceproject.pgvcl@gebmail.com;>
(P) 0281-2380425-27; (M) 9925203187,9925210226

For kind personal pl.

- Hon'ble chairman
- " Member
- " Member
- Secretary

Legal
Anil Kumar
Prasen
Bul
8/11/24

G.E.R.C.	
Inward No.:	5015
Date:	8 NOV 2024

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Varun
04/11/2024

	PASCHIM GUJARAT VIJ COMPANY LTD Regd. & Corporate Office, "Paschim Gujarat VijSevaSadan", Nana Mava main Road, Laxminagar, Rajkot - 360 004 CIN: U40102GJ2003SGC042908; Phone: (0281)2380425, 2380427 Email: info.pgvcl@gmail.com; Web site: www.pgvcl.com	
No. PGVCL/Project/Reg./Petition/Kusum-C FLS/2398/2857		Date:-28.11.2024

RPAD

To,
The Secretary,
Gujarat Electricity Regulatory Commission,
6th Floor, GIFT One, Road 5-C, Zone 5, Gift City,
Gandhinagar-382 355

Sub: - Confirmation of Public Notice published in the daily newspapers in the matter of Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10, dtd.29/02/2024 for 125 Nos of solar plants of total 276.0 MW, through RESCO model, for solarization of various 11 KV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India vide petition no. **2398/2024**.

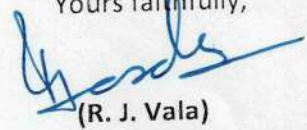
Dear Sir,

This has reference to the Oral Order dated 26th November, 2024 directing PGVCL for giving Public Advertisement. In this regard, please find enclosed herewith copies of the public notices published in daily Newspapers having wide circulation in the state, English Newspaper "Indian Express" and Gujarati Newspapers "Sandesh" & "Divya Bhaskar" on date 27th November, 2024 inviting objections/ suggestions/comments in reference to the petition no. **2398/2024** in the matter of Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10, dtd.29/02/2024 for 125 Nos of solar plants of total 276.0 MW, through RESCO model, for solarization of various 11 KV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

Copies are submitted in five copies on affidavit.

Thanking You,

Yours faithfully,



(R. J. Vala)
Chief Engineer (Project & Regulatory)
PGVCL

Encl.:- as above

For uploading on the website
of the Commission
Varun
04/11/2024

Advt. (govt) / Exe / Reg
Put in relevant
file

Legal

	G.E.R.C.
Order No.:	5435
Date:	13 DEC 2024

Recd.
03/11/24

GUJARAT ELECTRICITY REGULATORY COMMISSION**GANDHINAGAR****Petition No. 2398 Of 2024**

IN THE MATTER OF:

Filing of Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10 for 125 Nos of solar plants of total 276.0 MW, through RESCO model, for solarization of various 11 KV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

AND

IN THE MATTER OF:-

PASCHIM GUJARAT VIJ COMPANY LIMITED
PASCHIM GUJARAT VIJ SEVA SADAN,
OFF. NANA MAVA MAIN ROAD,
LAXMINAGAR, RAJKOT-36004



..Petitioner

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS
in compliance to Hon'ble Commission's Oral Order dated 26.11.2024 in
Petition No. 2398 / 2024

PREAMBLE:

Petitioner has filed Petition no. 2398 of 2024 before this Hon'ble Commission seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10 for 125 Nos of S/S Level solar plants of total 276.0 MW, through RESCO model, for solarization of various 11 KV feeders in PGVCL for



implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.

The Petitioner most respectfully and humbly submits that as directed by the Hon'ble Commission, the Petitioner has published the Public Notice inviting Comments/Suggestions from the Stakeholders on the petition registered as 2398 of 2024, in the matter of adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/Project/ DSM/ PM-KUSUM-C-FLS/TN-10 for 125 Nos of S/S Level solar plants of total 276.0 MW, through RESCO model, for solarization of various 11 KV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India, on Dated 27th November, 2024 in an English newspaper "Indian Express" and Gujarati newspapers "Sandesh" and Gujarati newspaper "Divya Bhaskar" having wide circulation in the state.

The Cutting of the relevant newspapers dated 27.11.2024 are marked as Annexure - I, II & III and submitted herewith for perusal of the Hon'ble Commission.

Declaration:

Declaration that petitioner before any other competent forum and that has not raised subject matter of present petition no other competent forum is currently seized of the matter or has passed any order in relation thereto.



Paschim Gujarat Vij Company Limited
-PETITIONER

Place: Rajkot

Date: 28-11-2024



**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION AT
GANDHINAGAR**

IN

PETITION NO. 2398 OF 2024

IN THE MATTER OF:

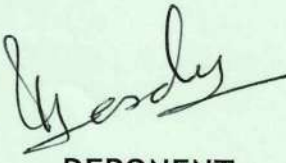
PASCHIM GUJARAT VIJ COMPANY LIMITED

- Petitioner

AFFIDAVIT

I, Rajendrakumar, son of Jivanlal Vala, aged 50 years, residing at Rajkot- do solemnly affirm and state as under:

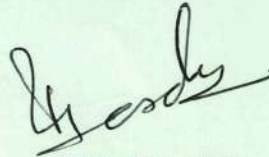
1. I am the Chief Engineer of the Paschim Gujarat Vij Company Limited and am duly authorized to make this affidavit.
2. I say that the contents of the accompanying Reply are based on information maintained in the records of the Answering Respondent Company and are believed by me to be true.
3. I say that the annexures are true copies of their originals


DEPONENT

VERIFICATION

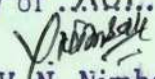
I, the deponent above named, solemnly affirm and verify that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Rajkot on this 28th day of November-24


DEPONENT



Page No.	054
Serial No.	0841
Receipt No.	0841
Date	28-11-2024

Solemnly Affirmed Before me by
Shri Rajendra J. Vala who is
identified by Shri Self
Advocate who is personally known to
me on this 28 day of NOV, 2024
28-11-2024

V. N. Nimbark
NOTARY
RAJKOT (Guj.)

**Paschim Gujarat Vij Company Limited**

"Paschim Gujarat Vij Seva Sadan", Laxminagar,

Off. Nana Mava Road, Rajkot-360 004

CIN: U40102GJ2003SGC042908

PUBLIC NOTICE**In the matter of Petitions No. 2398/2024 filed before Hon'ble Gujarat Electricity Regulatory Commission (GERC)**

PGVCL has filed a petition having No.: 2398/2024 before the Hon'ble Gujarat Electricity Regulatory Commission under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act, 2003 for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 for aggregate 276 MW for Solarization of 125 nos. S/S level plants in PGVCL for implementation of Feeder Level Solarization under PM KUSUM Component scheme of MNRE, GoI. In this regard, Hon'ble GERC during hearing held on 26th Nov. 2024 directed Petitioner to give a public notice regarding inviting objections/suggestions/comments of the stakeholders. The petition filed by PGVCL is available on PGVCL's website www.pgvcl.com. The stakeholders are requested to give their suggestions/objections/comments in this matter on an affidavit in five copies addressed to The Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5-C, Zone- 5, Gandhinagar – 382 355 with a copy to the petitioner at the office of The Chief Engineer (Project), Paschim Gujarat Vij Company Ltd, Corporate Office, Laxminagar, Nana Mava Road, Rajkot-360 004 within 10 days from the date of this public notice.

Date: 27.11.2024**Chief Engineer (Project and R&C), PGVCL**

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WEDNESDAY, 27.11.2024

RAJKOT

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 Azadi Ka Amrit Mahotsav
 75th Anniversary of India's Independence
 1947-2022

